GPU Nuclear

GPU Nuclear Corporation
Post Office Box 480
Route 441 South
Middletown, Pennsylvania 17057-0191
717 944-7621
TELEX 84-2386
Writer's Dire t Dial Number:

May 2, 1989
C311-89-2044
4410-89-L-0047

U.S. Nuclear Regulatory Commission
Attn: Document Control Desk
Washington, DC 20555

Dear Sir:

Three Mile Island Nuclear Station, Unit 1 (TMI-1)
Operating License No. DPR-50
Docket No. 50-289
Three Mile Island Nuclear Station, Unit 2 (TMI-2)
Operating License No. DPR-73
Docket No. 50-320
Oyster Creek Nuclear Generating Station (OCNGS)
Operating License No. DPR-16
Docket No. 50-219
1988 Annual Financial Reports

In accordance with the requirements of 10 CFR 50.71(b) and 10 CFR 140.21, the following financial information is being submitted:

- -1988 Annual Report
- -1988 Uniform Statistical Report
- -1988 GPU Actual Source and Application of Funds Statement
- -1989 GPU Forecast Source and Application of Funds

Sincerely,

H. D. Hukill

H. D. Hukill
Vice President & Director, TMI-1

HDH/SMO/spb:2044

cc: W. T. Russell

Attachments

M004

8905110045 890502
PDR ADOCK 05000219
I FDC

GENERAL PUBLIC UTILITIES CORPORATION & SUBSIDIARIES

SOURCE & APPLICATION OF FUNDS - ACTUAL 1988

($ Millions)

Sources of Funds	GPU Consolidated *	Jersey Central	Metropolitan Edison	Pennsylvania Electric
Internal Sources				
Depreciation & Amortization	$ 272	$ 112	$ 72	$ 87
Deferred Energy Costs	(23)	(15)	2	(10)
Deferred Taxes/ITC, Net	(26)	(5)	(13)	(4)
Change in Wkg. Capital & Cash Changes **	121	83	64	(5)
Total Internal Sources	$ 344	$ 175	$ 125	$ 68
External Sources				
Long-Term Debt	$ 100	$ 100	$ -	$ -
Preferred Stock	-	-	-	-
Nuclear Fuel Lease	45	31	9	5
Merrill Creek Sale/Leaseback	55	27	27	-
Short-Term Debt/Temp Investments	30	(20)	(41)	65
Total External Sources	$ 230	$ 138	$ (5)	$ 70
Total Sources	$ 574	$ 313	$ 120	$ 138
Application of Funds				
Construction	$ 450	$ 252	$ 102	$ 93
AFC + Other Accruals	18	9	3	6
Nuclear Fuel	50	31	13	6
Maturities, Sinking Funds & Refundings	56	21	2	33
Total Application of Funds	$ 574	$ 313	$ 120	$ 138
Capitalization				
Long-Term Debt	$ 1 766	$ 808	$ 405	$ 521
Preferred Stock	399	138	139	122
Common Equity	2 024	945	512	591
Total	$ 4 189	$ 1 891	$ 1 056	$ 1 234
Short-Term Debt	166	75	-	46
Total	$ 4 355	$ 1 966	$ 1 056	$ 1 280

* Includes GPU Service Corporation and GPU Nuclear Corporation

** Includes retained earnings

GENERAL PUBLIC UTILITIES CORPORATION & SUBSIDIARIES
SOURCE & APPLICATION OF FUNDS - FORECAST 1989
($ Millions)

	GPU Consolidated *	Jersey Central	Metropolitan Edison	Pennsylvania Electric
Sources of Funds				
Internal Sources				
Depreciation & Amortization	$ 277	$ 120	$ 71	$ 86
Deferred Energy Costs	(26)	(2)	(21)	(3)
Deferred Taxes/ITC, Net	30	14	12	5
Change in Wkg. Capital & Cash Changes **	42	31	(6)	(19)
Total Internal Sources	$ 323	$ 163	$ 56	$ 69
External Sources				
Long-Term Debt	$ 325	$ 225	$ -	$ 100
Preferred Stock	-	-	-	-
Nuclear Fuel Lease	45	12	22	11
Short-Term Debt/Temp Investments	16	(5)	74	(21)
Total External Sources	$ 386	$ 232	$ 96	$ 90
Total Sources	$ 709	$ 395	$ 152	$ 159
Application of Funds				
Construction	$ 493	$ 283	$ 119	$ 88
AFC + Other Accruals	34	17	9	8
Nuclear Fuel	45	12	22	11
Maturities, Sinking Funds & Refundings	137	83	2	52
Total Application of Funds	$ 709	$ 395	$ 152	$ 159
Capitalization				
Long-Term Debt	$ 1 926	$ 951	$ 403	$ 572
Preferred Stock	399	138	139	122
Common Equity	2 103	1 015	507	581
Total	$ 4 428	$ 2 104	$ 1 049	$ 1 275
Short-Term Debt	94	69	-	25
Total	$ 4 522	$ 2 173	$ 1 049	$ 1 300

* Includes GPU Service Corporation and GPU Nuclear Corporation
** Includes retained earnings

UNIFORM STATISTICAL REPORT—YEAR ENDED DECEMBER 31, 1988

(To American Gas Association, Edison Electric Institute and Financial Analysts)

Please submit the required pages to the American Gas Association and/or the Edison Electric Institute for use in compiling statistics published in AGA's Gas Facts and EEI's Statistical Yearbook. Also furnish a copy of the Company's Annual Report to Stockholders with the USR or as soon as the annual report becomes available.

All energy and dollar amounts should be reported in thousands. Because this report is frequently used in conjunction with the Company's Annual Report to Stockholders, the data included herein should agree with the comparable information in such Annual Report. To assure accuracy and consistency, numerous crossties and footnotes have been appended to the schedules so that the statistics for the same item shown on more than one schedule will be identical. This report should be read in conjunction with GPU's 1988 Annual Report to Stockholders.

Name and Address of Company

GENERAL PUBLIC UTILITIES CORPORATION
AND SUBSIDIARY COMPANIES
100 INTERPACE PARKWAY
PARSIPPANY, NEW JERSEY 07054-1149

List Affiliated Companies, Indicate Relationship
(Parent, Subsidiary, Associate, etc.) and identify Nature of Business

GENERAL PUBLIC UTILITIES CORPORATION
GENERAL PORTFOLIOS CORPORATION (SUBSIDIARY)(NON-UTILITY BUSINESS)
GPU SERVICE CORPORATION (SUBSIDIARY)
GPU NUCLEAR CORPORATION (SUBSIDIARY)
JERSEY CENTRAL POWER & LIGHT COMPANY (SUBSIDIARY)
METROPOLITAN EDISON COMPANY (SUBSIDIARY)
PENNSYLVANIA ELECTRIC COMPANY (SUBSIDIARY)

Individual Furnishing Information

Name P. E. Maricondo

Title Comptroller - GPUSC

Telephone No. (201) 263-6718

Authorizer

April 25, 1989
Date This Report Released

UNIFORM STATISTICAL REPORT—YEAR ENDED DECEMBER 31, 1988

Company GENERAL PUBLIC UTILITIES CORPORATION AND SUBSIDIARY COMPANIES

TABLE OF CONTENTS
ELECTRIC

Company GENERAL PUBLIC UTILITIES CORPORATION AND SUBSIDIARY COMPANIES

SCHEDULE I—GENERAL STATISTICS

1. Report information for states in which Company operates: (*If more space is needed please submit additional page.*)

State(s)	Percent of Operating Revenues	Percent of Operating Revenues Subject to Rate Regulation State(s)	FERC
New Jersey	50%	49%	1%
Pennsylvania	50%	49%	1%

2. Name(s) of subsidiaries and leased companies included in Operating Income, Line 16, Schedule II, Page 2 of report: (*If data are included for less than full year, please indicate.*)

GPU Service Corporation ("GPUSC")
GPU Nuclear Corporation ("GPUN")
Jersey Central Power & Light Company ("JCP&L")
Metropolitan Edison Company and Subsidiary ("Met-Ed")
Pennsylvania Electric Company and Subsidiaries ("Penelec")
General Portfolios Corporation ("GPC")

3. Utility systems acquired, sold or otherwise disposed of: (*Indicate the period for which these acquisitions or sales are reflected in this report.*)

ACQUIRED DURING YEAR		SOLD OR OTHERWISE DISPOSED OF DURING YEAR	
Name of System & Date	# of Customers	Name of System & Date	# of Customers
None		None	

4. Changes in Communities Served: (*Indicate whether community is or was served at wholesale or retail level by inserting a (w) or an (r) after name of community. Identify separately as Electric or Gas.*)

COMMUNITIES ADDED DURING YEAR		COMMUNITIES TRANSFERRED OR LOST DURING YEAR	
Name of Community & State	Previously Served By	Name of Community & State	Now Served By
None		None	

5. Population and Square Miles of Territory Served:

		POPULATION SERVED		SQUARE MILES OF TERRITORY SERVED	
		Electric	Gas	Electric	Gas
Retail	1,1.	4,526,650		24,145	
Wholesale	1,2.	64,000			
Total	1,3.	4,590,650		24,145	
Estimated as of		12/31/88		12/31/88	

Company GENERAL PUBLIC UTILITIES CORPORATION AND SUBSIDIARY COMPANIES

SCHEDULE II—STATEMENTS OF INCOME AND RETAINED EARNINGS (Thousands of $)

FOR NOTES—SEE SCHEDULE III—PAGES 3 & 4

INCOME

		Total	Electric	Gas	Steam Heat & Other
1. Operating Revenues(a)(b)	2.1.	2,833,974	2,831,346		2,628
Operating Expenses:					
2. Operation(c)	2.2.	1,459,490	1,457,806		1,684
3. Maintenance	2.3.	260,533	260,223		310
4. Depreciation	2.4.	255,877	253,898		1,979
5. Depletion	2.5.				
6. Amort. Charged to Operation(d)(e)	2.6.	15,706	15,706		
7. Property Losses Charged to Operation	2.7.				
8. Taxes Other Than Income Taxes	2.8.	248,914	248,873		41
9. Federal Income Taxes(f)(g)	2.9.	168,681	168,456		225
10. State Income Taxes(f)(g)	2.10.	26,860	26,793		67
11. Deferred Income Taxes—Charges	2.11.	135,152	135,099		53
12. Deferred Income Taxes—Credits	2.12.	[158,806]	[158,351]	[ ]	[455]
13. Investment Tax Credit Adjusts. (*Net*)(f)	2.13.	(12,082)	(12,065)		(17)
14.	2.14.				
15. Total Operating Expenses	2.15.	2,400,325	2,396,438		3,887
16. Operating Income	2.16.	433,649	434,908		(1,259)
17. Other Operating Income(h)	2.17.				
18. Total Operating Income	2.18.	433,649	434,908		(1,259)
19. Allow. for Other Funds Used During Constr (i)	2.19.	7,812			
20. Other Income Less Deductions—Net(e)(h)	2.20.	25,418			
21. Minority Interest	2.21.				
22. Income Before Interest Charges	2.22.	466,879			
Interest Charges:					
23. Interest on Long-Term Debt(j)	2.23.	140,632			
24. Interest on Short-Term Debt	2.24.	8,229			
25. Amort. of Debt Disc. Exp. and Prem. (*Net*)	2.25.	519			
26. Other Interest Expense	2.26.	13,856			
27. Allow. for Borrowed Funds Used During Constr.-Credit(i)	2.27.	[10,121]			
28. Net Interest Charges	2.28.	153,115			
29. Income Before Ext. Items and Cumulative Effects	2.29.	313,764			
30. Ext. Items and Cumulative Effects (Net)(h)	2.30.				
31. Net Income	2.31.	313,764			
32. Pfd and Pfc Dividend Requirement(j)	2.32.	29,978			
33. Net Income Available for Common Stock	2.33.	283,786			
34. Common Dividends	2.34.	80,849			
35. Net Income After Dividends	2.35.	202,937			

RETAINED EARNINGS

		Total
36. Balance, January 1	2.36.	1,059,846
37. Net Income (*Line* 31)	2.37.	313,764
38. Pfd and Pfc Dividends Declared	2.38.	29,978
39. Common Dividends Declared—Cash	2.39.	80,849
40. Common Dividends Declared—Other(k)	2.40.	
41. Adjustments(l)	2.41.	
42. Balance, December 31	2.42.	1,262,783

Miscellaneous Financial Statistics

2.43. $ 4.75 Earnings per share based on 59,725,295 average number of shares outstanding during year.

2.44. Book value per share $ 34.88

2.45. Market value: Hi $ 38 1/2
Lo $ 27 1/4
Close $ 38

2.46. Return on average common equity 14.2%.

Quarterly dividends paid per share:

2.47.	1st qtr. $	.30
2.48.	2nd qtr.	.30
2.49.	3rd qtr.	.30
2.50.	4th qtr.	.45
	Year $	1.35

Securities and Exchange Commission Fixed Charge Coverage: * See Individual Subsidiary 1988 USR's

2.51.	Including AFUDC	*
2.52.	Excluding AFUDC	*

Company GENERAL PUBLIC UTILITIES CORPORATION AND SUBSIDIARY COMPANIES

SCHEDULE III—NOTES TO STATEMENTS OF INCOME AND RETAINED EARNINGS (Thousands of $)

INCOME—SCHEDULE II—PAGE 2

(a) If sales of by-products are handled as operating revenue, report here the amount of by-product revenue (*included on Line 1*) $_____; and product extraction expense (*included on Lines 2 and 3*) $_____.

(b) Operating Revenues include: Revenues collected under bond or subject to refund: Electric $_____; Gas $_____;
Unbilled revenues: Electric $_____; Gas $_____.

Indicate retail (R) and/or wholesale (W) jurisdictional increases/decreases in revenues over the prior year resulting from base rate increases/decreases granted and/or billed:

Electric				Gas			
		Amount				Amount	
Jurisdiction	Effective Date	Annualized	Included in Current year	Jurisdiction	Effective Date	Annualized	Included in Current year

See Individual Subsidiary 1988 USR's.

Note: Amounts collected on an interim basis should be shown as a rate increase in the year authorized and not as a part of the total increase granted with the final rate order.

(c) Operating Expenses—Operation includes:
Amounts subject to refund: Electric $_____ Gas $_____
Significant amount of rents $_____ for _____
$_____ for _____
$_____ for See Individual Subsidiary 1988 USR's.
$_____ for _____
$_____ for _____

(d) Includes amortization of adjustments to appliances for gas conversions $_____

(e) Amortization of Plant Acquisition Adjustments included on Lines 6 and 20, Page 2.
Electric $_____ Gas $_____ Other $_____

(f) Investment Tax Credit		Electric	Gas	Other	Total
Normalized	3.1.	1,192			1,192
Less: Amortized (Over * Years)	3.2.	13,257		17	13,274
Net	3.3.	(12,065)		(17)	(12,082)
Flowed-Through	3.4.				

(g) Net Reduction in Inc. Taxes (*Not Normalized*)		FEDERAL Electric	FEDERAL Gas	FEDERAL Other	STATE Electric	STATE Gas	STATE Other
Accelerated Amortization Property	3.5.						
Other Property	3.6.	(17,676)		(6)	(3,310)		(2)
Other (*Specify*)	3.7.	8,772			621		
Total	3.8.	(8,904)		(6)	(2,689)		(2)

* Investment tax credits (ITC) are amortized over the estimated service lives of the related facilities.

Company GENERAL PUBLIC UTILITIES CORPORATION AND SUBSIDIARY COMPANIES

SCHEDULE III—NOTES TO STATEMENTS OF INCOME AND RETAINED EARNINGS (Thousands of $) (continued)

(h) Detail major items and amounts and all income taxes included in:

Other Operating Income (*including Income Taxes of $* ________)

None

Other Income Less Deductions — Net (*including Income Taxes of $* 17,424 .)
(*If net merchandising included, give amount*)

See Individual Subsidiary 1988 USR's.

Extraordinary Items and Cumulative Effects (*including Income Taxes of $* ________)

None

(i) Give description of method used to determine Allowance for Funds Used During Construction (*including rate applied, gross vs. net of tax method, type of construction or size of job covered, and period of time used to exclude jobs of short duration*)

See GPU 1988 Annual Report, Page 37, Note 2.

(j) Annual Interest and Preferred and Preference Dividend Requirement calculated on amounts (*including due within 1 year*) outstanding at Dec 31.
Long-Term Debt $ 146,327 ; Preferred and Preference Stock $ 29,978

RETAINED EARNINGS—SCHEDULE II—PAGE 2

(k) Details of Common Dividends Declared—Other than Cash None

(l) Details of major items and amounts included in Adjustments to Retained Earnings

None

NOTES & REMARKS:

Company GENERAL PUBLIC UTILITIES CORPORATION AND SUBSIDIARY COMPANIES

SCHEDULE IV—FUNCTIONAL DETAILS OF OPERATION AND MAINTENANCE EXPENSES (Thousands of $)

		ELECTRIC			STEAM HEAT AND OTHER		
		Total	Operation	Maintenance	Total	Operation	Maintenance
Production:							
1. Fuel(a)	4.1.	416,917	416,917 (b)	xxxxxxxxxxxxxx	531	531 (c)	xxxxxxxxxxxxxx
2. Purchased Power (*Net*)(a)	4.2.	433,362	433,362	xxxxxxxxxxxxxx	xxxxxxxxxxxxxx	xxxxxxxxxxxxxx	xxxxxxxxxxxxxx
3. Purchased Gas (*Net*)(a)	4.3.	xxxxxxxxxxxxxx	xxxxxxxxxxxxxx	xxxxxxxxxxxxxx			xxxxxxxxxxxxxx
4. Other Prod. Expenses(a)	4.4.	382,720	219,264	163,456	937	937 (d)	(d)
5. Total Production	4.5.	1,232,999	1,069,543	163,456	1,468	1,468	
6. Storage & Liquefied Natural Gas	4.6.	xxxxxxxxxxxxxx	xxxxxxxxxxxxxx	xxxxxxxxxxxxxx			
7. Transmission	4.7.	40,221	25,859	14,362			
8. Distribution	4.8.	155,173	78,711	76,462	410	120	290
9. Customer Accounts	4.9.	63,880	63,880		12	12	
10. Cust. Service & Info.	4.10.	20,489	20,489				
11. Sales	4.11.	101	101				
12. Administrative & General	4.12.	205,166	199,223	5,943	104	84	20
13. Total	4.13.	1,718,029	1,457,806	260,223	1,994	1,684	310
14. Credit Residuals included in Line ____	4.14.						

(a) Includes charges or (credits) for deferred fuel costs in Line 4 Electric $ (22,944) Steam Heat $ (42)

(b) See Note (d), Schedule XIX—Page E-19.

(c) Include only fuel used in production of gas.

(d) Includes exploration and development costs of prospective gas producing fields 4.15. $ ____

NOTES & REMARKS:

Company GENERAL PUBLIC UTILITIES CORPORATION AND SUBSIDIARY COMPANIES

SCHEDULE V—TAXES (Thousands of $)

		ACCRUALS CHARGED TO:				
		OPERATING EXPENSES—TAXES				ALL OTHER
Taxes Other Than Income Taxes: State and Local:		Total	Electric	Gas	Other Depts.	ACCOUNTS(a)
1. Property, Ad Valorem, etc.	5.1.	(6,344)	(6,350)		6	184
2. Franchise	5.2.	42,919	42,919			
3. Gross Receipts	5.3.	178,687	178,687			
4. Capital Stock	5.4.	9,966	9,944		22	
5. Miscellaneous	5.5.	6,640	6,636		4	6,528
6. Total State and Local Taxes	5.6.	231,868	231,836		32	6,712
Miscellaneous Federal Taxes:						
7. Payroll	5.7.	16,504	16,495		9	12,177
8. Environmental	5.8.	542	542			
9. Total Miscellaneous Federal Taxes	5.9.	17,046	17,037		9	12,177
10. Total Taxes Other Than Income Taxes	5.10.	248,914	248,873		41	18,889
Income Taxes—Current:						
11. Federal Income Taxes	5.11.	168,681	168,456		225	3,980
12. State Income Taxes	5.12.	26,860	26,793		67	596
13. Total Income Taxes Current	5.13.	195,541	195,249		292	4,576
Deferred Income Tax—Charges:						
Federal:						
14. Property Related(b)	5.14.	55,985	55,942		43	173
15. Non-Property Related	5.15.	70,025	70,017		8	18,573
16. Total Federal Provision	5.16.	126,010	125,959		51	18,746
State:						
17. Property Related(b)	5.17.	1,587	1,587			
18. Non-Property Related	5.18.	7,555	7,553		2	436
19. Total State Provision	5.19.	9,142	9,140		2	436
Deferred Income Tax—Credits:						
Federal:						
20. Property Related(b)	5.20.	[12,512]	[12,492]	[ ]	[20]	[ ]
21. Non-Property Related	5.21.	[118,499]	[118,089]	[ ]	[410]	[5,120]
22. Total Federal Portion	5.22.	[131,011]	[130,581]	[ ]	[430]	[5,120]
State:						
23. Property Related(b)	5.23.	[9,463]	[9,457]	[ ]	[6]	[ ]
24. Non-Property Related	5.24.	[18,332]	[18,313]	[ ]	[19]	[800]
25. Total State Portion	5.25.	[27,795]	[27,770]	[ ]	[25]	[800]
26. **Investment Tax Credit Adjustment**(c)	5.26.	(12,082)	(12,065)		(17)	
27. **Job Tax Credits**	5.27.					
28. **Total Taxes**	5.28.	408,719 (d)	408,805 (d)	(d)	(86) (d)	36,727

(a) Such as Utility Plant, Other Income Deductions, Extraordinary Items, Clearing Accounts, Retained Earnings, etc.

(b) Report amount in Accelerated Amortization and Liberalized Depreciation (*FERC System of Accounts 281 and 282*).

(c) Amount of investment subject to investment Tax Credit, Electric ________ ; Gas ________ ; Other Departments ________

(d) Should equal Total of Lines 10, 13, 16, 19, 22, 25, 26 and 27 and Total of Lines 8, 9, 10, 11, 12 and 13, Schedule II—Page 2.

Notes, Remarks and Supplemental Information (Please explain any unusual items affecting taxes): ________

Company GENERAL PUBLIC UTILITIES CORPORATION AND SUBSIDIARY COMPANIES

SCHEDULE VI—BALANCE SHEET (Thousands of $) FOR NOTES—SEE SCHEDULE VII—PAGE 8

ASSETS

	Utility Plant:		
	Plant in Service		
1.	Electric	6.1.	6,297,473
2.	Gas	6.2.	
3.	Common	6.3.	
4.	Steam Heat and Water	6.4.	5,602
5.	Total Plant in Service	6.5.	6,303,075
6.	Accum Prov for Depr & Amort	6.6.	(2,038,563)
7.	Construction Work in Progress	6.7.	288,202
8.	Nuclear Fuel	6.8.	10,284
9.	Accum Prov for Amort of Nuclear Fuel	6.9.	
10.	Investment in TMI-2, net (1)	6.10.	254,643
11.	Held for future use/Capital Leases	6.11.	237,987
12.	Net Utility Plant	6.12.	5,055,628
13.	Gas Stored Underground (Non-Current)	6.13.	
14.		6.14.	
15.	Other Property and Investments (Net)(a)	6.15.	25,070
	Current and Accrued Assets		
16.	Cash,Spec. Dep., Wkg. Funds & Temp. Cash Inv.	6.16.	117,932
17.	Gas Stored Underground (Current)	6.17.	
18.	LNG Stored & Held for Processing	6.18.	
19.	Notes Receivable	6.19.	
20.	Customer Accounts Receivable (Net)	6.20.	197,690
21.	Receivables from Investor Owned Elec. Cos.	6.21.	1,492
22.	Other Receivables	6.22.	70,758
23.	Accrued Unbilled Revenues	6.23.	
24.	Materials and Supplies (Incl. Fu[illegible])	6.24.	199,263
25.	Prepayments	6.25.	13,219
26.	Other Current and Accrued Assets	6.26.	
27.	Deferred Income Taxes (e)	6.27.	57,816
28.	Total Current and Accrued Assets	6.28.	658,170
	Deferred Debits:		
29.	Unamortized Debt Expense	6.29.	6,297
30.	Extraordinary Property Losses	6.30.	118,256
31.	Deferred Fuel Costs	6.31.	
32.	Other Deferred Debits (2)(e)	6.32.	474,047
33.	Remaining TMI-2 Cleanup Funds to be Collected	6.33.	77,937
34.	Total Deferred Debits	6.34.	676,537
35.	Total Assets	6.35.	6,415,405

CAPITALIZATION AND LIABILITIES

	Capitalization:		
36.	Common Stock(b)	6.36.	157,229
37.	Reacquired Common Stock, at Cost	6.37.	(157,816)
38.	Premium on Common Stock (If not in Line 39)	6.38.	
39.	Other Paid-In Capital(c)	6.39.	761,757
40.	Retained Earnings(d)	6.40.	1,262,783
41.	Total Common Stock Equity	6.41.	2,023,953
42.		6.42.	
43.	Preferred and Preference Stock not subject to Mandatory Redemption(b)	6.43.	399,674
44.	Preferred and Preference Stock Subject to Mandatory Redemption(b) (Excl. amt. due within one year)	6.44.	
	Long Term Debt: (Excl. amt. due within one year)		
45.	Mortgage Bonds	6.45.	1,534,405
46.	Debentures(f)	6.46.	162,980
47.	Other(g)	6.47.	30,529
48.		6.48.	
49.	Total Long-Term Debt	6.49.	1,727,914
50.	Total Capitalization (Excl. amt. due within one year)	6.50.	4,151,541
	Other Non-Current Liabilities:		
51.	Accum. Prov. for Rate Refunds	6.51.	
52.	Other (3)	6.52.	51,401
53.	Total Other Non-Current Liabilities	6.53.	51,401
	Current and Accrued Liabilities:		
54.	Amounts Due within one year(h)	6.54.	37,947
55.	Short-Term Debt(i)	6.55.	166,185
56.	Accts. Payable (Excl. amt. in Line 57)	6.56.	268,432
57.	Payables to Investor Owned Elec. Cos.	6.57.	
58.	Taxes Accrued	6.58.	141,579
59.	Other Current and Accrued Liabilities (4)	6.59.	399,563
60.	Total Current and Accrued Liabilities	6.60.	1,013,706
	Deferred Credits:		
61.	Accumulated Deferred Income Taxes(e)	6.61.	743,780
62.	Accumulated Deferred Investment Tax Credits(j)	6.62.	236,289
63.	Customer Advances for Construction	6.63.	13,707
64.	Other Deferred Credits	6.64.	148,752
65.	Estimated Remaining TMI-2 Cleanup Costs	6.65.	56,229
66.	Total Deferred Credits	6.66.	1,198,757
67.		6.67.	
68.	Total Capitalization and Liabilities	6.68.	6,415,405

Company GENERAL PUBLIC UTILITIES CORPORATION AND SUBSIDIARY COMPANIES

SCHEDULE VIa—DETAIL OF CAPITAL STOCK AND LONG TERM DEBT OUTSTANDING BY ISSUES

For Stock: show rate, par value, shares and amount. List separately, amounts applicable to redeemable preferred stocks, as defined by the Securities and Exchange Commission, other preferred stocks, and common stock. For Debt: show series, rate, maturity date and amount. Group by type and show totals for each type.

Description of Issues — Amount (Thousands of $)

See Pages 7b and 7c

December 31, 1988 (In thousands)

Jersey Central Power & Light Company:			
First Mortgage Bonds - Series as noted:			
5¼% due 1989 ... $ 4,524	7¼% due 1998 ... $24,191	8⅞% due 2003 .. $ 29,840	
4⅞% due 1990 5,000	12 % due 1999 36,664	9⅜% due 2006 59,748	
4⅜% due 1992 10,153	8½% due 1999 8,022	9¾% due 2006 35,000	
4½% due 1993 14,477	11⅜% due 1999 34,832	8¾% due 2007 59,899	
4⅝% due 1994 14,317	10 % due 2000 11,995	9 % due 2008 49,950	
4⅞% due 1995 17,430	8¾% due 2000 15,656	7⅛% due 2009 6,300	
6⅛% due 1996 25,701	8⅛% due 2001 32,887	7¾% due 2015 12,200	
6 % due 1997 10,000	8 % due 2001 24,093	10⅜% due 2018 ... 100,000	
6⅝% due 1997 25,874	8 % due 2002 23,569	Current maturities and	
7⅛% due 1998 8,000	8⅜% due 2003 48,154	sinking funds ..... (11,025)	
			$ 737,451
Debentures - Series as noted:			
4¾% due 1989 .... $3,120	5⅛% due 1990 ... $ 4,860	8⅜% due 1998 ... $20,400	
4⅜% due 1989 2,600	6 % due 1992 8,400	Current maturities and	
5 % due 1990 2,600	9⅛% due 1996 16,500	sinking funds ..... (6,400)	
			52,080
7.8% mortgage note due 1992			2,763
Current portion of mortgage note			(27)
Unamortized net discount on long-term debt			(1,415)
Total			790,852
Metropolitan Edison Company:			
First Mortgage Bonds - Series as noted:			
5 % due 1990 ... $15,000	7 % due 1998 ... $26,000	9 % due 2006 ... $50,000	
4⅜% due 1992 15,000	8⅛% due 1999 25,000	8⅜% due 2007 35,000	
4⅝% due 1995 12,000	7⅞% due 2001 15,000	6 % due 2008 8,700	
10½% due 1995 28,500	7⅞% due 2002 26,000	9 % due 2008 50,000	
5¾% due 1996 15,000	8½% due 2003 20,000		
			341,200
Debentures - Series as noted:			
4¾% due 1990 ... $ 3,120	8⅛% due 1997 ... $36,040	Current sinking	
6⅞% due 1992 11,600	8¾% due 1998 14,000	funds .... $ (1,860)	
			62,900
Unamortized net discount on long-term debt			(1,072)
Total			403,028
Pennsylvania Electric Company:			
First Mortgage Bonds - Series as noted:			
5 % due 1989 ... $15,000	8 % due 1999 ... $28,000	6⅛% due 2007 ... $16,420	
5 % due 1990 12,000	11¾% due 1999 36,667	9½% due 2008 45,000	
4⅜% due 1991 10,000	9⅜% due 2000 25,000	8⅜% due 2015 20,000	
4⅝% due 1994 20,000	7⅞% due 2001 30,000	6½% due 2016 25,000	
6¼% due 1996 25,000	8⅜% due 2003 30,000	Current maturities and	
6¼% due 1997 26,000	9¾% due 2006 60,000	sinking funds ..... (18,333)	
6⅝% due 1998 38,000	7¾% due 2006 12,000		
			455,754
Debentures - Series as noted:			
5 % due 1990 ... $10,400	8⅛% due 1996 ... $19,200	Current maturities and	
7 % due 1992 5,800	8½% due 1996 12,800	sinking funds ..... $ (200)	
			48,000
Unamortized net discount on long-term debt			(1,780)
Total			501,974
GPU Service Corporation:			
10.87% secured notes due 2001			32,000
Other long-term debt			162
Current portion of other long-term debt			(102)
Total			32,060
System Total			$1,727,914

Cumulative Preferred Stock of Subsidiary Companies

December 31, 1988	Shares Authorized (a)	Shares Outstanding	Current Call Price	(In thousands) Total Stated Value
Jersey Central Power & Light Company:				
Cumulative preferred stock	15,600,000			
4 % Series		125,000	$106.50	$ 12,500
8.12% Series		250,000	103.53	25,000
8 % Series		250,000	103.91	25,000
7.88% Series E		250,000	103.65	25,000
8.75% Series H		2,000,000	26.10	50,000
				137,500
Premium on cumulative preferred stock				377
Total				137,877
Metropolitan Edison Company:				
Cumulative preferred stock	10,000,000			
3.90% Series		117,729	105.63	11,773
4.35% Series		33,249	104.25	3,325
3.85% Series		29,175	104.00	2,917
3.80% Series		18,122	104.70	1,812
4.45% Series		35,637	104.25	3,564
8.12% Series		160,000	103.53	16,000
7.68% Series G		350,000	103.64	35,000
8.32% Series H		250,000	104.08	25,000
8.12% Series I		250,000	103.53	25,000
8.32% Series J		150,000	103.54	15,000
				139,391
Premium on cumulative preferred stock				483
Total				139,874
Pennsylvania Electric Company:				
Cumulative preferred stock	11,435,000			
4.40% Series B		56,810	108.25	5,681
3.70% Series C		97,054	105.00	9,705
4.05% Series D		63,696	104.53	6,370
4.70% Series E		28,739	105.25	2,874
4.50% Series F		42,969	104.27	4,297
4.60% Series G		75,732	104.25	7,573
8.36% Series H		250,000	104.09	25,000
8.12% Series I		250,000	103.53	25,000
9.00% Series L		1,400,000	26.13	35,000
				121,500
Premium on cumulative preferred stock				423
Total				121,923
System Total				$399,674

(a) No mandatory redemption - no par value

Company GENERAL PUBLIC UTILITIES CORPORATION AND SUBSIDIARY COMPANIES

SCHEDULE VII—NOTES TO BALANCE SHEET (Thousands of $)

(a) Detail major items and amounts including Excess Cost of Investments in Subsidiaries consolidated over Book Value at Acquisition Date.

Loans to non-affiliated mining companies	$5,725
Energy Initiatives Inc. (GPC Subsidiary) investment in partnerships	3,184
Mutual insurance companies	6,378
Other physical property	6,106
Company owned life insurance - cash surrender value	2,791

(b) Number of Stockholders as of 12/31/88: Preferred ______ Common 61,210 Other ______

Preference ______

(c) Includes Premiums on Capital Stock: Preferred $ ______ Common $ ______ Other $ ______

Preference $ ______

(d) Amount restricted from payment of cash dividends on common stock $ See GPU 1988 Annual Report, Page 40, Note 5

(e) Deferred Federal and State Income Tax Balances, Net (Debit) Credit:

		FEDERAL			STATE		
		Electric	Gas	Other	Electric	Gas	Other
Accel. Amort. Prop—Line No. ______	7.1.						
Liberalized Depr. Prop.—Line No. 61	7.2.	500,138		632	14,567		52
Def'd Fuel Costs—Line No. 27,61	7.3.	(15,233)		(16)	(4,484)		(4)
Other*—Line No. 27,32,61	7.4.	(38,862)		(70)	(6,152)		(19)
Total	7.5.	446,043		546	3,931		29

* Elaborate in 'Notes & Remarks' if significant.

(f) Includes convertible securities (*specify*) None

(g) Includes Unamortized Premium and Discount (*Net*) $ (4,267)

Other (*Describe*) Secured Notes - $32,000; Mortgage on JCP&L Corporate Headquarters - $2,736; Installment Purchases - $60

(h) Long-Term Debt $ 37,947 ; Preferred Stock Subject to Mandatory Redemption $ ______ ;

Other (*Describe*) $ ______

(i) 7.6. Includes Commercial Paper $ 77,785 . Gas storage loans $ ______

Average short-term debt during year, based on number of days outstanding $ 112,355

(j) Accumulated Deferred Investment Tax Credits

Electric	7.7.	236,060
Gas	7.8.	
Other	7.9.	229
______	7.10.	
Total	7.11.	236,289

NOTES & REMARKS:

(1) Investment in Three Mile Island Unit 2 (Includes Nuclear Fuel Core) - $655,704
Less accumulated amortization - $401,061

(2) Includes Deferred Income Taxes - $235,415; Decommissioning Funds - $33,677

(3) Includes Obligations Under Capital Leases - $23,522

(4) Includes Obligations Under Capital Leases - $194,819; Deferred Energy Credits - $62,710; Interest Accrued - $52,779

Company GENERAL PUBLIC UTILITIES CORPORATION AND SUBSIDIARY COMPANIES

SCHEDULE VIII—UTILITY PLANT BY FUNCTIONAL ACCOUNTS (Thousands of $)

FOR NOTES—SEE SCHEDULE IX—PAGE 10

		UTILITY PLANT(a)	ACCUM. PROV. FOR DEPREC., AMORT AND DEPL. (b)	CONSTRUCTION EXPENDITURES(c) For Reported Year(d) 1988	ESTIMATE AS OF For Next Year 1989	For 2nd Yr. Foll. 1990	For 3rd Yr. Foll. 1991 (Electric only)
ELECTRIC							
1. Intangible Plant	8.1.	9,053					
Production Plant:							
2. Steam	8.2.	1,127,499	518,573	63,460	49,000		
3. Nuclear*	8.3.	1,931,265	686,600	95,760	84,000		
4. Hydro	8.4.	25,588	9,264	522			
5. Pumped Storage	8.5.	33,674	7,544	274			
6. Gas Turbine	8.6.					Not Available	
7. Other(CT,CC,IC)	8.7.	245,761	143,653	25,058	45,000		
8. Total Production Plant	8.8.	3,363,787	1,365,634	185,074	178,000		
9. Transmission Plant	8.9.	832,128	282,260	46,353	89,000		
10. Distribution Plant	8.10.	2,428,678	701,703	197,717	215,000		
11. General Plant	8.11.	319,531	84,481	38,819	45,000		
12. Subtotal	8.12.	6,953,177	2,434,078	467,963	527,000		
13. Miscellaneous Plant(e)	8.13.	19,646	744				
14. Construction Work in Progress	8.14.	288,194	xxxxxxxxxxxx	xxxxxxxxxxxx	xxxxxxxxxxxx	xxxxxxxxxxxx	xxxxxxxxxxxx
15. Plant Acq. Adj. & Other Adj.	8.15.		2,443	xxxxxxxxxxxx	xxxxxxxxxxxx	xxxxxxxxxxxx	xxxxxxxxxxxx
16. Elec. Plant Excl. Nuclear Fuel	8.16.	7,261,017	2,437,265	467,963 (f)			
17. Nuclear Fuel	8.17.	10,284		258 (f)			
18. TOTAL ELECTRIC PLANT	8.18.	7,271,301	2,437,265	468,221	527,000		
*Includes TMI-2							
GAS							
19. Intangible Plant	8.19.						
20. Production	8.20.						
21. Underground Storage(g)	8.21.						
22. Other Storage	8.22.						
23. LNG Storage, Term. & Proc.	8.23.						
24. Transmission	8.24.						
25. Distribution	8.25.						
26. General	8.26.						
27. Subtotal	8.27.						
28. Miscellaneous Plant(e)	8.28.						
29. Construction Work in Progress	8.29.		xxxxxxxxxxxx	xxxxxxxxxxxx	xxxxxxxxxxxx	xxxxxxxxxxxx	
30. Plant Acq. Adj. & Other Adj.	8.30.			xxxxxxxxxxxx	xxxxxxxxxxxx	xxxxxxxxxxxx	
31. TOTAL GAS PLANT	8.31.			(f)			
OTHER UTILITY PLANT							
32. Steam Heat & Water	8.32.	5,610 (h)	2,359	118			
33. Capital Leases, net	8.33.	218,341 (h)					
34. TOTAL OTHER UTILITY PLANT	8.34.	223,951	2,359	118 (f)			
35. COMMON PLANT (j)	8.35.	(h)		(f)			
36. TOTAL UTILITY PLANT	8.36.	7,495,252	2,439,624	468,339 (f)	527,000		

Company GENERAL PUBLIC UTILITIES CORPORATION AND SUBSIDIARY COMPANIES

SCHEDULE IX—NOTES TO UTILITY PLANT BY FUNCTIONAL ACCOUNTS (Thousands of $)

(a) Depreciable Property as of December 31:

ELECTRIC:			OTHER:		
Total Electric	9,1.	7,038,744*	Total Other	9,3.	5,879
GAS:			COMMON:		
Total Gas	9,2.		Total Common	9,4.	

(b) Composite book depreciation rate for Depreciable Property as of December 31:
Electric ______%, Gas ______%, Other ______%, Common ______%, Overall Rate 3.46 %*

(c) Estimated Construction Expenditures include Allowance for Funds Used During Construction—Yes X or No___ Indicate in total the AFUDC amounts included (excluded) in estimates: Next Year $ 22,000 2nd year $ ______ 3rd year $ ______.

(d) Excludes Purchased Property. Report expenditures, rather than transfers to utility plant.

(e) Includes Experimental Plant Unclassified; Leased to Others: Held for Future Use; Completed Construction Not Classified, and Other (Specify) ______

(f) Should agree with Construction Expenditures shown on Lines 1 through 8, Schedule X below. See Note (b) Schedule X for amounts of Allowance for Funds Used During Construction.

(g) Includes non-current gas "For Reported Year" $ ______.

(h) Includes Intangibles $ 1 ; Line No 32 ; $ ______; Line No ______

(i) Estimated amount applicable to Utility Plant: 9,9. Electric $ ______; Gas $ ______; Other $ ______
Estimated amount applicable to Accum. Prov. for Depreciation: 9,10. Electric $ ______; Gas $ ______; Other $ ______

*

	12/31/88 Property	Rate
Excl. TMI-2	$6,315,249	3.46%
TMI-2 (Subject to Amortization)	$ 723,495	4.32%
Incl. TMI-2	$7,038,744	3.55%

Note: The amount for TMI-2 above includes TMI-2 investment for JCP&L as well as for Met-Ed and Penelec, however JCP&L is to begin amortization April 1989.

SCHEDULE X—ADDITIONS AND RETIREMENTS TO UTILITY PLANT—CURRENT YEAR (Thousands of $)

		Construction Expenditures (a)(b)	Purchases & Acquisitions	Gross Additions(c)	Retirements	Other Entries	Net Additions
1. Elec. Excl. Nuclear Fuel	10,1.	467,963		467,963	86,368	40,672	422,267
2. Nuclear Fuel	10,2.	258		258		(10,010)	(9,752)
3. Gas	10,3.						
4. Steam Heat	10,4.	118		118	23	(6)	89
5. Prop. Under Capital	10,5.						
6. Leases: Nuc. Fuel	10,6.					19,316	19,316
7. Other	10,7.					(6,809)	(6,809)
8. Total	10,8.	468,339		468,339	86,391	43,163	425,111(d)

(a) Should agree with Column—"Construction Expenditures—for Reported Year" in Schedule VIII—Page 9.

(b) Includes Allowance for Funds Used During Construction: 10,9. Electric excluding Nuclear Fuel $ 17,850 ; Nuclear Fuel $ 81 ;
Gas $ ______; Other 2 ; Total $ 17,933

(c) Gross Additions should be the sum of the Construction Expenditures and the Purchases and Acquisition columns.

(d) The Total Net Additions should agree with the net change in Total Utility Plant over last year (Line 36, Schedule VIII—Page 9), and should be the sum of Gross Additions (Construction Expenditures plus Purchases and Acquisitions), less Retirements plus or minus Other Entries.

Company GENERAL PUBLIC UTILITIES CORPORATION AND SUBSIDIARY COMPANIES

SCHEDULE XI—CHANGES IN SECURITIES DURING THE YEAR

New Securities Issued During Year:

Description of Issue(a)	Number of Shares (Thousands)	Amount(b) (Thousands of $)	Unit Prices: To Company: Proceeds(c) $ or % of Par	Unit Prices: To Company: Cost(d) %	Unit Prices: To Public: Price $ or % of Par	Unit Prices: To Public: Yield %	Type of Sale (e)	Type of Sale (f)	Date Mo/Day
Common Issues(g)									
1. None									
2.									
3.									
4.									
5.									
6.									
7.									
Preferred and Preference Stock									
1. None									
2.									
3.									
Bonds and Debentures									
1. 10 3/8% First Mort-									
2. gage Bonds due 2018		100,000	98.67%	10.52%	99.54%	10.42%	Pub.	N	4/27
3.									
4.									
5.									
6.									
7.									
Notes (1 year or longer based on original maturity)									
1. None									
2.									
3.									
4.									

Securities Reacquired and/or Retired (Describe and report in thousands of $):

1. JCP&L - Bonds - $ 14,001 JCP&L - Other - $ 25
2. - Debentures - 6,570 Premium/Discount on
3. Met-Ed - Debentures - 1,980 Redemption, Unamortized
4. Penelec - Bonds - 32,333 Gain on Reacquired Debt
5. - Debentures - 1,600 and Other (229)
6. GPUSC - Notes - 123
7. GPU - Common Stock - 157,746
8. See Individual Subsidiary 1988 USR's for more detail on individual issues.

Security Reclassifications and Conversions (Describe and report in thousands of $):

1. None
2.
3.
4.
5.

(a) Report each individual issue separately (*including securities issued as dividends, as well as new placements*), using additional sheet if necessary. Specify maturity date rate, par value, convertibility, new or refunding. If convertible, briefly describe terms of conversion

(b) Show principal amounts for Bonds, Debentures and Notes, show stated values for Preferred and Preference Stock, and offering price for Common Stock

(c) Proceeds should be synonymous with price paid by underwriters.

(d) After underwriter's commissions.

(e) Insert symbols: Pvt—Private, Pub—Public, and Prt—Parent.

(f) Insert symbols: C—Competitive and N—Negotiated.

(g) Indicate by the following symbols: PUB—Public; DRIP—Dividend Reinvestment Plan; SR—Shelf Registration; ESP—Employee Stock Plans; Other (*Specify*)

Company GENERAL PUBLIC UTILITIES CORPORATION AND SUBSIDARY COMPANIES

SCHEDULE XII—STATEMENT OF CASH FLOWS (Thousands of $)

(Detail Material Items Not Shown On Form)

OPERATING ACTIVITIES:		
1. Net Income before preferred dividends of subsidiaries	12.1.	313,764
Noncash Items Included in Net Income:		
2. Depreciation, Depletion and Amortization	12.2.	278,696
3. Deferred Income Taxes (Net) (Incl. $13,262 assoc. w/Oth Inc;$(3,893)-GPUN; $341-Other)	12.3.	(13,944)
4. Deferred Investment Tax Credits (Incl. $10-Other)	12.4.	(12,072)
5. Allowance for Funds Used During Construction (Equity)	12.5.	(7,812)
6. Other: Accretion income $(36,400); Reserve capacity $(17,976)	12.6.	
7. Deferred energy costs, net ($5,326); Unfunded TMI-2 cleanup costs $18,750	12.7.	(40,952)
Changes in Working Capital:		
8. Materials and Supplies, Fuel Inventories, Gas in Storage	12.8.	7,470
9. Accounts Receivable (Net)	12.9.	25,641
10.	12.10.	
11. Other Current Assets	12.11.	13,484
12. Accounts Payable	12.12.	41,000
13. Accrued Taxes	12.13.	2,878
14.	12.14.	
15.	12.15.	
16. Other Current Liabilities	12.16.	(16,671)
17. Other (1)	12.17.	(25,569)
18. Net Cash Provided By (Used For) Operating Activities	12.18.	565,913
INVESTING ACTIVITIES:		
19. Construction Expenditures (excl. AFDC-Equity)	12.19.	(441,408)
20. Purchase of Other Investments	12.20.	
21. Sale of Other Investments and other	12.21.	467
22. Proceeds from sale/leaseback - Nuclear Fuel	12.22.	16,329
23. " " " " - Merrill Creek project	12.23.	54,990
24. Net Cash Provided by (Used For) Investing Activities	12.24.	(369,622)
FINANCING ACTIVITIES:		
25. Common Stock Dividends	12.25.	(80,849)
26. Preferred/Preference Stock Dividends	12.26.	(29,978)
27. Issuance of Long-Term Debt (Net Proceeds)	12.27.	98,665
28. Issuance of Preferred/Preference Stock (Net Proceeds)	12.28.	
29. Issuance of Common Stock (Net Proceeds)	12.29.	
30. Increase (Decrease) in Short-Term Debt (Net)	12.30.	56,370
31. Redemption of Long-Term Debt (Net Payments)	12.31.	(56,403)
32. Redemption of Preferred/Preference Stock (Net Payments)	12.32.	
33. Reacquisition of common stock	12.33.	(157,746)
34.	12.34.	
35. Net Cash Provided By (Used For) Financing Activities	12.35.	(169,941)
36. INCREASE (DECREASE) IN CASH AND CASH EQUIVALENTS	12.36.	26,350
37. CASH AND CASH EQUIVALENTS AT BEGINNING OF YEAR	12.37.	64,533
38. CASH AND CASH EQUIVALENTS AT END OF YEAR	12.38.	90,883

NOTES, REMARKS, AND SUPPLEMENTAL INFORMATION: (1) Includes Funds received for TMI-2 cleanup $62,490; Expenditures made for TMI-2 cleanup $(84,040); Other, net $(4,019)

Supplemental Information: Interest paid (net of amount capitalized) - $153,765
Income taxes paid - $198,305
New capital lease obigations incurred - $ 62, 501

Company GENERAL PUBLIC UTILITIES CORPORATION AND SUBSIDIARY COMPANIES

SCHEDULE XIII—EMPLOYEE DATA

Allocate to Electric, Gas and Other Departments common employees who devote part of their time to Electric and part to Gas, and/or Other Departments. Estimate splits on basis of payroll dollars or any other reasonable basis.

NUMBER OF EMPLOYEES (Average For Year)

		ELECTRIC	GAS	OTHER	TOTAL
1. Operation and Maintenance	13.1.				
2. Construction	13.2.				
3. Other (Describe)	13.3.				
4. Total	13.4.	13,704(A)		18	13,722

SALARIES AND WAGES (Thousands of $)[a]

		ELECTRIC	GAS	OTHER	TOTAL
5. Operation and Maintenance	13.5.	358,837(A)		92	358,929
6. Construction	13.6.	96,677(A)		22	96,699
7. Other (Describe) Note (B)	13.7.	100,657		937	101,594
8. Total	13.8.	556,171		1,051	557,222
9. Payroll, commissions and bonuses applicable to Merchandising only (included in Line ____)	13.9.				

PENSIONS AND BENEFITS (Thousands of $)[b]

		ELECTRIC	GAS	OTHER	TOTAL
10. Operation and Maintenance	13.10.	52,196		7	52,203
11. Construction	13.11.	10,256		3	10,259
12. Other (Describe) Note (B)	13.12.	16,030		113	16,143
13. Total	13.13.	78,482		123	78,605

(a) Do not include Pensions and Benefits.

(b) Enumerate the types of Benefits included—such as Pensions, Life Insurance, Hospitalization, etc.

Pensions
Life Insurance
Hospitalization
Workmen's Compensation
Other Miscellaneous Expenses

NOTES & REMARKS:

(A) Includes 3,626 GPUSC, GPUN and bargaining unit employee salaries charged to operation and maintenance and contruction accounts and not directly to the payroll account of $162,864 and $25,339, respectively. Average employees were not allocated because the GPU System employees are not always assigned solely to operation, maintenance and construction.

(B) Includes Fuel Stock Expense Undistributed, Stores Expense Undistributed, Transportation Expense Clearing Accounts, Miscellaneous Deferred Debits and Accounts Receivable.

Company GPU State of ________ Total System ☒

SCHEDULE XIV—CLASSIFICATION OF ELECTRIC ENERGY SALES, REVENUES AND CUSTOMERS

Companies operating in more than one state should complete this schedule for each state in which they operate.

For EEI Use Only State Co-Code

		MEGAWATTHOURS (a)	OPER. REVENUES (thousands of $)(a)	CUSTOMERS AT YEAR END	CUSTOMERS AVERAGE—12 MOS.
Sales to Ultimate Customers					
1. Residential(b)*	14.1.	13,309,813	$ 1,152,431	1,610,747	1,599,377
2. Commercial or Small Lgt. & Pwr.(c)*	14.2.	11,038,278	847,694	192,733	190,520
3. Industrial or Large Lgt. & Pwr.(c)	14.3.	12,799,823	705,284	9,655	9,693
4. Public Street & Highway Lighting	14.4.	151,572	26,487	3,062	3,009
5. Other Sales to Public Authorities	14.5.	100,821	8,018	399	400
6. Sales to Railroads and Railways	14.6.				
7. Interdepartmental Sales	14.7.				
8.	14.8.				
9. Total Sales to Ultimate Customers	14.9.	37,400,307	2,739,914	1,816,596 (d)	1,802,999 (d)
Sales for Resale					
10. Investor Owned Electric Utilities	14.10.	87,818	3,884	21	21
11. Cooperatively Owned Electric Systems	14.11.	550,888	30,394	3	3
12. Municipally Owned Electric Systems	14.12.	415,218	21,079	15	15
13. Federal & State Electric Agencies	14.13.				
14.	14.14.				
15. Total Sales for Resale	14.15.	1,053,924	55,357	39	39
16. **GRAND TOTAL**	14.16.	38,454,231	2,795,271	1,816,635	1,803,038
17. Less provision for rate refunds	14.17.				
18. **OTHER ELECTRIC REVENUES**	14.18.		36,075		
19. **TOTAL ELECTRIC OPERATING REVENUES**	14.19.		$ 2,831,346		
*Customers with Electric Space Heating:(e)(f)					
Residential	14.20.	3,322,491	$ 261,476	211,225	208,434
Commercial					
Apt. Bldgs. Master Metered	14.21.		$ Not Available	(g)	(g)
All Other	14.22.		$		

* (a) State percentage of Kilowatthours or Operating Revenues for each class of sales (indicate which) ________ subject to fuel rate adjustment: Residential ____ %; Commercial ____ %; Industrial ____ %; Other (Specify) ________ or indicate by symbol (#) those classes of sales fully covered.

Total dollars recovered through automatic rate adjustment Fuel and Tax Clauses in Current Year
Fuel Clauses $ (223,085) Tax Clauses $ 26,089 Other(Define) ________

Unbilled Revenue $ ________ for ________ MWh on line(s) ________

(b) Residential — Annual kWh Use, Annual Electric Bill and Revenue Per kWh

		Space Heating Customers	All Resid. Customers
Average Annual kWh Use Per Customer	14.23.	15,940 kWh	8,322 kWh
Average Annual Electric Bill	14.24.	$ 1,254.48	$ 720.55
Average Revenue Per kWh	14.25.	7.870 cents	8.659 cents

* (c) Indicate classification by ~~striking out~~ the inappropriate parts of captions of Lines 2 and 3. Give the criteria used by Company in classifying the customers into the respective groups, also break point between Large and Small Light and Power ________

* (d) Excludes 14.26. ________ (at year end) ________ (average — 12 mos.) ultimate customers counted more than once because of special services such as water heating, etc.

* (e) Report Total kWh sales (all uses) and Total Revenue for those Customers who use electricity as their principal source for space heating (included in Lines 1 and 2 respectively). Report customers even though other data is not available.

* (f) Report here what is considered to be the average annual heating and cooling degree-day for the territory served with electricity by your company, on a calendar or billing year basis if other than 65 degree base. Specify ________

Heating Degree-Day — 1. Latest Year: ________ degree-days. 2. Average Year, based on ________ years experience ________ degree-days

Cooling Degree-Day — 1. Latest Year: ________ degree-days. 2. Average Year, based on ________ years experience ________ degree-days

(g) Includes 14.27. ________ (at year end) ________ (average — 12 mos.) dwelling units in apartment buildings master metered

Notes & Remarks: * See Individual Subsidiary 1988 USR's.

 UNIFORM STATISTICAL REPORT—YEAR ENDED DECEMBER 31, 1988 PAGE E-15

Company GPU State of ______ Total System [X]

SCHEDULE XV—CLASSIFICATION OF INDUSTRIAL (OR LARGE LIGHT AND POWER) ENERGY SALES AND REVENUES

Companies operating in more than one state should complete this schedule for each state in which they operate.

State Co-Code

Please give a breakdown of your Industrial (or Large Light & Power) Sales and Revenues by type of industry, preferably by the Major Mining and Manufacturing Groups of the Standard Industrial Classification(a). If not coded strictly by Standard Industrial Classification, please give comparable information by any similar grouping you may have adopted. If you cannot furnish the information on a comprehensive basis, data for your largest industries would be useful (ten if possible).

Where a customer or establishment has operations pertaining to more than one industry, the principal type would determine the classification.

TYPE OF INDUSTRY	S.I.C. NO.(a)		MEGAWATTHOUR SALES	REVENUES (thousands of $)
MINING				
Metal Mining	10	15.1	7,917	$ 504
Coal Mining	11 & 12	15.2.	548,406	26,174
Oil & Gas Extraction	13	15.3.	11,649	891
Mining & Quarrying of Nonmetallic Min.(except fuels)	14	15.4.	238,266	16,459
		15.5.		
Total Mining		15.6.	806,238	44,028
MANUFACTURING				
Food and Kindred Products	20	15.7.	797,147	47,984
Tobacco Manufacturers	21	15.8.	6,822	504
Textile Mill Products	22	15.9.	125,983	7,895
Apparel & Other Finished Products made from fabrics & similar materials	23	15.10.	73,822	5,955
Lumber & Wood Products except furniture	24	15.11.	230,758	13,703
Furniture and Fixtures	25	15.12.	55,482	4,030
Paper & Allied Products	26	15.13.	967,898	48,954
Printing, Publishing & Allied Industries	27	15.14.	196,196	13,074
Chemicals & Allied Products	28	15.15.	983,534	60,098
Petroleum Refining and Related Industries	29	15.16.	325,175	16,070
Rubber and Miscellaneous Plastic Products	30	15.17.	771,482	44,692
Leather & Leather Products	31	15.18.	44,226	2,983
Stone, Clay, Glass and Concrete Products	32	15.19.	907,073	44,276
Primary Metal Industries	33	15.20.	2,565,080	115,224
Fabricated Metal Products except machinery & transportation equipment	34	15.21.	565,225	34,408
Machinery, except Electrical	35	15.22.	703,156	42,520
Electrical and Electronic Machinery, Equipment & Supplies	36	15.23.	944,943	54,718
Transportation Equipment	37	15.24.	358,619	18,376
Measuring, Analyzing & Controlling Instruments; Photographic, Medical & Optical Goods; Watches & Clocks	38	15.25.	174,540	11,321
Miscellaneous Manufacturing Industries	39	15.26.	109,863	7,669
		15.27.		
Total Manufacturing		15.28.	10,907,024	594,454
Total Mining and Manufacturing		15.29.	11,713,262	638,482
"Industrial Customers" with demands below ____ kW		15.30.		
Other "Industrial Customers" not classified		15.31.		
Non-manufacturing "Industrial Customers"		15.32.	1,086,561	66,802
Adjust. for Differences in SIC Coding(−)(+)		15.33.		
Total Industrial or Large Light & Power(b)		15.34.	12,799,823	$ 705,284

(a) The Standard Industrial Classification manual is available from National Technical Information Service, 5285 Port Royal Road, Springfield, VA 22161. Order No. PB 87-100012. It is used primarily as an aid in securing uniformity and comparability in the presentation of statistical data collected by various agencies of the U.S. Government, State Agencies, Trade Associations, and Private Research Agencies.

(b) Amounts should agree with line 3 (columns 1 and 2) of Schedule XIV—Page E-14

Company GPU **State of** ______ **Total System** ☒

SCHEDULE XVI—SOURCE AND DISPOSITION OF ENERGY

State Co-Code

Companies operating in more than one state should complete this schedule for each state in which they operate.

Source of Energy		MEGAWATTHOURS	COST (thousands of $)
Net Generation:			
1. Steam, Conventional	16.1.	19,704,037	$ 451,318
2. Steam, Geothermal	16.2.		
3. Steam, Nuclear	16.3.	8,971,063	287,837
4. Hydro	16.4.	201,860	3,091
5. Pumped Storage (a)	16.5.	391,277	1,113
6. Gas Turbine	16.6.		
7. Other (Specify) (Incl. C.T., C.C., I.C. & AEC Generation*)	16.7.	2,326,956	57,857
8. Less: Energy Input for Pumped Storage	16.8.	588,176	xxxxxxxxxxxxxxxx
9. Total Net Generation	16.9.	31,007,017	801,216
Purchased Power, incl. Net Interchange (Account 555):(b)			
10. Investor Owned Electric Utilities	16.10.	11,422,567	393,520
11. Cooperatively Owned Elect. Systems	16.11.		
12. Public Agencies including Municipals	16.12.	119,079	3,112
13. Other Non-Utility Sources	16.13.	621,975	36,730
14. International Imports(+)	16.14.		
15. International Exports(−)	16.15.		
16.	16.16.		
17. Less: Energy Input for Pumped Storage (if applicable)	16.17.		xxxxxxxxxxxxxxxx
18. Total Net Purchased Power-in,(out)	16.18.	12,163,621	433,362
19. Received From Own Company Outside State	16.19.		
20. Total Net Energy for Distribution	16.20.	43,170,638	xxxxxxxxxxxxxxxx
21. Energy Wheeled (for accounts of others)(c)	16.21.	1,507,473	xxxxxxxxxxxxxxxx
22. Generation Control and System Dispatching	16.22.	xxxxxxxxxxxxxxxx	7,791
23. Other Expenses(d)	16.23.	xxxxxxxxxxxxxxxx	(9,370)
24. Total Production Expense (Electric)	16.24.	xxxxxxxxxxxxxxxx	$ 1,232,999
Disposition of Energy			
25. Total Energy Sales(e)	16.25.	38,454,231	
26. Used in Electric & Other Depts and Furnished Without Charge	16.26.	1,149,676	
27. Total Energy Accounted for (25 and 26)	16.27.	39,603,907	
28. Energy Lost and Unaccounted for(e)	16.28.	3,566,731	
29. To Own Company in Other States	16.29.		
30. Total Disposition (Lines 27 + 28 + 29 = Line 20) (a)	16.30.	43,170,638	
31. Energy Wheeled (for accounts of others)(c)	16.31.	1,507,473	
(a) Exclusive of energy for pumping. If combination hydro and pumped storage station, allocate station expenses to each source of generation.			
(b) Purchased Power(from all sources)	16.32.	10,452,837	$ 401,056
Interchange Received(Gross)	16.33.	2,937,841	65,003
Interchange Delivered(Gross)	16.34.	(1,227,057)	(32,697)
Total Net Purchased Power-in, (out)—Should agree with Line 18	16.35	12,163,621	$ 433,362

If Company purchases all or most of its MWh supply from other utilities or agencies, give the name of such suppliers and the MWh purchased from each ______

(c) If Company transmits power of and for another system and such power is not included as both a receipt and delivery in Purchased Power account, show on Lines 21 and 31, the MWh wheeled.

(d) Includes charge or (credit) for deferred fuel costs $ (22,944)

(e) Includes effect of ______ unbilled MWh.

NOTES & REMARKS:

* Represents power which is wheeled by the GPU System to the Allegheny Electric Cooperative (AEC). Under an agreement, this power is considered as GPU generation.

Company GENERAL PUBLIC UTILITIES CORPORATION AND SUBSIDIARY COMPANIES

SCHEDULE XVII—MAXIMUM DEMANDS AND NET CAPABILITY AVAILABLE AT TIME OF COMPANY PEAKS—CALENDAR YEAR (MW)

		MAXIMUM DEMAND(a)(b)		CAPABILITY AT TIME OF COMPANY PEAKS					OTHER ACTUAL DATA AT TIME OF COMPANY PEAKS	
		Megawatts	Hour; Month/ Day/Year	Company's Own Generating Net Capability(c)	Other(A)	Firm Purchases From Other Companies(d)	Firm Sales To Other Electric Utilities(d)(e)	System Capability(f)	Non-Firm Purchases From Other Sources	Non-Firm Sales To Other Electric Utilities
Summer Peak(b)	17.1.	7,987	5 PM - Aug. 15	6,775	186	1,799		8,760		
Winter Peak(b)	17.2.	7,019	7 PM - Dec. 12	7,304	346	1,825		9,475		
December Peak	17.3.	7,019	7 PM - Dec. 12	7,304	346	1,825		9,475		

(a) ______ minute (60 minute, if available) integrated peak for the Company's total load. (Exclude power "wheeled" for others)

(b) Company's estimated Maximum Demand (60 -minute integrated peak) for the next calendar year: Summer 7,833 MW, Winter 7,120 MW

(c) Give the total plant capability at the time of the peaks noted above, whether or not the generating units were carrying load or maintained as reserve. Include the capability of units which were out of service for maintenance or repair

(d) Including "one unit contracts" with Firm Purchases or Firm Sales (such contracts provide capability from a specific unit only so long as the unit is capable of being operated).

(e) Include only sales to companies which obtain their principal supply from other sources

(f) Refer to EEI Glossary for definition of Net System Capability. Annual Load Factor (B) %, based on a Demand Interval of (B) minutes. Annual capacity factor (B) %, based on the capacity of utility-owned generating equipment

System load factor for day of peak 17.4. Summer (B) Winter (B)

If company is part of a power pool, please give name of pool Pennsylvania - New Jersey - Maryland

Also give name of nuclear power development group(s) with which company is affiliated

NOTES & REMARKS:

	Summer	Winter	December
(A) AEC Generation	166	172	172
Non-Utility Generation	20	174	174
	186	346	346

(B) See Individual Subsidiary 1988 USR's.

Company GPU State of ______ Total System ☒

SCHEDULE XVIII—GENERATING STATION STATISTICS (a)

State Co-Code

Companies which own plants or portions thereof in more than one state should complete this schedule for each state in which they are located.

NAME AND LOCATION OF STATION(b)	TYPE(c)	RATING IN NET KILOWATTS FOR UNITS IN SERVICE DEC. 31 Nameplate(d)	Capability(e) *	HEAT RATE (BTU per kWh net generation)	NET GENERATION Megawatthours
Homer City, Homer City, PA (Penelec Interest)	SC	1,006,000	942,000	9,636	5,938,112
Shawville, Shawville, PA	SC	640,000	618,000	10,257	3,652,878
Seward, Seward, PA	SC	218,229	199,000	11,705	1,080,377
Front Street, Erie, PA	SC	118,800	110,000	13,250	456,256
Warren, Warren, PA	SC	84,600	88,000	13,572	450,039
Williamsburg, Williamsburg, PA	SC	25,000	33,000	12,652	123,608
Portland, Portland, PA	SC	426,700	399,000	10,070	1,697,999
Conemaugh, Huff, PA (Met-Ed Interest)	SC	308,000	280,000	9,162	2,014,611
Titus, Reading, PA	SC	225,000	240,000	10,615	1,182,386
Sayreville, Sayreville, NJ	SC	346,800	319,000	12,528	699,085
Keystone, Indiana, PA (JCP&L Interest)	SC	312,000	283,000	9,575	2,016,074
Gilbert, Holland Twp., NJ	SC	126,100	119,000	12,660	290,014
Werner, South Amboy, NJ	SC	60,000	60,000	11,802	102,598
Oyster Creek, Lacey Twp., NJ	SN	650,000	628,000	10,485	3,538,746
Three Mile Island Unit 1 Dauphin County, PA	SN	871,000	832,000	10,540	5,461,941
Three Mile Island Unit 2 Dauphin County, PA	SN	961,200			(29,624)
3 Hydro Stations	H	67,600	66,000		201,860
19 Combustion Turbine and Internal Combustion	CT	1,117,400	1,461,000		364,675
Gilbert, Holland Twp., NJ	CC	349,800	386,000	9,826	874,519
Yards Creek, Blairstown, NJ (JCP&L Interest)	PS	193,400	165,000		299,237
Seneca, Warren, PA (Penelec Interest)	PS	84,400	76,000		92,040
Other **					1,087,762
Sub-Total	18.1.	xxxxxxxxxxxxxx	xxxxxxxxxxxxxx	xxxxxxxxxxx	31,595,193
Less: Energy Input for Pumped Storage	18.2.	xxxxxxxxxxxxxx	xxxxxxxxxxxxxx	xxxxxxxxxxx	588,176
Total—All Stations Operated	18.3.	8,192,029	7,304,000 (f)	10,397	31,007,017 (g)

(a) In addition to listing all stations operated, show separately below stations owned but leased to others.

(b) Group by type and show totals for each type. Indicate stations leased from others with (L) and indicate with (J) company portion only of stations jointly owned with others.

(c) Insert symbol: SC—Steam, Conventional; SN—Steam, Nuclear; H—Hydro; PS—Pumped Storage; I—Internal Combustion; GT—Gas Turbine; GEO—Geothermal; CC—Combined Cycle; S—Solar; W—Wind; Other (specify) CT - Combustion Turbine

(d) Give manufacturers maximum nameplate rating of the turbine-generator set.

(e) Companies having summer peaks, use summer ratings; those having winter peaks, use winter ratings.
For company's largest unit give capability 832,000 date of installation 1974 and name of station TMI-1

(f) Amount of firm capability (including net firm purchases from other companies) at December 31 9,475,000

(g) Should equal total net generation on Line 9, Schedule XVI—Page E-16.

* Does not include capacity for TMI-2 of 906 MW as it has been out of service since 1979.

** Represents AEC generation.

Company GPU State of ______ Total System ☒

SCHEDULE XIX—FUEL CONSUMED FOR ELECTRIC GENERATION

State Co-Code

Companies which own plants or portions thereof in more than one state should complete this schedule for each state in which they are located

KIND OF FUEL/UNIT OF MEASURE		TOTAL UNITS CONSUMED (thousands)	TOTAL COST (thousands of $)	AVERAGE COST PER Unit	AVERAGE COST PER Million Btu	AVERAGE BTU CONTENT (a)	NET GENERATION MWh (b)	BTU PER NET kWh
Under Boilers:								
1. Coal(Tons)(c)	19.1.	7,482	$ 275,014	$36.76	146.72¢	12,526	18,612,340	10,071
2. Coke(Pounds)(c)	19.2.							
3. Lignite(Tons)(c)	19.3.							
4. ______	19.4.							
5. Oil(Barrels)	19.5.	1,380	24,448	$17.72	285.76¢	147,635	627,390	13,636
6. ______	19.6.							
7. Gas(MCF)	19.7.	5,939	13,980	$ 2.35	228.88¢	1,028(e)	464,307	13,155
8. ______	19.8.							
9. Subtotal-Steam Conventional	19.9.	xxxxxxxxxxxxx	313,442	xxxxxxxx	155.09¢	xxxxxxxxxxxxx	19,704,037	10,257
Internal Combustion Engines and Gas								
10. Oil-Gas Turbine(Barrels)	19.10.							
11. Oil-Internal Combustion(Barrels)	19.11.	682	15,523	$22.76	394.05¢	137,464	499,345	7,889
12. Gas-Gas Turbine(MCF)	19.12.							
13. Gas-Internal Combustion(MCF)	19.13.	10,317	28,715	$ 2.78	270.42¢	1,029,253(e)	739,849	14,352
14. Subtotal(Lines 10, 11, 12, 13)	19.14.	xxxxxxxxxxxxx	44,238	xxxxxxxx	303.87¢	xxxxxxxxxxxxx	1,239,194	11,748
Nuclear Generation								
15. Nuclear(Grams)	19.15.	1,515	59,237	$39.10	62.57¢	62,509(f)	9,000,687(g)	10,518
16. TOTAL ALL FUELS	19.16.	xxxxxxxxxxxxx	$ 416,917(d)	xxxxxxxx	133.93¢	xxxxxxxxxxxxx	29,943,918	10,397

(a) Express in units of Ibs. of coal and coke, cubic feet of wood and gas, gallons of oil, and grams of nuclear fuel

(b) Estimate Net Generation by type of fuel if actual data is not available

(c) Include in solid fuels equivalent tons for oil and gas used in starting up boilers

(d) Should agree with Fuel in Schedule IV — Page 5. If not explain

(e) Per MCF (thousands) (f) Average MBTU content per kilogram

(g) TMI-1 and Oyster Creek

SCHEDULE XX—EFFICIENCY OF STEAM-ELECTRIC GENERATING UNITS

List the most efficient units (up to ten) which were operated at an annual capacity factor of 50% or better

NAME OF STATION	UNIT NO.	NET CAPABILITY(KW)	AVERAGE ANNUAL HEAT RATE	FUEL COST PER NET kWh GENERATED
		See Individual Subsidiary 1988 USR's.		

Company GPU State of ________ Total System ☒

SCHEDULE XXI—CHANGES IN GENERATING UNITS

State Co-Code

Companies operating in more than one state should complete this schedule for each state in which they operate.

NAME AND LOCATION OF STATION(a)	TYPE(b)	RATING IN NET KILOWATTS(a) Nameplate(c)	Capability	Status(d)	Date in Service(e)
Forked River, Forked River, NJ	CT	76,800	76,800	U	6/89
Gilbert Unit 3, Holland Twp., NJ	CT	23,800	30,000(A)	Rr	
Shawville Unit 2, Shawville, PA	SC	132,500	130,000(B)	Rr	
Shawville Unit 3, Shawville, PA	SC	187,500	180,000(C)	Rr	
Three Mile Island Unit 1					
Dauphin County, PA	SN	871,000	832,000(D)	Rr	

(a) Indicate with (J) company portion only of units or stations jointly owned with others.

(b) Insert symbol: SC — Steam, Conventional; SN — Steam, Nuclear; H — Hydro; PS — Pumped Storage; I — Internal Combustion; GT — Gas Turbine; GEO — Geothermal; CC — Combined Cycle; S — Solar; W — Wind; and any other source, footnote and describe below. CT - Combustion Turbine

(c) Give manufacturers maximum nameplate rating of the turbine-generator set.

(d) Insert symbol: Rr — Rerated; Rt — Retired; A — Added; U — Under Construction and Au — Authorized but not under Construction.

(e) For units added, show exact date of commercial operation. For units under construction or authorized, estimate the month and year.

NOTES & REMARKS:

A) Rerated from 28,000 KW
B) Rerated from 128,000 KW
C) Rerated from 173,000 KW
D) Rerated from 800,000 KW

Company GPU State of ______ Total System ☒

SCHEDULE XXII—MILES OF ELECTRIC LINE AND OTHER PHYSICAL DATA

Companies operating in more than one state should complete this schedule for each state in which they operate.

State Co-Code

MILES OF ELECTRIC LINE

DESIGN LINE VOLTAGE—kV		Overhead Lines: Pole Miles	Overhead Lines: Circuit Miles	Underground Lines: Conduit Bank Miles	Underground Lines: Cable Miles
Transmission					
Under 22 kV	22.1.				
22 kV and over:					
22 to 30 kV	22.2.				
31 to 40 kV	22.3.	1,408.62	1,683.88	16.61	60.17
41 to 50 kV	22.4.	375.30	375.30	.03	.03
51 to 70 kV	22.5.	403.69	454.92	.12	.36
71 to 131 kV	22.6.	1,761.64	1,886.19	.21	.21
132 to 143 kV	22.7.	13.93	13.93		
144 to 188 kV	22.8.				
189 to 253 kV	22.9.	1,310.39	1,562.45		
254 to 400 kV	22.10.	148.80	148.80		
401 to 600 kV	22.11.	471.78	471.78		
601 to 800 kV	22.12.				
Total Transmission	22.13.	5,894.15	6,597.25	16.97	60.77
Distribution					
Under 22 kV	22.14.	41,132.66	xxxxxxxxxxxxxxx	7,105.06	14,095.75
22 kV and over:					
22 to 30 kV	22.15.	1,773.80		169.96	621.58
31 to 40 kV	22.16.	3,702.35	723.32	280.62	652.67
41 to 50 kV	22.17.				
51 to 70 kV	22.18.				
Over 70 kV	22.19.				
Total Distribution	22.20.	46,608.81	xxxxxxxxxxxxxxx	7,555.64	15,370.00
GRAND TOTAL(T&D)	22.21.	52,502.96	xxxxxxxxxxxxxxx	7,572.61	15,430.77

OTHER PHYSICAL DATA

	Number	Capacity (kVA)
1. Distribution Substations (*Includes Utility Owned Industrial Substations*)	1,220	14,772,279
2. Line Transformers (*Includes Network Transformers*)	464,728	18,551,321