



GULF STATES UTILITIES COMPANY

RIVER BEND STATION POST OFFICE BOX 220 ST. FRANCISVILLE, LOUISIANA 70775
AREA CODE 504 635-8054 346-2551

July 14, 1989
RBG- 31246
File Nos. G9.5, G9.25.1.5

U.S. Nuclear Regulatory Commission
Document Control Desk
Washington, D.C. 20555

Gentlemen:

River Bend Station - Unit 1
Docket No. 50-458

Gulf States Utilities Company has enclosed the June 1989 Monthly Operating Report for River Bend Station (RBS) - Unit 1. This report is submitted in accordance with RBS Technical Specification 6.9.1.6.

Sincerely,

J. E. Booker
J. E. Booker
Manager-River Bend Oversight
River Bend Nuclear Group

JEB/LAE/^{lax}RJK/MSF/ch
Enclosure ^{mtb}

cc: U.S. Nuclear Regulatory Commission
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Cajun Electric Power Coop., Inc.

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PDR ADDCK 05000458
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DOCKET NO. 50/458
RIVER BEND STATION UNIT 1
REPORT NO. R-89-006
DATE July 11, 1989
COMPLETED BY R. E. Cole
TITLE Sr. Sys. Engineer
TELEPHONE 635-6094 X4826

MONTH JUNE, 1989

DAY AVERAGE DAILY POWER LEVEL
(MWe-Net)

1.	000
2.	000
3.	000
4.	000
5.	000
6.	000
7.	000
8.	000
9.	000
10.	000
11.	000
12.	000
13.	000
14.	000
15.	000
16.	000

DAY AVERAGE DAILY POWER LEVEL
(MWe-Net)

17.	000
18.	000
19.	000
20.	000
21.	000
22.	000
23.	000
24.	118
25.	259
26.	328
27.	590
28.	752
29.	318
30.	000
31.	N/A

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OPERATING STATUS

1. REPORTING PERIOD: JUNE, 1989 GROSS HOURS IN REPORTING PERIOD: 720
2. CURRENTLY AUTHORIZED POWER LEVEL (Mwt): 2894
 MAX. DEPEND CAPACITY (MWe-Net): 936
 DESIGN ELECTRICAL RATING (Mwe-Net): 936
3. POWER LEVEL TO WHICH RESTRICTED (IF ANY) (MWe-Net): N/A
4. REASONS FOR RESTRICTION (IF ANY): N/A

	THIS MONTH	YR TO DATE	CUMU- LATIVE
5. NUMBER OF HOURS REACTOR WAS CRITICAL...	<u>208.1</u>	<u>1,864.1</u>	<u>22,387.0</u>
6. REACTOR RESERVE SHUTDOWN HOURS.....	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>
7. HOURS GENERATOR ON LINE.....	<u>123.4</u>	<u>1,722.9</u>	<u>20,406.3</u>
8. UNIT RESERVE SHUTDOWN HOURS.....	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>
9. GROSS THERMAL ENERGY GENERATED (MWH)..	<u>225,301.0</u>	<u>3,798,177.0</u>	<u>51,895,716.0</u>
10. GROSS ELECTRICAL ENERGY GENERATED (MWH)	<u>62,351.0</u>	<u>1,258,079.0</u>	<u>17,615,514.7</u>
11. NET ELECTRICAL ENERGY GENERATED (MWH)	<u>56,750.0</u>	<u>1,166,084.0</u>	<u>16,470,273.0</u>

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OPERATING STATUS

	THIS MONTH	YR TO DATE	CUMU- LATIVE
12. REACTOR SERVICE FACTOR	<u>28.9</u>	<u>42.9</u>	<u>70.8</u>
13. REACTOR AVAILABILITY FACTOR	<u>28.9</u>	<u>42.9</u>	<u>70.8</u>
14. UNIT SERVICE FACTOR	<u>17.1</u>	<u>39.7</u>	<u>68.3</u>
15. UNIT AVAILABILITY FACTOR	<u>17.1</u>	<u>39.7</u>	<u>68.3</u>
16. UNIT CAPACITY FACTOR (Using MDC)..	<u>8.4</u>	<u>28.7</u>	<u>62.1</u>
17. UNIT CAPACITY FACTOR (Using Design MWe)	<u>8.4</u>	<u>28.7</u>	<u>62.1</u>
18. UNIT FORCED OUTAGE RATE	<u>76.9</u>	<u>24.7</u>	<u>10.9</u>
19. SHUTDOWNS SCHEDULED OVER NEXT 6 MONTHS (TYPE, DATE, AND DURATION OF EACH): NONE			
20. IF SHUTDOWN AT END OF REPORT PERIOD, ESTIMATED DATE OF STARTUP: July 1, 1989			
21. UNITS IN TEST STATUS (PRIOR TO COMMERCIAL OPERATION):			<u>N/A</u>

UNIT SHUTDOWNS AND POWER REDUCTIONS

NO.	DATE	OCCURRENCE	OCCURRENCE	DURATION (HOURS)	TYPE NOTE (1)	REASON NOTE (2)	METHOD NOTE (3)	CORRECTIVE ACTIONS/COMMENTS
89-08	890601	0001	1800 890608	186	S	C	1	Scheduled Refueling Outage RF-2
	890608	1800	2345 890623	365.75	F	A	4	Preferred transformer IRTX-XSRIB fault. Installation and testing of preferred transformer IRTX-XSRIF. (Replacement for IRTX-XSRIB) Start-up testing
89-09	890624	0558	1332 890624	7.6	F	A	2	Electrohydraulic control leak on turbine control valve #3
89-10	890629	1041	N/A	37.3	F	A	2	Electrohydraulic control leak on turbine control valve #2

SUMMARY:

NOTE (1) TYPE OF OCCURRENCE: ENTER CODE
 F: FORCED
 S: SCHEDULED

NOTE (2) REASON FOR OCCURRENCE: ENTER CODE
 A: EQUIPMENT FAILURE (EXPLAIN IN CORRECTIVE ACTIONS/COMMENTS)
 B: MAINTENANCE OR TEST
 C: REFUELING
 D: REGULATORY RESTRICTION
 E: OPERATOR TRAINING AND LICENSE EXAMINATION
 F: ADMINISTRATIVE
 G: OPERATIONAL ERROR (EXPLAIN IN CORRECTIVE ACTIONS/COMMENTS)
 H: OTHER (EXPLAIN IN CORRECTIVE ACTIONS/COMMENTS)

NOTE (3) METHOD OF SHUTTING DOWN REACTOR OR REDUCING POWER: ENTER CODE
 1: MANUAL
 2: MANUAL SCRAM
 3: AUTOMATIC SCRAM
 4: OTHER (EXPLAIN IN CORRECTIVE ACTION/COMMENTS)

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REPORT MONTH JUNE, 1989

DATE July 11, 1989

R. E. Cole

COMPLETED BY:

R. E. Cole
 SIGNATURE

Sr. System Engineer
 TITLE

TELEPHONE 504 635-6094
 extension 4826