

ENCLOSURE 1

NOTICE OF VIOLATION

Virginia Electric and Power Company
North Anna Unit 2

Docket No. 50-339
License No. NPF-7

During the Nuclear Regulatory Commission (NRC) inspection conducted on July 15 through August 22, a violation of NRC requirements was identified. In accordance with the "General Statement of Policy and Procedures for NRC Enforcement Actions," 10 CFR Part 2, Appendix C (1989), the violation is listed below:

Technical Specification 6.8.1.c requires written procedures be established, implemented, and maintained covering surveillance and test activities of safety-related equipment.

Contrary to the above, surveillance procedures 2-PT-36.5.3A and 3B, "SSPS Output Slave Relay Trains A & B," performed on August 6 and 8, 1989, was inadequate in that:

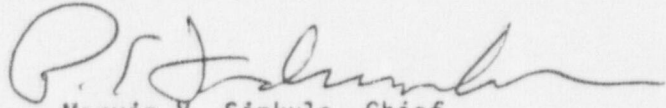
1. Procedure 2-PT-36.5.3A did not correctly detail the interlock conditions for energization of the K630 relay.
2. Procedure 2-PT-36.5.3A did not indicate that the casing cooling supply to recirculation spray valve, 2-RS-MOV-201B, would close on energization of K645, K645XA, resulting in the valve closure, making the B train of the outside recirculation spray system inoperable.
3. Procedures 2-PT-36.5.3A and 3B did not reset the Phase A signal generated by energizing the K614 relay, resulting in the air ejector discharge to containment valves, SV-TV-202-1 and 203 not properly opening on a Hi-Hi radiation signal generated during subsequent surveillance testing.

This is a Severity Level IV violation (Supplement I).

Pursuant to the provisions of 10 CFR 2.201, North Anna is hereby required to submit a written statement or explanation to the Nuclear Regulatory Commission, ATTN: Document Control Desk, Washington, DC 20555, with a copy to the Regional Administrator, Region II, and a copy to the NRC Resident Inspector, within 30 days of the date of the letter transmitting this Notice. This reply

should be clearly marked as a "Reply to a Notice of Violation" and should include: (1) admission or denial of the violation, (2) the reason for the violation if admitted, (3) the corrective steps which have been taken and the results achieved, (4) the corrective steps which will be taken to avoid further violations, and (5) the date when full compliance will be achieved. Where good cause is shown, consideration will be given to extending the response time. If an adequate reply is not received within the time specified in this Notice, an order may be issued to show cause why the license should not be modified, suspended, or revoked or why such other action as may be proper should not be taken.

FOR THE NUCLEAR REGULATORY COMMISSION


Marvin V. Sinkule, Chief
Reactor Projects Branch 2
Division of Reactor Projects

Dated at Atlanta, Georgia
this 21st day of September 1989