BRUNSWICK UNIT 1, CYCLE 7

CORE OPERATING LIMITS REPORT

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Controlled Copy

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INTRODUCTION AND SUMMARY

This report provides the values of the AVERAGE PLANAR LINEAR HEAT GENERATION RATE (APLHGR) limits, the $K_{\rm f}$ core flow adjustment factor, and the MINIMUM CRITICAL POWER RATIO (MCPR) limits for Brunswick Unit 1, Cycle 7 as required by Technical Specification 6.9.3.1. Per Technical Specifications 6.9.3.2 and 6.9.3.3, these values have been determined using NRC-approved methodology and are established such that all applicable limits of the plant safety analysis are met.

Preparation of this report was performed in accordance with CP&L Nuclear Fuel Section Quality Assurance requirements and is documented in Reference 1.

APLHCR LIMITS

The limiting APLHGR value for the most limiting lattice (excluding natural uranium) of each fuel type as a function of AVERAGE PLANAR EXPOSURE is given in Figures 1,2,3, 4, and 5. These values were determined with the SAFE/REFLOOD LOCA methodology described in GESTAR-II (Reference 2). Figures 1,2,3, 4, and 5 are used when hand calculations are required as specified in Technical Specification 3.2.1.

MCPR LIMITS

The ODYN OPTION A, ODYN OPTION B, and non-pressurization transient MCPR limits for use in Technical Specifications 3.2.3.1 and 3.2.3.2 for each fuel type as a function of cycle average exposure are given in Table 1. These values were determined with the GEMINI methodology and GEXL-PLUS critical power ratio correlation described in GESTAR-II (Reference 2) and are consistent with a Safety Limit MCPR of 1.04.

The K_f core flow adjustment factor for use in Technical Specification 3.2.3.1 is given in Figure 6.

REFERENCE(s)

- CP&L Nuclear Fuel Section Quality Assurance File NF 2489.0016, "Preparation of the Brunswick Unit 1, Cycle 7 Core Operating Limits Report", February 1989 (as supplemented).
- NEDE-24011-P-A, "General Electric Standard Application for Reactor Fuel" (latest approved version).

Figure 1

FUEL TYPE P8DRB284H (P8X8R) AVERAGE PLANAR LINEAR HEAT GENERATION RATE (APLHGR) LIMIT VERSUS AVERAGE PLANAR EXPOSURE

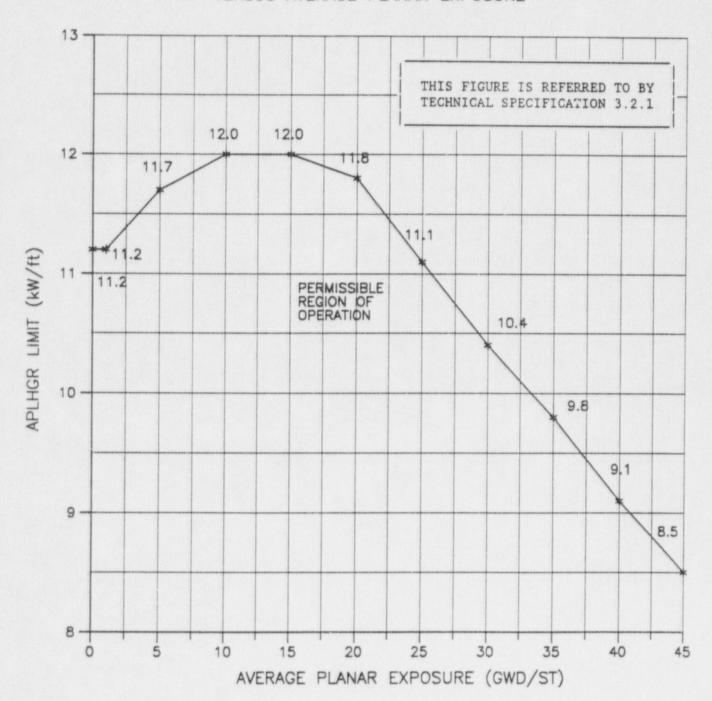


Figure 2

FUEL TYPE P8DRB299 (P8X8R) AVERAGE PLANAR LINEAR HEAT GENERATION RATE (APLHGR) LIMIT VERSUS AVERAGE PLANAR EXPOSURE

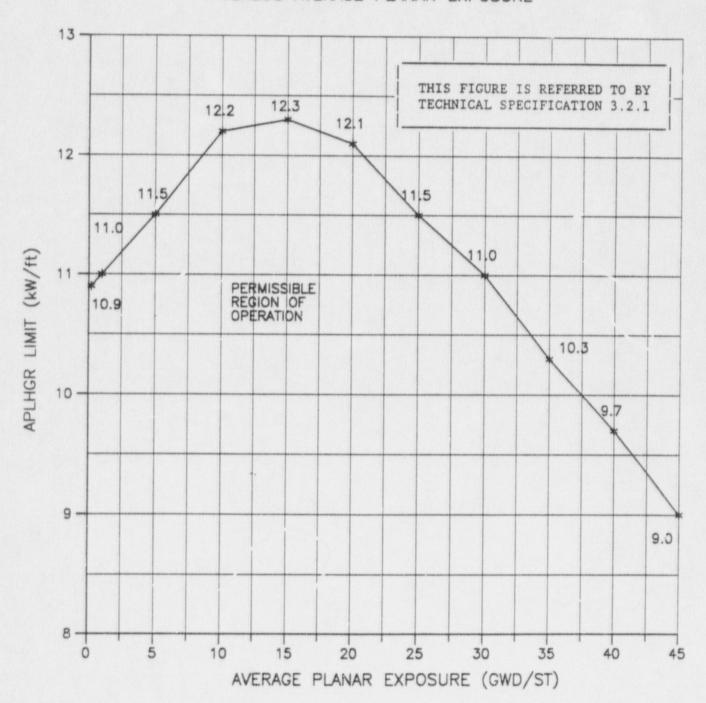


Figure 3

FUEL TYPE BP8DRB299 (BP8X8R) AVERAGE PLANAR LINEAR HEAT GENERATION RATE (APLHGR) LIMIT VERSUS AVERAGE PLANAR EXTROSURE

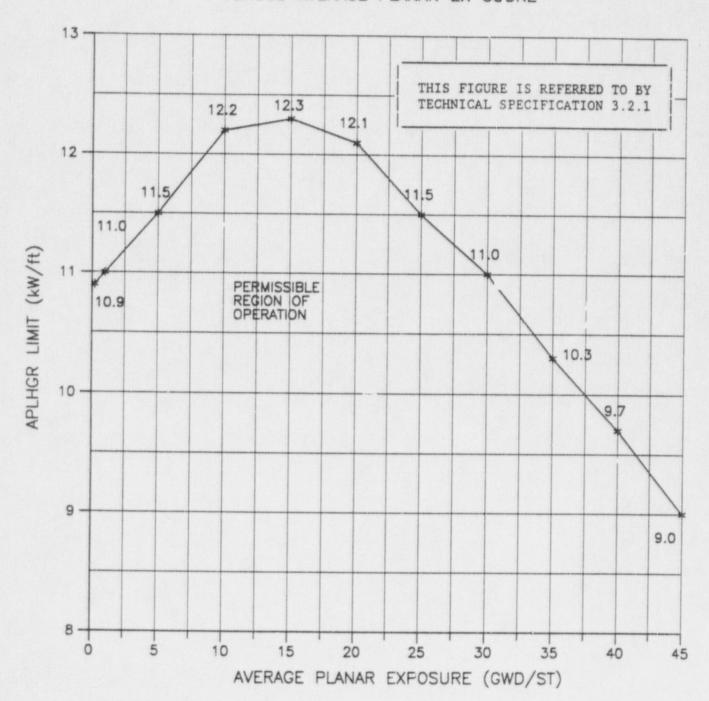


Figure 4

FUEL TYPE BD323B (GE8X8EB) AVERAGE PLANAR LINEAR HEAT GENERATION RATE (APLHGR) LIMIT VERSUS AVERAGE PLANAR EXPOSURE

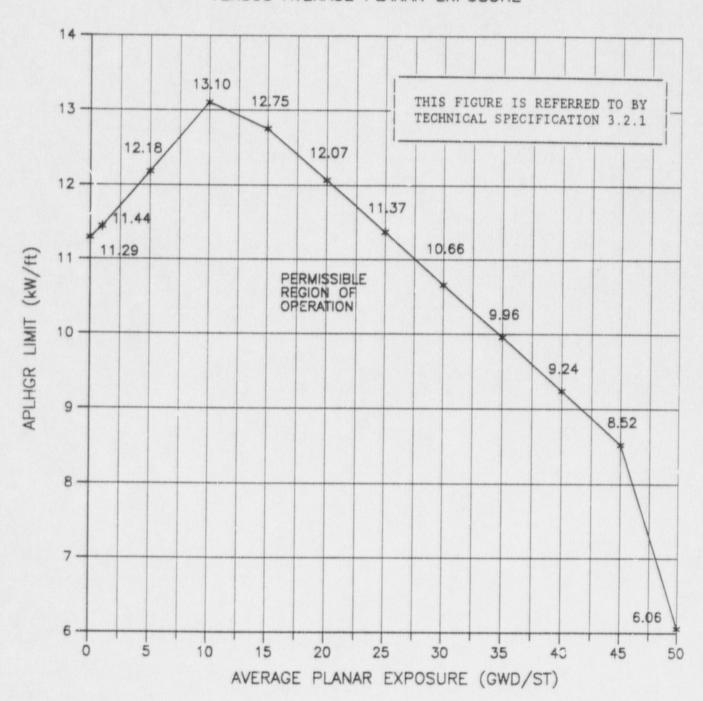


Figure 5

FUEL TYPE BD339A (GE8X8EB) AVERAGE PLANAR LINEAR HEAT GENERATION RATE (APLHGR) LIMIT VERSUS AVERAGE PLANAR EXPOSURE

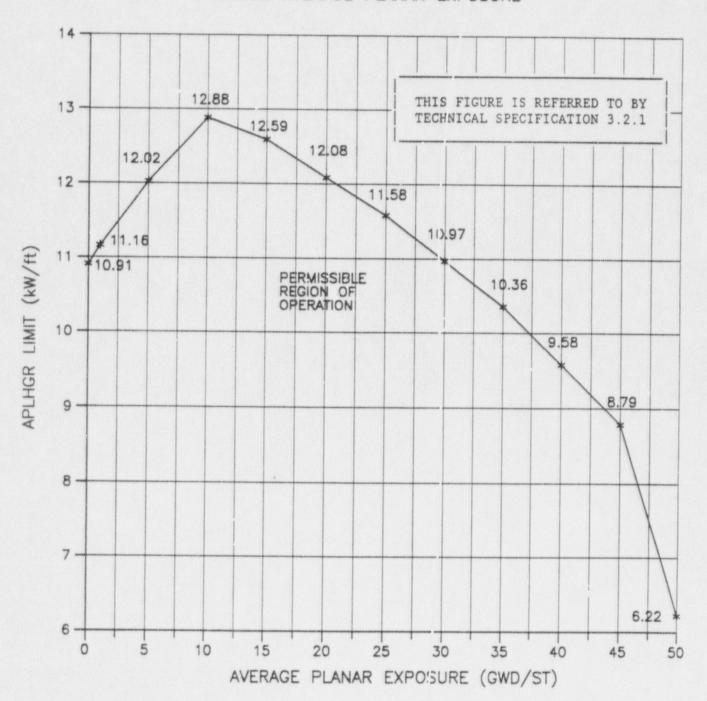


TABLE 1

MCPR LIMITS

Fuel Type(s): P8X8R, BP8X8R, and GE8X8EB

Non-Pressurization Transient MCPR = 1.25

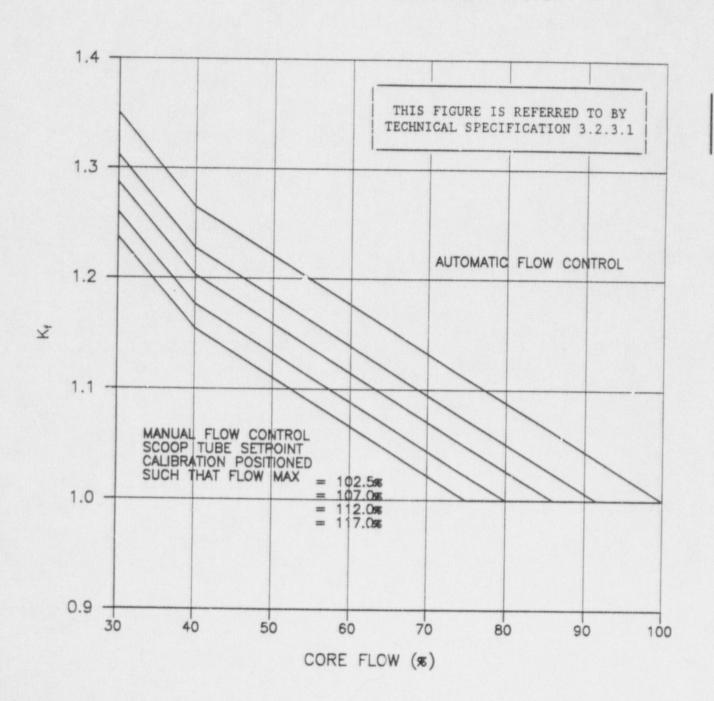
Pressurization Transient MCPR

Exposure Range	MCPR Option A	MCPR Option B
BOC7 to EOC7-2000 MWD/ST	1.32	1.25
EOC7-2000 MWD/ST to EOC7	1.34	1.30

THIS TABLE IS REFERRED TO BY TECHNICAL SPECIFICATIONS 3.2.3.1 AND 3.2.3.2

Figure 6

K, CORE FLOW ADJUSTMENT FACTOR



ENCLOSURE 5

BRUNSWICK STEAM ELECTRIC PLANT, UNITS 1 AND 2

NRC DOCKETS 50-325 & 50-324

OPERATING LICENSES DPR-71 & DPR-62

SUPPLEMENT TO REQUEST FOR LICENSE AMENDMENT
ELIMINATION OF CYCLE-SPECIFIC PARAMETER LIMITS

(NRC GENERIC LETTER 88-16)

CORE OPERATING LIMITS REPORT - UNIT 2