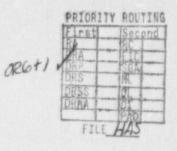


August 30, 1989



Mr. A. Bert Davis
Regional Administrator
U.S. Nuclear Regulatory Commission
Region III
799 Roosevelt Road
Glen Ellyn, IL 60137

Subject: LaSalle County Station Unit 2

August 26, 1989 Unit Scram NRC Docket No. 50-374

Dear Mr. Davis:

This letter identifies the actions Commonwealth Edison is undertaking to address the event analysis and corrective actions for the subject Unit 2 Scram and the concerns identified with the response of the reactor protection system. These actions will provide Commonwealth Edison and the NRC with assurance that the same problem is unlikely to occur again. Following is a summary list of our actions:

- Determine the cause of the reactor protection system (RPS) observed response.
- Conduct an event analysis to show that the cause determined in Item 1 above is the only likely cause that describes the observed RPS response.
- 3. Perform a laboratory inspection of the K14E contactor.
- 4. Provide the following information for the RPS K14 contactor:
 - a. The expected service life, and
 - b. The recommended preventive maintenance/inspection requirements.

Identify the actions taken prior to startup consistent with these requirements. Further, indicate the maintenance program in place prior to the event for these contactors.

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- 2 -A.B. Davis August 30, 1989 5. Determine the cause of the two of the four first stage pressure sensors' settings being above the Technical Specification limit and identify corrective actions. 6. Determine the cause of the indication problems of the turbine stop valves and identify corrective actions. 7. Determine the cause of the Hathaway computer inability to collect event data and actions to be taken to maximize Hathaway availability. 8. Determine the conditions that resulted in the turbine first stage pressure chart recorder being without ink and the programs which are in place to assure the availability of this and other control room chart recorder. 9. Submit a formal report to NRC Region III by October 1, 1989, detailing the findings and conclusions. The startup of Unit 2 will not occur without the concurrence of the Regional Administrator or his designee. We expect to have responses to items 1 through 8 above for discussion with your staff prior to the startup. If there are any further questions regarding this matter, please contact this office. Very truly yours, Dennis Galle 8/30/89 D. P. Galle Vice President BWR Operations psk/1m cc: Region III Inspector - LSCS P.C. Shemanski - Project Manager, NRR