

APPENDIX A

NOTICE OF VIOLATION

Arkansas Power & Light Company
Arkansas Nuclear One, Units 1 & 2

Dockets: 50-313
50-368
Operating Licenses: DPR-51
NPF-6

During an NRC inspection conducted June 1-30, 1989, two violations of NRC requirements were identified. The violations involve the failure to take prompt corrective action and the failure to maintain a functional fire barrier. In accordance with the "General Statement of Policy and Procedure for NRC Enforcement Actions," 10 CFR Part 2, Appendix C (1988), the violations are listed below:

- A. 10 CFR 50, Appendix B, Criterion XVI, "Corrective Action," states, in part, "Measures shall be established to assure conditions adverse to quality such as failures, malfunctions, deficiencies, deviations, defective material and equipment, and nonconformances are promptly identified and corrected."

Paragraph 16.2.2 of the Arkansas Power & Light Company's Quality Assurance Manual for Operations requires that cognizant supervisors review discrepancies discovered during the course of the station operations and take appropriate action to resolve the discrepancies and evaluate their safety significance. Paragraph 16.2.2 also requires, for significant conditions adverse to safety, that action be initiated to identify the root causes and that necessary corrective action be taken to preclude repetition.

Contrary to the above, on June 28, 1989, the inspector found that the corrective action that had been assigned to prevent recurrence of level differences from reactor coolant system (RCS) level indicators had not been promptly completed. The corrective action which resulted from previous deviations of RCS level indication was assigned to be performed prior to the next RCS drain down. However, the corrective action was not performed until the second RCS drain down had been completed.

This is a Severity Level IV violation. (Supplement I)(368/8928-01)

- B. Unit 1 Technical Specification 3.21.1 states, "All penetration fire barriers protecting safety-related areas shall be intact at all times."

In addition, Unit 1 Technical Specification 3.21.2 states, in part, "With one or more of the required penetration fire barriers not intact, establish a continuous fire watch (or operable smoke and/or heat detection equipment with control room alarm)"

Contrary to the above, on June 8, 1989, the inspector found Fire Door 375 propped fully open. Compensatory measures had not been taken to establish a fire watch or operable smoke or heat detection equipment.

This is a Severity Level IV violation. (Supplement I)(313/8928-01)

Pursuant to the provisions of 10 CFR 2.201, Arkansas Power & Light Company is hereby required to submit to this office within 30 days of the date of the letter transmitting this Notice, a written statement or explanation in reply, including for each violation: (1) the reason for the violation if admitted, (2) the corrective steps which have been taken and the results achieved, (3) the corrective steps which will be taken to avoid further violations, and (4) the date when full compliance will be achieved. Where good cause is shown, consideration will be given to extending the response time.

Dated at Arlington, Texas
this 24th day of July 1989