

UNITED STATES NUCLEAR REGULATORY COMMISSION WASHINGTON, D. C. 20555

July 12, 1989



Docket No. 50-313

Mr. T. Gene Campbell Vice President, Nuclear Arkansas Power and Light Company P. O. Box 551 Little Rock, Arkansas 72203

Dear Mr. Campbell:

SUBJECT: EMERGENCY OPERATING PROCEDURES GUIDELINES

Reference: L. J. Callan, "NRC Inspection Report No. 50-313/88-17," Letter

from NRC Director, Division of Reactor Projects, Region II to Arkansas Power and Light Company, Docket No. 50-313, License No.

DPR-51, July 25, 1988.

The NRC is inspecting emergency operating procedures (EOPs) at all plants containing B&W Nuclear Steam Supply Systems (NSSSs). At the plants inspected so far, including Arkansas Nuclear One, Unit 1 (ANO-1), the most significant deficiency found was the lack of suitable generic guidelines.

As you are aware, the B&W Owners Group (BWOG) is supporting a generic emergency procedures guidelines (EPG) effort that should correct this deficiency. We recommend this generic approach because it is efficient and uses the knowledge of both B&W and the B&W NSSS owners. It has led to resolution of many of the old open issues that remain from the Abnormal Transient Operating Guidelines (ATOG) review. We originally understood that all B&W NSSS owners would use the results of the BWOG program. However, we now understand that ANO-1 is not planning to adopt the new EPG program or use the program results.

Our EOP inspection report (see reference) stated that "...ANO had no NRC approved [generic] document to serve as a basis for development of the ANO-1 specific guidelines." We understand you are continuing to use the Oconee ATOG Part II as the licensing basis for your plant-specific EPGs. This has given the staff cause for concern because:

- ANO-1 has made many plant specific changes which are inconsistent with ATOG Part II.
- ANO-1 does not use ATOG Part I, and ATOG Part II is not a stand-alone, staff-approved generic document from which procedures may be generated. This is inconsistent with TMI action Item I.C.1. because ATOG Part II contains no operator guidelines. Further, most of the outstanding issues from ATOG Part I pertain to the bases for the EPGs, and a user of ATOG Part II would have to address each of these issues.
- ANO-1 never used certain sections of ATOG Part II.

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Additional concerns regarding the plant specific technical guidelines were also noted in the ANO-1 Procedure Generation Package Safety Evaluation Report dated June 23, 1989.

In order to facilitate resolution of our concerns regarding your continued reliance upon the ATOG Part II as the licensing basis for the ANO-1 plant specific technical guidelines, we propose to meet with you at our office in Rockville, Maryland in the near future. The specific date and time should be arranged through the ANO-1 NRR Project Manager. At the meeting you should be prepared to address (1) your program for resolution of the generic technical guidelines issues, and (2) your program for long-term maintenance of your plant specific technical guidelines and emergency operating procedures.

If your plans have changed, and you intend to adopt the B&W Owners Group EPG program, and use the program results, please inform us in writing immediately. In that case, a meeting may not be necessary. We believe that the BWOG EPG program will result in a better and more efficient resolution of the generic technical guidelines issue at B&W facilities.

Sincerely,

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Frederick J. Hebdon, Director
Project Directorate - IV
Division of Reactor Projects - III,
IV, V and Special Projects
Office of Nuclear Reactor Regulation

cc: See next page

DISTRIBUTION Docket File M. Virgilio C. Harbuck ACRS (10) H. Berkow	NRC PDR G.Holahan OGC-Rockville PD4 Plant File J. Hannon	Local PDR F. Hebdon E. Jordan W. Regan G. Knighton	PD4 Reading P. Noonan B. Grimes D. Matthews J. Stolz
M. Hodges	W. Lyon		

DOCUMENT NAME: LTR/AND EOP

*See previous concurrences:

PD4/LA* PNoonan 07/06/89 PD4/PM* CHarbuck:bj 07/06/89 PD4/D FHebdon 07/14/89 SRXBNUW LHRAM MHodges WRegan 07/12/89 07/12/8

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Frederic J. Hebdon, Director Project Directorate - IV Division of Reactor Projects - III, IV. V and Special Projects Office of Nuclear Reactor Regulation

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Docket File	
M. Virgilio	
C. Harbuck	
ACRS (10)	
M. Hodger	

NRC PDR G. Holahan OGC-Rockville PD4 Plant File W- Lyon DOCUMENT NAME: LTR/AND EOP

Local PDR F. Hebdon E. Jordan W. Regan H. Berkow G. Knighton

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J. Stolz

PNoonan 07/6/89 PD4/PM CAN CHarbuck:bj 07/06/89

PD4/D FHebdon 07/ /89

cc:

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Regional Administrator, Region IV U.S. Nuclear Regulatory Commission Office of Executive Director for Operations 611 Ryan Plaza Drive, Suite 1000 Arlington, Texas 76011

Honorable Joe W. Phillips County Judge of Pope County Pope County Courthouse Russellville, Arkansas 72801

Ms. Greta Dicus, Director Division of Environmental Health Protection Arkansas Department of Health 4815 West Markam Street Little Rock, Arkansas 72201 Additional concerns regarding the plant specific technical guidelines were also noted in the ANO-1 Procedure Generation Package Safety Evaluation Report dated June 23, 1989.

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Frederick J. Hebdon, Director

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IV. V and Special Projects

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