

General Offices . Selden Street, Berlin, Connecticut

P.O. BOX 270 HARTFORD, CONNECTICUT 06141-0270 (203) 665-5000

May 10, 1989 MP-13066

Re: 10CFR50.71(a)

U.S. Nuclear Regulatory Commission Document Control Desk Washington, D. C. 20555

Reference: Facility Operating License No. DPR-65

Docket No. 50-336

Dear Sir:

This letter is forwarded to provide the report of operating and shutdown experience relating to Millstone Unit 2 Monthly Operating Report 89-04 in accordance with Appendix A Technical Specifications, Section 6.9.1.6. One additional copy of the report is enclosed.

Very truly yours,

NORTHEAST NUCLEAR ENERGY COMPANY

Station Superintendent Millstone Nuclear Power Station

SES/GN:dlr

cc: W. T. Russell, Region I Administrator

G. S. Vising, NRC Project Manager, Millstone Unit No. 2

W. J. Raymond, Senior Resident Inspector, Millstone Unit Nos. 1, 2 & 3

8905250180 890430 PDR ADOCK 05000336 R PNU

TE24

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50-336

UNIT Millstone Unit 2

DATE 5-10-89

COMPLETED BY J. Gibson

TELEPHONE (203) 447-1791

Extension 4431

AY AVERAGE DAILY POWER LEVEL (MWe-Net)	DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
1 0	17	0
2 0	18	0
3 0	19	0
4 0	20	0
5 0	21	0
6 0	22	0
7 0	23	0
8 0	24	0
9 0	25	0
0	26	0
0	27	0
2 0	28	0
3 0	29	0
4 0	30	0
0	31	
6 0		

INSTRUCTIONS

On this format, list the average daily unit power level in MWe-Net for each day in the reporting month. Computer to the nearest whole megawatt.

OPERATING DATA REPORT

DOCKET NO. 50-336

DATE 5-10-89

COMPLETED BY J. Gibson (203) 447-1791

Extension 4431

OPERATING STATUS

1. Unit Name: Millstone Unit 2 2. Reporting Period: April 1989 3. Licensed Thermal Power (MWt): 2700 4. Nameplate Rating (Gross MWe): 909 5. Design Electrical Rating (Net MWe) 6. Maximum Dependable Capacity (Gross 7. Maximum Dependable Capacity (Net MWe) 8. If Changes Occur in Capacity Rating Since Last Report, Give Reasons:	: 870 MWe):893.88 We): 862.88	level.	ed ed or
9. Power Level to Which Restricted, If A	ny (Net MWe):	N/A	
10. Reasons For Restrictions, If Any:	N/A		
	This Month	Year to Date	Cumulative
11. Hours In Reporting Period 12. Number Of Hours Reactor Was Critical 13. Reactor Reserve Shutdown Hours 14. Hours General On-Line 15. Unit Reserve Shutdown Hours 16. Gross Thermal Energy Generated (MWH) 17. Gross Elec. Energy Generated (MWH) 18. Net Electrical Energy Generated (MWH) 19. Unit Service Factor 20. Unit Availability Factor 21. Unit Capacity Factor (Using MDC Net) 22. Unit Capacity Factor (Using DER Net) 23. Unit Forced Outage Rate 24. Shutdowns Scheduled Over Next 6 Month	0.0 0.0 0.0 0.0 0.0 s (Type, Date		
 25. If Shutdown at End of Report Period, 23, 1989 26. Units in Test Status (Prior to Commercial 			
INITIAL CRITICALITY INITIAL ELECTRICITY COMMERCIAL OPERATION		N/A N/A N/A	N/A N/A N/A

UNIT SHUTDOWNS AND POWER REDUCTIONS

REPORT MONTH April 1989

(203) 447-1791 Millstone Extension 5-10-89 50-336 DATE UNIT NAME TELEPHONE DOCKET NO. COMPLETED BY

ctive	of refuelin
Cause & Corrective Action to Prevent Recurrence	Continuation of refuelin
Code ⁵	N/a
System Code4	N/A
Licensee System Event Code4 Report #	N/A
Method of L Shutting Down Reactor ³	1
Reason ²	U
Duration (Hours)	719
Type1)4 S
Date	89020
No.	01

refueling and	from	
of	e outage	month.
Continuation	Maintenance	previous mo

Scheduled Forced

E-Operator Training & License Examination A-Equipment Failure (Explain) G-Operational Error (Explain) D-Regulatory Restriction B-Maintenance or Test H-Other (Explain) F-Administrative C-Refueling Reason:

3-Automatic Scram 4-Continued from previous month 2-Manual Scram 1-Manual 3Method:

Entry Sheets for Licenses Exhibit G - Instructions (LER) File for Preparation of Data Event Report (NUREG-0161)

5Exhibit 1 - Same Source

5-Fower Reduction

(Duration = 0)

6-Other (Explain)

REFUELING INFORMATION REQUEST

1.	Name of facility: Millstone 2
2.	Scheduled date for next refueling shutdown: Currently in cycle 10 startup
3.	Schedule date for restart following refueling: April 23, 1989
4.	Will refueling or resumption of operation thereafter require a technical specification change or other license amendment?
	Technical Specification changes for Cycle 10 Operation were approved by the NRC on March 20, 1989.
5.	Scheduled date(s) for submitting licensing action and supporting information:
	None
6.	Important licensing considerations associated with refueling, e.g., new or different fuel design or supplier, unreviewed design or performance analysis methods, significant changes in fuel design, new operating procedures:
	Cycle 10 will be unique in that it will be the first cycle where the fuel and safety analysis will be supplied by Advanced Nuclear Fuels for Millstone Unit 2.
7.	The number of fuel assemblies (a) in the core and (b) in the spent fuel storage pool:
	(a) In Core: (a) <u>217</u> (b) <u>640</u>
8.	The present licensed spent fuel pool storage capacity and the size of any increase in licensed storage capacity that has been requested or is planned, in number of fuel assemblies:
	Currently 1277
9.	The projected date of the last refueling that can be discharged to the spent fuel pool assuming the present licensed capacity:
	1994, Spent Fuel Pool Full, core off load capacity is reached (without consolidation). 1998, Core Full, Spent Fuel Pool Full 2009, Spent Fuel Pool Full, core off load capacity is reached - contingent upon full scale storage of consolidated fuel in the Spent
	Fuel Pool.