## NOTICE OF VIOLATION

Commonwealth Edison Company

Docket No. 50-457

As a result of the inspection conducted from June 1 through June 20, 1989, and in accordance with 10 CFR Part 2, Appendix C - General Statement of Policy and Procedure for NRC Enforcement Actions (1988), the following violation was identified:

Braidwood Technical Specification 3.5.2 requires that two independent emergency core cooling system (ECCS) subsystems be operable, with each subsystem including an operable centrifugal charging pump, during Modes 1, 2, or 3 operation. Action statement a. requires that an inoperable subsystem be restored to operable status with seven days, or that the unit be shut down to at least hot standby (Mode 3) within the next six hours and to hot shutdown (Mode 4) within the following six hours.

Contrary to the above, from March 22 through June 1, 1989, recirculation isolation valve 2CV8479B for centrifugal charging pump 2B was shut, thereby rendering the 2B centrifugal charging pump inoperable. One Unit 2 ECCS subsystem was thus inoperable for more than seven days with the unit in Mode 3 or higher without action to place the unit in a mode in which Technical Specification 3.5.2 does not apply.

This is a Severity Level IV violation (Supplement I). (50-456/89017-01(DRP); 50-457/89017-01(DRP))

Pursuant to the provisions of 10 CFR 2.201, you are required to submit to this office within thirty days of the date of this Notice a written statement or explanation in reply, including for each violation: (1) the corrective actions that have been taken and the results achieved; (2) the corrective actions that will be taken to avoid further violations; and (3) the date when full compliance will be achieved. Consideration may be given to extending your response time for good cause shown.

JUL 1 1 1989

Division of Reactor Projects