## ENCLOSURE 3

BRUNSWICK STEAM ELECTRIC PLANT, UNITS 1 AND 2 DOCKET NOS. 50-325 & 50-324/LICENSE NOS. DPR-71 & DPR-62 ELIMINATION OF CYCLE SPECIFIC PARAMETER LIMITS UPDATED TECHNICAL SPECIFICATION PAGES (NRC TAC NOS. 66153 AND 66154)

UNIT 1 TECHNICAL SPECIFICATION PAGES

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## SAFETY LIMITS AND I UMITING SAFETY SYSTEM SETTINGS

# <u>SECTION</u> <u>2.1 SAFETY LIMITS</u> Thermal Power (I.c. Processor on Low Film)

| Thermal | Power (Lcv Pressure or Low Flow)    | 2-1 |
|---------|-------------------------------------|-----|
| Thermal | Power (Hi h Pressure and High Flow) | 2-1 |
| Reactor | Coolant System Pressure             | 2-1 |
| Reactor | Vessel Water Level                  | 2-2 |

# 2.2 LIMITING SAFETY SYSTEM SETTINGS

Reactor Protection System Instrumentation Setpoints...... 2-3

## BASES

## 2.1 SAFETY LIMITS

| Thermal | Power (Low Pressure or Low Flow)    | В | 2-1 |
|---------|-------------------------------------|---|-----|
| Thermal | Power (High Pressure and High Flow) | В | 2-2 |
| Reactor | Coolant System Pressure             | В | 2-3 |
| Reactor | Vessel Water Level                  | В | 2-3 |

## 2.2 LIMITING SAFETY SYSTEM SETTINGS

Reactor Protection System Instrumentation Setpoints...... B 2-4

PAGE

| I BUILH Y |   |
|-----------|---|
| TUDEN     | ١ |
|           |   |

LIMITING CONDITIONS FOR OPERATION AND SURVEILLANCE REQUIREMENTS

| SECTION  |  | PAGE     |
|----------|--|----------|
| 3/4.0 AP | PLICABILITY                                    | 3/4 0-1  |
| 3/4.1 RE | ACTIVITY CONTROL SYSTEMS                       |          |
| 3/4.1.1  | SHUTDOWN MARGIN                                | 3/4 1-1  |
| 3/4.1.2  | REACTIVITY ANOMALIES                           | 3/4 1-2  |
| 3/4.1.3  | CONTROL RODS                                   |          |
|          | Coatrol Rod Operability                        | 3/4 1-3  |
|          | Control Rod Maximum Scram Insertion Times      | 3/4 1-5  |
|          | Control Rod Average Scram Insertion Times      | 3/4 1-6  |
|          | Four Control Rod Group Scram Insertion Times 3 | 3/4 1-7  |
|          | Control Rod Scram Accumulators                 | 3/4 1-8  |
|          | Control Rod Drive Coupling                     | 3/4 1-9  |
|          | Control Rod Position Indication                | 3/4 1-11 |
|          | Control Rod Drive Housing Support              | 3/4 1 13 |
| 3/4.1.4  | CONTROL ROD PROGRAM CONTROLS                   |          |
|          | Rod Worth Minimizer                            | 3/4 1-14 |
|          | Rod Sequence Control System                    | 3/4 1-15 |
|          | Rod Block Monitor                              | 3/4 1-17 |
| 3/4.1.5  | STANDBY LIQUID CONTROL SYSTEM                  | 3/4 1-18 |
| 3/4.2 PC | OWER DISTRIBUTION LIMITS                       |          |
| 3/4.2.1  | AVERAGE PLANAR LINEAR HEAT GENERATION RATE     | 3/4 2-1  |
| 3/4.2.2  | APRM SETPOINTS                                 | 14 2-2   |
| 3/4.2.3  | MINIMUM CRITICAL POWER RATIO                   | 3/4 2-3  |

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#### INSTRUMENTATION

3/4.3.4 CONTROL ROD WITHDRAWAL BLOCK INSTRUMENTATION

#### LIMITING CONDITION FOR OPERATION

3.3.4 The control rod withdrawal block instrumentation shown in Table 3.3.4-1 shall be OPERABLE with their trip setpoints set consistent with the values shown in the Trip Setpoint column of Table 3.3.4-2.

APPLICABILITY: As shown in Table 3.3.4-1.

#### ACTION:

- a. With a control rod withdrawal block instrumentation channel trip setpoint less conservative than the value shown in the Allowable Values column of Table 3.3.4-2, declare the channel inoperable until the channel is restored to OPERABLE status with its Trip Setpoint adjusted consistent with the Trip Setpoint value.
- b. With the requirements for the minimum number of OPERABLE channels not satisfied for one trip system, POWER OPERATION may continue provided that either:
  - 1. The inoperable channel(s) is restored to OPERABLE status within 24 hours, or
  - 2. The redundant trip system is demonstrated OPERABLE within 4 hours and at least once per 24 hours until the inoperable channel is restored to OPERABLE status, and the inoperable channel is restored to OPERABLE status within 7 days, or
  - 3. For the Rod Block Monitor only, THERMAL POWER is limited such that MCPR will remain above the Safety Limit MCPR of Specification 2.1.2, assuming a single error that results in complete withdrawal of any single control rod that is capable of withdrawal.
  - 4. Otherwise, place at least one trip system in the tripped condition within the next hour.
- c. With the requirements for the minimum number of OPERABLE channels not satisfied for both trip systems, place at least one trip system in the tripped condition within one hour.
- d. The provisions of Specification 3.0.3 are not applicable in OPERATIONAL CONDITION 5.

#### SURVEILLANCE REQUIREMENTS

4.3.4 Each of the above required control rod withdrawal block instrumentation channels shall be demonstrated OPERABLE by the performance of a CHANNEL CHECK, CHANNEL CALIBRATION, and a CHANNEL FUNCTIONAL TEST during the OPERATIONAL CONDITIONS and at the frequencies shown in Table 4.3.4-1.

### ENCLOSURE 4

BRUNSWICK STEAM ELECTRIC PLANT, UNITS 1 AND 2 DOCKET NOS. 50-325 & 50-324/LICENSE NOS. DPR-71 & DPR-62 ELIMINATION OF CYCLE SPECIFIC PARAMETER LIMITS UPDATED TECHNICAL SPECIFICATION PAGES (NRC TAC NOS. 66153 AND 66154)

UNIT 2 TECHNICAL SPECIFICATION PAGES

#### INSTRUMENTATION

3/4.3.4 CONTROL ROD WITHDRAWAL BLOCK INSTRUMENTATION

LIMITING CONDITION FOR OPERATION

3.3.4 The control rod withdrawal block instrumentation shown in Table 3.3.4-1 shall be OPERABLE with their trip setpoints set consistent with the values shown in the Trip Setpoint column of Table 3.3.4-2.

APPLICABILITY: As shown in Table 3.3.4-1.

#### ACTION:

- a. With a control rod withdrawal block instrumentation channel trip setpoint less conservative than the value shown in the Allowable Values column of Table 3.3.4-2, declare the channel inoperable until the channel is restored to OPERABLE status with its Trip Setpoint adjusted consistent with the Trip Setpoint value.
- b. With the requirements for the minimum number of OPERABLE channels not satisfied for one trip system, POWER OPERATION may continue provided that either:
  - The inoperable channel(s) is restored to OPERABLE status within 24 hours, or
  - 2. The redundant trip system is demonstrated OPERABLE within 4 hours and at least once per 24 hours until the inoperable channel is restored to OPERABLE status, and the inoperable channel is restored to OPERABLE status within 7 days, or
  - 3. For the Rod Block Monitor only, THERMAL POWER is limited such that the MCPR will remain above the Safety Limit MCPR of Specification 2.1.2, assuming a single error that results in complete withdrawal of any single control rod that is capable of withdrawal.
  - 4. Otherwise, place at least one trip system in the tripped condition within the next hour.
- c. With the requirements for the minimum number of OPERABLE channels not satisfied for both trip systems, place at least one trip system in the tripped condition within one hour.
- d. The provisions of Specification 3.0.3 are not applicable in OPERATIONAL CONDITION 5.

#### SURVEILLANCE REQUIREMENTS

4.3.4 Each of the above required control rod withdrawal block instrumentation channels shall be demonstrated OPERABLE by the performance of a CHANNEL CHECK, CHANNEL CALIBRATION, and a CHANNEL FUNCTIONAL TEST during the OPERATIONAL CONDITIONS and at the frequencies shown in Table 4.3.4-1.