



THE CLEVELAND ELECTRIC ILLUMINATING COMPANY

P.O. BOX 97

PERRY, OHIO 44081

TELEPHONE (216) 259-3737

ADDRESS-10 CENTER ROAD

FROM CLEVELAND: 241-1650

Serving The Best Location in the Nation
PERRY NUCLEAR POWER PLANT

Al Kaplan

VICE PRESIDENT
NUCLEAR GROUP

July 17, 1989
PY-CEI/NRR-1039 L

U.S. Nuclear Regulatory Commission
Document Control Desk
Washington, D.C. 20555

Perry Nuclear Power Plant
Docket No. 50-440
Monthly Operating Report

Dear Sir:

Attached is the June 1989 Monthly Operating Report for Perry Unit 1. This report is submitted in accordance with Technical Specification 6.9.1.8.

If there are any questions, please feel free to call.

Very truly yours,

Al Kaplan
Vice President
Nuclear Group

AK:njc

Attachment

cc: T. Colburn
USNRC Senior Resident Inspector - Perry
USNRC, Region III
Director, Office of Resource Management

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CLEVELAND ELECTRIC ILLUMINATING COMPANY

PERRY NUCLEAR POWER PLANT

JUNE 1, 1989 - JUNE 30, 1989

MONTHLY OPERATING REPORT TO NRC

DOCKET NUMBER : 50-440

LICENSE NUMBER: NPF-58

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Average Daily Unit Power Level

DOCKET NO.	50-440
UNIT	Perry-1
DATE	07/17/89
Contact	G.A.Dunn
Telephone	(216)259-3737

MONTH JUNE 1989

<u>DAY</u>	<u>AVERAGE DAILY POWER LEVEL</u> <u>(MWe-Net)</u>	<u>DAY</u>	<u>AVERAGE DAILY POWER LEVEL</u> <u>(MWe-Net)</u>
1	0	17	0
2	0	18	0
3	0	19	0
4	0	20	0
5	0	21	0
6	0	22	0
7	0	23	0
8	0	24	0
9	0	25	0
10	0	26	0
11	0	27	0
12	0	28	0
13	0	29	0
14	0	30	0
15	0	31	N/A
16	0		

Operating Data Report

UNIT: PERRY-1
DATE: 07/17/89

OPERATING STATUS

1. Docket: 50-440
2. Reporting Period: June 1989
3. Utility Contact: G.A. Dunn (216) 259-3737
4. Licensed Thermal Power (MWt): 3579
5. Nameplate Rating (Gross MWe): 1250
6. Design Electrical Rating (Net MWe): 1191
7. Maximum Dependable Capacity (Gross MWe): 1200
8. Maximum Dependable Capacity (Net MWe): 1141
9. If changes occur in capacity ratings (Item Numbers 4 through 8) since last report, give reasons:
N/A
10. Power Level To Which Restricted, If Any (Net MWe): 100%
11. Reasons for Restrictions, If Any: Technical Specification Limit

	<u>This Month</u>	<u>Yr-to-Date</u>	<u>Cumulative</u>
12. Hours In Reporting Period	<u>720</u>	<u>4,343</u>	<u>14,171</u>
13. Hours Reactor Was Critical	<u>0</u>	<u>1,254.5</u>	<u>9,005</u>
14. Reactor Reserve Shutdown Hours	<u>0</u>	<u>0</u>	<u>0</u>
15. Hours Generator On-Line	<u>0</u>	<u>1,224.8</u>	<u>8,664.8</u>
16. Unit Reserve Shutdown Hours	<u>0</u>	<u>0</u>	<u>0</u>
17. Gross Thermal Energy (MWH)	<u>0</u>	<u>4,007,643</u>	<u>28,886,098</u>
18. Gross Electrical Energy (MWH)	<u>0</u>	<u>1,382,750</u>	<u>9,897,284</u>
19. Net Electrical Energy (MWH)	<u>-5,566</u>	<u>1,294,176</u>	<u>9,356,482</u>
20. Unit Service Factor	<u>0</u>	<u>28.2</u>	<u>61.1</u>
21. Unit Availability Factor	<u>0</u>	<u>23.2</u>	<u>61.1</u>
22. Unit Capacity Factor (Using MDC Net)	<u>0</u>	<u>26.1</u>	<u>57.9</u>
23. Unit Capacity Factor (Using DER Net)	<u>0</u>	<u>25.0</u>	<u>55.4</u>
24. Unit Forced Outage Rate	<u>0</u>	<u>2.1</u>	<u>14.6</u>
25. Forced Outage Hours	<u>0</u>	<u>26.7</u>	<u>1,476.8</u>
26. Shutdowns Scheduled Over Next 6 Months (Type, Date and Duration of Each):			

None

27. If Shut Down at end of Report Period, Estimated Date of Startup:
July 18, 1989

UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO. 50-440

UNIT NAME Perry-1

DATE 07/17/89

CONTACT G. A. Dunn

TELEPHONE (216) 259-3737

REPORT MONTH June 1989

No.	Date	Type ¹	Duration (Hours)	Reason ²	Method of Shutting Down Reactor ³	Licensee Event Report #	System Code ⁴	Component Code ⁵	Cause & Corrective Action to Prevent Recurrence
89-3	890222	S	720	C	4				Refueling Outage, continued from previous month.

SUMMARY: During June, 1989 Perry-1 remained shut down for the first refueling outage. Scheduled restart date is July 18, 1989.

¹F: Forced
S: Scheduled

²Reason:
A-Equipment Failure (Explain)
B-Maintenance or Test
C-Refueling
D-Regulatory Restriction
E-Operator Training &
License Examination
F-Administrative
G-Operational Error (Explain)
H-Other (Explain)

³Method:
1-Manual
2-Manual Scram
3-Automatic Scram
4-Continued
5-Reduced Load
9-Other

⁴Exhibit G - Instructions
for Preparation of Data
Entry Sheets for Licensee
Event Report (LER) File (NUREG
1022)

⁵Exhibit 1-Same Source