



CLINTON POWER STATION UNIT 1

RT. 54 E., CLINTON IL., 61727

INSERVICE INSPECTION SUMMARY REPORT

Report Date: July 28, 1989
Inservice Date: April 24, 1987
Refueling Outage: RF-1



ILLINOIS POWER COMPANY
500 SOUTH 27th ST., DECATUR IL., 62521

8908160188 890809
PDR ADOCK 05000461
Q PNU

INSERVICE INSPECTION
SUMMARY REPORT

RF-1

May 28, 1989

Prepared by: T. Zwick *Thomas M Zwick* / 7-24-89
Project Specialist Date

M. Baig *Steven R. Bell* FOR M.M. BAIG / 7-24-89
Project Engineer Date

REVIEWED BY: S. R. Bell *Steven R. Bell* / 7-24-89
Supervisor-ISI Date

Let me for RTK
APPROVED BY: R. D. Freeman *R Freeman* / 7/28/89
Manager-NSED Date

CONCURRENCE: G. Brouette *G Brouette* / 7/31/89
ANII Date

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SECTION 1

INTRODUCTION AND SCOPEIntroduction

This Summary Report covers the Inservice Inspection performed at Clinton Power Station (CPS), between April 24, 1987 and May 28, 1989. During this Refueling Cycle, CPS experienced three planned outages; PO-1 for maintenance, PO-2 for maintenance, and RF-1 for refueling. During this Refueling Cycle, examinations, tests, repairs and replacements were performed in accordance with the CPS ISI Program Manual which complies with ASME Section XI, 1980 Edition through Winter 1981 Addenda.

During the second quarter of 1987 CPS changed the Authorized Inspection Agency contract from Hartford Steam Boiler Inspection and Insurance Co. (HSB) to Lumbermens Mutual Casualty Company (Lumbermens), a subsidiary of Kemper Group, Long Grove, Illinois 60049. The examinations, tests, repairs and replacements were witnessed or verified by Authorized Nuclear Inservice Inspectors (ANII), K. S. Kim of HSB and J. G. Brent, G. L. Brouette and M. A. MacLeod from Lumbermens.

In accordance with IWA-6220 the names and description of the components examined are listed on the NIS-1 Form and its attachments (see section 2). Further component information is obtainable thru the reference number for the specific items. The manufacturers name for the components examined are also identified in Item 7 of the NIS-1 form and their addresses are on file at CPS.

Documentation or Records that support this summary report are included in the Inservice Examination Program Plan or located in records file identified in the specific sections of this report.

Scope

The scope of Inservice Inspection during this Refueling Cycle is summarized as follows:

- * Preservice Examinations - Replacement of the injection check valve in the Reactor Core Isolation Cooling system required preservice examinations of three (3) piping welds. Preservice examinations of bolting associated with replacement activities were also performed.
- * Scheduled Inservice Examinations - The NIS-1 Form (Section 2 of this Report) provides the listing of all examinations completed during RF-1. Conditions noted during RF-1 and corrective measures taken are summarized in the NIS-1 Form.

SECTION 1

- * Other Inservice Examinations - Ten (10) control rod drives were replaced for routine maintenance. Upon reinstallation of replaced control rod drives, the bolting was examined as required by the CPS ISI Program Manual.
- * Snubber Functional Tests - The NIS-1 Form provides the list of all snubbers tested during RF-1. An initial sample of 10% of each type of snubbers (total 88) was selected for testing from the population of 856 snubbers in accordance with letter U-600502, dated 5-12-1988, to the NRC Region III office. These snubbers were selected to ensure, as far as practical, that the sample was representative of the various configurations, operating environments, and sizes, which exist in the plant. The population of 856 snubbers consists of all ASME Class 1, 2, and 3 snubbers and those non-safety related snubbers the failure of which could adversely affect safety related systems. Several failures resulted in the sample being increased to a total of 413 snubbers.
- * Pressure Tests - A system leakage test and VT-2 Inspection of ASME Code Class 1 components was performed prior to plant startup. During the VT-2 inspection, minor leakage from valve packings, one pump seal, and three control rod drive mechanism bolted connections was noted. This leakage was corrected and a second system leakage test was successfully completed on these components.
- * Repairs and Replacements - No repairs or replacements were required as a result of scheduled examinations. Snubbers which failed the functional test were replaced in accordance with ASME Code requirements. Repairs and replacements which resulted from routine maintenance or modification are detailed in Section 6 of this report.

FORM NIS-1 OWNER'S REPORT FOR INSERVICE INSPECTIONS
As required by the Provisions of the ASME Code Rules

1. Owner Illinois Power Company, 500 South 27th St., Decatur, IL 62525
(Name and Address of Owner)
2. Plant Clinton Power Station, Box 678, Clinton, IL 61727
(Name and Address of Plant)
3. Plant Unit 1 4. Owner Certificate of Authorization (if required) N/A
5. Commercial Service Date 4/24/87 6. National Board Number for Unit N/A
7. Components Inspected

Component or Appurtenance	Manufacturer or Installer	Manufacturer or Installer Serial No.	State Number	National Board No.
Reactor Vessel 1B13-D003	Chicago Bridge & Iron Co	B5225	B246789	4442
Recirc Pump A 1B33-C001A	Bingham-Willamette Co.	14217101	N/A	NB-394
Valve 1B21-F010A	Anchor/Darling Valve	E-6214-153-1	N/A	N/A
Valve 1B21-F022C	Atwood & Morrill Co.	1-562	N/A	N/A
Valve 1B21-F032A	Anchor/Darling Valve	E-6214-157-1	N/A	N/A
Valve 1B21-F041F	G. Dikkers & Co.	160787	N/A	55
Valve 1B21-F047D	G. Dikkers & Co.	160790	N/A	62
Valve 1B33-F023A	Anchor/Darling Valve	E5834-1-1	N/A	N/A
Valve 1E12-F008	Anchor/Darling Valve	E-6214-10-1	N/A	N/A
Valve 1E12-F041A	Anchor/Darling Valve	E-6214-20-1	N/A	N/A
Valve 1E51-F013	Anchor/Darling Valve	E-6214-169-1	N/A	N/A
RHR Heat Exch A 1E12-B001A	Joseph Oat Corp.	2318-A	U0143958	1052
RHR Pump A 1E12-C002A	Byron Jackson	741-S-1448	N/A	N/A
LPCS, Pump 1E21-C001	Byron Jackson	741-S-1451	N/A	N/A
HPCS Pump 1E22-C001	Byron Jackson	731-S-1186	N/A	N/A
(Continued on Supplemental Sheet)				

Note: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size is 8½ in. x 11 in., (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

FORM NIS-1 (Back)

8. Examination Dates 4/24/87 to 5/28/89 9. Inspection Interval from 4/24/87 to 4/24/97

10. Abstract of Examinations. Include a list of examinations and a statement concerning status of work required for current interval.

See Attachment 1

11. Abstract of Conditions Noted.

See Attachment 2

12. Abstract of Corrective Measures Recommended and Taken

See Attachment 2

We certify that the statements made in this report are correct and the examinations and corrective measures taken conform to the rules of the ASME Code, Section XI.

Certificate of Authorization No. (if applicable) N/A Expiration Date N/A

Date JULY 24 19 89 Signed Illinois Power Co. By Steven R. Bell
Owner

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by * of Long Grove, IL have inspected the components described in this Owner's Report during the period 4/24/87 to 5/28/89, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the inspection plan and as required by the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

[Signature] Commissions NS9291 141208
Inspector's Signature National Board, State, Province, and Endorsements
Date JULY 24 1989

ATTACHMENT 1

1. Owner: Illinois Power Company, 500 South 27th St., Decatur, IL 62525
2. Plant: Clinton Power Station, P. O. Box 678, Clinton, IL 61727
3. Plant Unit: 1
4. Owner Certificate of Authorization: N/A
5. Commercial Service Date: 4-24-87
6. National Board Number for Unit: N/A

10. Abstract of Examinations: Listing of Scheduled Examinations

Table 1 lists all scheduled examinations of components for RF-1. The results column in the table provides further explanation for these examinations. Those items which were examined that require no further evaluation are identified as acceptable. Some items were deferred to later outages for various reasons and the new schedule for these items is identified. Some items were substituted for other items and the substituted reference number is identified. These substituted items are listed in Table 2. Those items which were examined that required further evaluation are discussed in Attachment 2.

Table 3 lists all scheduled visual examinations of component supports, limited visual examinations of snubbers required by the CPN Technical Specifications and functional tests of snubbers. The results column in the table provides further explanation for these examinations/tests. Those items which were examined/tested that require no further evaluation are identified as acceptable. Some items were deferred to later outages for various reasons and the new schedule for these items is identified. Some items were substituted for other items and the substituted support number is identified. These substituted items are listed in Table 4. Those snubbers which failed to meet the acceptance criteria are identified as failed and are further discussed in Attachment 2.

Table 5 lists all scheduled pressure tests. The results column in the table provides further explanation for these tests.

At the end of the first refueling outage (RF-1), 14% of the examinations which are required per IWA-2400 (Inspection Program B) for the first ten year interval have been completed. The calculation of percentage complete includes all examinations from Subsections IWB, IWC, IWD and IWF. This calculation does not include system pressure tests or snubber functional tests which have specific requirements for completion during specific inspection periods and refueling outages.

ATTACHMENT 1

TABLE 1

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|---|--|
| 1. Owner: Illinois Power Company, 500 South 27th St., Decatur, IL 62525 | |
| 2. Plant: Clinton Power Station, P. O. Box 678, Clinton, IL 61727 | |
| 3. Plant Unit: 1 | 4. Owner Certificate of Authorization: N/A |
| 5. Commercial Service Date: 4-24-87 | 6. National Board Number for Unit: N/A |

10. Abstract of Examinations: Listing of Scheduled Examinations

REFERENCE NUMBER	ITEM IDENTIFICATION	EXAM TYPE	CODE ITEM	CODE CATEGORY	CODE CLASS	RESULTS
007500	CLOSURE STUDS	UT	B6.30	B-G-1	1	DEFERRED TO RF-02
007500	CLOSURE STUDS (6)	MT	B6.30	B-G-1	1	ACCEPTABLE
007550	CLOSURE NUTS (22)	MT	B6.10	B-G-1	1	ACCEPTABLE
007600	FLANGE LIGAMENT THREADS (22)	UT	B6.40	B-G-1	1	SEE NOTE 1
007650	CLOSURE WASHERS (22)	VT-1	B6.50	B-G-1	1	ACCEPTABLE
008100	VESSEL INTERIOR	VT-3	B13.10	B-N-1	1	ACCEPTABLE
008250	STEAM DRYER (1/2)	VT-3	N/A	N/A	1	SEE ATTACHMENT 2
008251	STEAM SEPERATOR (1/2)	VT-3	N/A	N/A	1	SEE ATTACHMENT 2
008350	FW SPARGERS-WA	VT-3	B13.21	B-N-2	1	DEFERRED TO RF-03
008450	CORES PRAY SPARGERS-WA	VT-3	B13.21	B-N-2	1	ACCEPTABLE
008550	JET PUMP RISER-WA (1/3)	VT-1	B13.20	B-N-2	1	ACCEPTABLE
008551	JET PUMP COMPONENTS (1/3)	VT-3	N/A	N/A	1	ACCEPTABLE
008555	RPV SPECIMEN-WA	VT-1	B13.20	B-N-2	1	DEFERRED TO RF-03
008650	CORE SUPPORT STRUCTURE	VT-3	B13.22	B-N-3	1	DEFERRED TO RF-03
008711	CORE SPRAY SPARGERS	VT- ²	N/A	N/A	1	ACCEPTABLE
009100	CH-MA	UT	B1.22	B-A	1	ACCEPTABLE
009150	CH-MB	UT	B1.22	B-A	1	ACCEPTABLE
009450	N7	UT	B3.90	B-D	1	SEE NOTE 2
009600	N7-IRS	UT	B3.10	B-D	1	SEE NOTE 3
009750	STM. DRYER HOLDDOWN BRACKETS	VT-3	B13.21	B-N-2	1	ACCEPTABLE
100540	1-MS-A-6/ASB	UT	B9.31	B-J	1	ACCEPTABLE
100540	1-MS-A-6/ASB	MT	B9.31	B-J	1	ACCEPTABLE
102620	1-MS-BSA-1-FB	VT-1	B7.50	B-G-2	1	ACCEPTABLE
104360	1-MS-C-B	MT	B9.11	B-J	1	ACCEPTABLE
104360	1-MS-C-B	UT	B9.11	B-J	1	ACCEPTABLE

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| 3. Plant Unit: 1 | 4. Owner Certificate of Authorization: N/A |
| 5. Commercial Service Date: 4-24-87 | 6. National Board Number for Unit: N/A |

10. Abstract of Examinations: Listing of Scheduled Examinations

REFERENCE NUMBER	ITEM IDENTIFICATION	EXAM TYPE	CODE ITEM	CODE CATEGORY	CODE CLASS	RESULTS
104380	1-MS-C-8-LDI	UT	B9.12	B-J	1	ACCEPTABLE
104380	1-MS-C-8-LDI	MT	B9.12	B-J	1	ACCEPTABLE
104400	1-MS-C-8-LDO	UT	B9.12	B-J	1	ACCEPTABLE
104400	1-MS-C-8-LDO	MT	B9.12	B-J	1	ACCEPTABLE
104440	1-MS-C-8PR-WA	PT	B10.10	B-K-1	1	DEFERRED TO RF-06
105000	1-MS-CSB-1	MT	B9.11	B-J	1	ACCEPTABLE
105000	1-MS-CSB-1	UT	B9.11	B-J	1	ACCEPTABLE
105020	1-MS-CSB-1-FB	VT-1	B7.50	B-G-2	1	ACCEPTABLE
107020	1-MS-DSA-1-FB	VT-1	B7.50	B-G-2	1	ACCEPTABLE
111000	1-FW-1-5	MT	B9.11	B-J	1	SUBSTITUTED BY REF NO. 111060
111000	1-FW-1-5	UT	B9.11	B-J	1	SUBSTITUTED BY REF NO. 111060
114000	1-FW-2-1-2	UT	B9.11	B-J	1	ACCEPTABLE
114000	1-FW-2-1-2	MT	B9.11	B-J	1	ACCEPTABLE
114020	1-FW-2-2	MT	B9.11	B-J	1	ACCEPTABLE
114020	1-FW-2-2	UT	B9.11	B-J	1	ACCEPTABLE
114320	1-FW-1-1-6	MT	B10.10	B-K-1	1	ACCEPTABLE
120000	1-NB-1-1-2Q1	UT	B9.11	B-J	1	ACCEPTABLE
120000	1-NB-1-1-2Q1	MT	B9.11	B-J	1	ACCEPTABLE
120020	1-NB-1-1-2Q1-FB	VT-1	B7.50	B-G-2	1	ACCEPTABLE
130790	1-RR-AB-1-LU	PT	B9.12	B-J	1	ACCEPTABLE
130790	1-RR-AB-1-LU	UT	B9.12	B-J	1	ACCEPTABLE
130800	1-RR-AB-1	UT	B9.11	B-J	1	ACCEPTABLE
130800	1-RR-AB-1	PT	B9.11	B-J	1	ACCEPTABLE
130820	1-RR-AB-1-LD	PT	B9.12	B-J	1	ACCEPTABLE
130820	1-RR-AB-1-LD	UT	B9.12	B-J	1	ACCEPTABLE

ATTACHMENT 1

TABLE 1

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| 1. Owner: Illinois Power Company, 500 South 27th St., Decatur, IL 62525 | |
| 2. Plant: Clinton Power Station, P. O. Box 678, Clinton, IL 61727 | |
| 3. Plant Unit: 1 | 4. Owner Certificate of Authorization: N/A |
| 5. Commercial Service Date: 4-24-87 | 6. National Board Number for Unit: N/A |

10. Abstract of Examinations: Listing of Scheduled Examinations

REFERENCE NUMBER	ITEM IDENTIFICATION	EXAM TYPE	CODE ITEM	CODE CATEGORY	CODE CLASS	RESULTS
135000	1-RR-A-5-LU	PT	B9.12	B-J	1	ACCEPTABLE
135000	1-RR-A-5-LU	UT	B9.12	B-J	1	ACCEPTABLE
135020	1-RR-A-5	UT	B9.11	B-J	1	ACCEPTABLE
135020	1-RR-A-5	PT	B9.11	B-J	1	ACCEPTABLE
135040	1-RR-A-5-LDI	UT	B9.12	B-J	1	ACCEPTABLE
135040	1-RR-A-5-LDI	PT	B9.12	B-J	1	ACCEPTABLE
135060	1-RR-A-5-LDO	PT	B9.12	B-J	1	ACCEPTABLE
135060	1-RR-A-5-LDO	UT	B9.12	B-J	1	ACCEPTABLE
135140	1-RR-A-7	PT	B9.11	B-J	1	ACCEPTABLE
135140	1-RR-A-7	UT	B9.11	B-J	1	ACCEPTABLE
135160	1-RR-A-7-LD	PT	B9.12	B-J	1	ACCEPTABLE
135160	1-RR-A-7-LD	UT	B9.12	B-J	1	ACCEPTABLE
135180	1-RR-A-7/CRW	UT	B9.31	B-J	1	ACCEPTABLE
135180	1-RR-A-7/CRW	PT	B9.31	B-J	1	ACCEPTABLE
137880	1-RR-B-20-LUI	PT	B9.12	B-J	1	ACCEPTABLE
137880	1-RR-B-20-LUI	UT	B9.12	B-J	1	ACCEPTABLE
137920	1-RR-B-20	PT	B9.11	B-J	1	ACCEPTABLE
137920	1-RR-B-20	UT	B9.11	B-J	1	ACCEPTABLE
137940	1-RR-B-20-LD	PT	B9.12	B-J	1	ACCEPTABLE
137940	1-RR-B-20-LD	UT	B9.12	B-J	1	ACCEPTABLE
138440	1-RR-B-DRW-2-FB	VT-1	B7.50	B-G-2	1	ACCEPTABLE
141000	1-LP-1-1	UT	B9.11	B-J	1	ACCEPTABLE
141000	1-LP-1-1	MT	B9.11	B-J	1	ACCEPTABLE
141020	1-LP-1-1A	MT	B10.10	B-K-1	1	ACCEPTABLE
151020	1-HP-5-2A	MT	B10.10	B-K-1	1	ACCEPTABLE

ATTACHMENT 1

TABLE 1

- | | |
|---|--|
| 1. Owner: Illinois Power Company, 500 South 27th St., Decatur, IL 62525 | 4. Owner Certificate of Authorization: N/A |
| 2. Plant: Clinton Power Station, P. O. Box 678, Clinton, IL 61727 | |
| 3. Plant Unit: 1 | 6. National Board Number for Unit: N/A |
| 5. Commercial Service Date: 4-24-87 | |

10. Abstract of Examinations: Listing of Scheduled Examinations

REFERENCE NUMBER	ITEM IDENTIFICATION	EXAM TYPE	CODE ITEM	CODE CATEGORY	CODE CLASS	RESULTS
151600	1-HP-5-11	UT	B9.11	B-J	1	ACCEPTABLE
151600	1-HP-5-11	MT	B9.11	B-J	1	ACCEPTABLE
161020	1-KH-18-18	MT	B10.10	B-K-1	1	ACCEPTABLE
161680	1-RH-23-1A	MT	B9.11	B-J	1	ACCEPTABLE
161680	1-RH-23-1A	UT	B9.11	B-J	1	ACCEPTABLE
162260	1-RH-23-8	MT	B9.11	B-J	1	ACCEPTABLE
162260	1-RH-23-8	UT	B9.11	B-J	1	ACCEPTABLE
163000	1-RH-12-1	MT	B9.11	B-J	1	ACCEPTABLE
163000	1-RH-12-1	UT	B9.11	B-J	1	ACCEPTABLE
163020	1-RH-12-17	MT	B10.10	B-K-1	1	ACCEPTABLE
163620	1-RH-12-6	UT	B9.11	B-J	1	ACCEPTABLE
163620	1-RH-12-6	MT	B9.11	B-J	1	ACCEPTABLE
164220	1-RH-12-12-2Q1	UT	B9.11	B-J	1	ACCEPTABLE
164220	1-RH-12-12-2Q1	MT	B9.11	B-J	1	ACCEPTABLE
165740	1-RH-37-4-5	UT	B9.11	B-J	1	SUBSTITUTED BY REF NO. 165760
165740	1-RH-37-4-5	MT	B9.11	B-J	1	SUBSTITUTED BY REF NO. 165760
165820	1-RH-37-7Q1	UT	B9.11	B-J	1	ACCEPTABLE
165820	1-RH-37-7Q1	MT	B9.11	B-J	1	ACCEPTABLE
171040	1-RT-36-1-2	UT	B9.11	B-J	1	ACCEPTABLE
171040	1-RT-36-1-2	MT	B9.11	B-J	1	ACCEPTABLE
171700	1-RT-35-2	MT	B9.11	B-J	1	ACCEPTABLE
171700	1-RT-35-2	UT	B9.11	B-J	1	ACCEPTABLE
172240	1-RT-34-1-3	MT	B9.11	B-J	1	ACCEPTABLE
172240	1-RT-34-1-3	UT	B9.11	B-J	1	ACCEPTABLE
180040	1-RI-13-6-3	MT	B9.11	B-J	1	ACCEPTABLE

ATTACHMENT 1

TABLE 1

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| 2. Plant: Clinton Power Station, P. O. Box 678, Clinton, IL 61727 | |
| 3. Plant Unit: 1 | 4. Owner Certificate of Authorization: N/A |
| 5. Commercial Service Date: 4-24-87 | 6. National Board Number for Unit: N/A |

10. Abstract of Examinations: Listing of Scheduled Examinations

REFERENCE NUMBER	ITEM IDENTIFICATION	EXAM TYPE	CODE ITEM	CODE CATEGORY	CODE CLASS	RESULTS
180040	1-RI-13-6-3	UT	B9.11	B-J	1	ACCEPTABLE
180220	1-RI-13-7Q2	UT	B9.11	B-J	1	ACCEPTABLE
180220	1-RI-13-7Q2	MT	B9.11	B-J	1	ACCEPTABLE
181340	1-RI-14-B-2Q1FB	VT-1	B7.50	B-G-2	1	ACCEPTABLE
181800	1-RI-1-4Q1	MT	B9.11	B-J	1	ACCEPTABLE
181800	1-RI-1-4Q1	UT	B9.11	B-J	1	ACCEPTABLE
200100	CASING STUDS; 1 THRU 16	UT	B6.18	B-G-1	1	DEFERRED TO RF-02
200120	CASING NUTS	VT-1	B6.20	B-G-1	1	DEFERRED TO RF-02
200160	SHOCK SUP LUGS; 1 THRU 4	PT	B10.20	B-K-1	1	ACCEPTABLE
230000	1B21-F010A	VT-1	B7.70	B-G-2	1	ACCEPTABLE
230120	1B21-F022C	VT-1	B7.70	B-G-2	1	ACCEPTABLE
230240	1B21-F032A	VT-1	B7.70	B-G-2	1	ACCEPTABLE
230360	1B21-F041F	VT-1	B7.70	B-G-2	1	ACCEPTABLE
230480	1B21-F047D	VT-1	B7.70	B-G-2	1	ACCEPTABLE
230600	1B33-F023A	VT-1	B7.70	B-G-2	1	ACCEPTABLE
230720	1E12-F00B	VT-1	B7.70	B-G-2	1	ACCEPTABLE
230840	1E12-F041A	VT-1	B7.70	B-G-2	1	ACCEPTABLE
230960	1E21-F005	VT-1	B7.70	B-G-2	1	SUBSTITUTED BY REF NO. 231020
231080	1E51-F013	VT-1	B7.70	B-G-2	1	ACCEPTABLE
400000	HEA-1	UT	C1.20	C-A	2	SEE NOTE 4
500000	1-MS-37-7	UT	C5.21	C-F	2	ACCEPTABLE
500000	1-MS-37-7	MT	C5.21	C-F	2	ACCEPTABLE
510500	1-FW-2-13	MT	C5.21	C-F	2	ACCEPTABLE
510500	1-FW-2-13	UT	C5.21	C-F	2	ACCEPTABLE
550020	1-LP-2-4	MT	C5.11	C-F	2	ACCEPTABLE

ATTACHMENT 1

TABLE 1

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|---|--|
| 1. Owner: Illinois Power Company, 500 South 27th St., Decatur, IL 62525 | |
| 2. Plant: Clinton Power Station, P. O. Box 678, Clinton, IL 61727 | |
| 3. Plant Unit: 1 | 4. Owner Certificate of Authorization: N/A |
| 5. Commercial Service Date: 4-24-87 | 6. National Board Number for Unit: N/A |

10. Abstract of Examinations: Listing of Scheduled Examinations

REFERENCE NUMBER	ITEM IDENTIFICATION	EXAM TYPE	CODE ITEM	CODE CATEGORY	CODE CLASS	RESULTS
550720	1-LP-2-10-4	MT	C5.11	C-F	2	ACCEPTABLE
560080	1-HP-1-6	MT	C5.21	C-F	2	SUBSTITUTED BY REF NO. 560160
560080	1-HP-1-6	UT	C5.21	C-F	2	SUBSTITUTED BY REF NO. 560160
560720	1-HP-1-13-2	MT	C5.21	C-F	2	ACCEPTABLE
560720	1-HP-1-13-2	UT	C5.21	C-F	2	ACCEPTABLE
562200	1-HP-1-7-2	MT	C5.21	C-F	2	ACCEPTABLE
562200	1-HP-1-7-2	UT	C5.21	C-F	2	ACCEPTABLE
570000	1-RH-8-29	MT	C5.11	C-F	2	ACCEPTABLE
570680	1-RH-8-18-6	UT	C5.11	C-F	2	ACCEPTABLE
570680	1-RH-8-18-6	MT	C5.11	C-F	2	ACCEPTABLE
572680	1-RH-13-14Q1	MT	C5.11	C-F	2	ACCEPTABLE
572680	1-RH-13-14Q1	UT	C5.11	C-F	2	ACCEPTABLE
573640	1-RH-25-11-2	UT	C5.11	C-F	2	SUBSTITUTED BY REF NO. 573620
573640	1-RH-25-11-2	MT	C5.11	C-F	2	SUBSTITUTED BY REF NO. 573620
575020	1RH07091R-WA	MT	C3.20	C-C	2	ACCEPTABLE
576100	1-RH-26-8	MT	C5.11	C-F	2	ACCEPTABLE
577880	1-RH-21-5-7	UT	C5.11	C-F	2	ACCEPTABLE
577880	1-RH-21-5-7	MT	C5.11	C-F	2	ACCEPTABLE
578600	1-RH-26-1	MT	C5.21	C-F	2	ACCEPTABLE
578600	1-RH-26-1	UT	C5.21	C-F	2	ACCEPTABLE
579000	1-RH-9-8-3Q1	MT	C5.11	C-F	2	SUBSTITUTED BY REF NO. 579080
579580	1-RH-9-13-2	UT	C5.11	C-F	2	ACCEPTABLE
579580	1-RH-9-13-2	MT	C5.11	C-F	2	ACCEPTABLE
579860	1RH12004R-WA	MT	C3.20	C-C	2	ACCEPTABLE
582260	1-RH-8-6-5	MT	C5.11	C-F	2	ACCEPTABLE

ATTACHMENT 1

TABLE 1

- | | |
|---|--|
| 1. Owner: Illinois Power Company, 500 South 27th St., Decatur, IL 62525 | |
| 2. Plant: Clinton Power Station, P. O. Box 678, Clinton, IL 61727 | |
| 3. Plant Unit: 1 | 4. Owner Certificate of Authorization: N/A |
| 5. Commercial Service Date: 4-24-87 | 6. National Board Number for Unit: N/A |

10. Abstract of Examinations: Listing of Scheduled Examinations

REFERENCE NUMBER	ITEM IDENTIFICATION	EXAM TYPE	CODE ITEM	CODE CATEGORY	CODE CLASS	RESULTS
582260	1-RH-8-6-5	UT	C5.11	C-F	2	ACCEPTABLE
583440	1-RH-13-11-2	UT	C5.11	C-F	2	SUBSTITUTED BY REF NO. 583400
583440	1-RH-13-11-2	MT	C5.11	C-F	2	SUBSTITUTED BY REF NO. 583400
584730	1-RH-25-21A	UT	C5.31	C-F	2	ACCEPTABLE
584730	1-RH-25-21A	MT	C5.31	C-F	2	ACCEPTABLE
586900	1-RH-4-2-5	MT	C5.11	C-F	2	ACCEPTABLE
589020	1-RH-25-16-20	MT	C5.31	C-F	2	SUBSTITUTED BY REF NO. 579760
590120	1-RH-13-19B	UT	C5.11	C-F	2	ACCEPTABLE
590120	1-RH-13-19B	MT	C5.11	C-F	2	ACCEPTABLE
594460	1-RH-26-7-2	MT	C5.11	C-F	2	ACCEPTABLE
594460	1-RH-26-7-2	UT	C5.11	C-F	2	ACCEPTABLE
596320	1-RH-16-1-2	UT	C5.11	C-F	2	ACCEPTABLE
596320	1-RH-16-1-2	MT	C5.11	C-F	2	ACCEPTABLE
597320	1RH21001A-WA	MT	C3.20	C-C	2	ACCEPTABLE
597340	1-RH-16-15	MT	C5.11	C-F	2	ACCEPTABLE
599100	1-RH-16-7Q1	MT	C5.11	C-F	2	ACCEPTABLE
599720	1-RH-9-11-4	UT	C5.11	C-F	2	ACCEPTABLE
599720	1-RH-9-11-4	MT	C5.11	C-F	2	ACCEPTABLE
610020	1-RI-8-1-2Q1	MT	C5.21	C-F	2	ACCEPTABLE
610020	1-RI-8-1-2Q1	UT	C5.21	C-F	2	ACCEPTABLE
614430	1-SD-270-44	MT	C5.21	C-F	2	SEE NOTE 5
614430	1-SD-270-44	UT	C5.21	C-F	2	SEE NOTE 5
800100	RHR-A-1	MT	C6.10	C-G	2	SUBSTITUTED BY REF NO. 800120
800210	RHR-A-7	MT	C6.10	C-G	2	ACCEPTABLE
801500	LPCS-1	MT	C6.10	C-G	2	SUBSTITUTED BY REF NO. 801520

ATTACHMENT 1

TABLE 1

- | | |
|---|--|
| 1. Owner: Illinois Power Company, 500 South 27th St., Decatur, IL 62525 | |
| 2. Plant: Clinton Power Station, P. O. Box 678, Clinton, IL 61727 | |
| 3. Plant Unit: 1 | 4. Owner Certificate of Authorization: N/A |
| 5. Commercial Service Date: 4-24-87 | 6. National Board Number for Unit: N/A |

10. Abstract of Examinations: Listing of Scheduled Examinations

REFERENCE NUMBER	ITEM IDENTIFICATION	EXAM TYPE	CODE ITEM	CODE CATEGORY	CODE CLASS	RESULTS
801610	LPCS-7	MT	C6.10	C-G	2	ACCEPTABLE
802500	HPCS-1	MT	C6.10	C-G	2	SUBSTITUTED BY REF NO. 802610
803400	RCIC-4	MT	C6.10	C-G	2	ACCEPTABLE
803500	RCIC-5	MT	C6.10	C-G	2	SUBSTITUTED BY REF NO. 550880

ATTACHMENT 1

TABLE 1

- | | |
|---|--|
| 1. Owner: Illinois Power Company, 500 South 27th St., Decatur, IL 62525 | |
| 2. Plant: Clinton Power Station, P. O. Box 678, Clinton, IL 61727 | |
| 3. Plant Unit: 1 | 4. Owner Certificate of Authorization: N/A |
| 5. Commercial Service Date: 4-24-87 | 6. National Board Number for Unit: N/A |

10. Abstract of Examinations: Listing of Scheduled Examinations

NOTES

NOTE 1:

The area of the flange sealing surface, approximately 0.5 x 2.75 inch, for each stud hole, was not examined due to configuration of the flange sealing surface. This examination will be deferred pending further evaluation.

NOTE 2:

A small area of the N7 nozzle to shell weld on the nozzle side was not examined due to configuration of the nozzle. This examination will be rescheduled for RF-2.

NOTE 3:

A small area of the inner radius of N7 nozzle was not examined due to bolting interference. This examination will be rescheduled for RF-2.

NOTE 4:

A one inch area at 0, 90, 180 & 270 degrees was not examined due to interference with the lifting lugs. This examination will be deferred pending further evaluation.

NOTE 5:

A small area at two (2) locations was not examined due to interference with the sample lines. This piping weld will be substituted by another weld in the same system so that the total welds selected for examinations will be at least 25% in this system.

ATTACHMENT 1

TABLE 2

- | | |
|---|--|
| 1. Owner: Illinois Power Company, 500 South 27th St., Decatur, IL 62525 | |
| 2. Plant: Clinton Power Station, P. O. Box 678, Clinton, IL 61727 | |
| 3. Plant Unit: 1 | 4. Owner Certificate of Authorization: N/A |
| 5. Commercial Service Date: 4-24-87 | 6. National Board Number for Unit: N/A |

10. Abstract of Examinations: Listing of Substituted Examinations

REFERENCE NUMBER	ITEM IDENTIFICATION	EXAM TYPE	CODE ITEM	CODE CATEGORY	CODE CLASS	RESULTS
111060	1-FW-1-3-5	MT	B9.11	B-J	1	ACCEPTABLE
111060	1-FW-1-3-5	UT	B9.11	B-J	1	ACCEPTABLE
165760	1-RH-37-4-4	MT	B9.11	B-J	1	ACCEPTABLE
165760	1-RH-37-4-4	UT	B9.11	B-J	1	ACCEPTABLE
231020	1E22-F004	VT-1	B7.70	B-G-2	1	ACCEPTABLE
560160	1-HP-1-4-2	MT	C5.21	C-F	2	ACCEPTABLE
560160	1-HP-1-4-2	UT	C5.21	C-F	2	ACCEPTABLE
573620	1-RH-25-15	MT	C5.11	C-F	2	ACCEPTABLE
579080	1-RH-9-10	MT	C5.11	C-F	2	ACCEPTABLE
583400	1-RH-13-16	MT	C5.11	C-F	2	ACCEPTABLE
579760	1-RH-11-1-3	MT	C5.11	C-F	2	ACCEPTABLE
800120	RHR-A-2	MT	C6.10	C-G	2	SEE NOTE 1
801520	LPCS-2	MT	C6.10	C-G	2	SEE NOTE 2
802610	HPCS-7	MT	C6.10	C-G	2	ACCEPTABLE
550880	1-LP-2-1B	MT	C5.11	C-F	2	ACCEPTABLE

ATTACHMENT 1

TABLE 2

- | | |
|---|--|
| 1. Owner: Illinois Power Company, 500 South 27th St., Decatur, IL 62525 | |
| 2. Plant: Clinton Power Station, P. O. Box 678, Clinton, IL 61727 | |
| 3. Plant Unit: 1 | 4. Owner Certificate of Authorization: N/A |
| 5. Commercial Service Date: 4-24-87 | 6. National Board Number for Unit: N/A |

10. Abstract of Examinations: Listing of Substituted Examinations

NOTES

NOTE 1:

A 13 inch area was not examined due to interference with the small piping. This examination will be deferred pending further evaluation.

NOTE 2:

A 3 inch area was not examined due to interference with the small piping. This examination will be deferred pending further evaluation.

ATTACHMENT 1

TABLE 3

- | | |
|---|--|
| 1. Owner: Illinois Power Company, 500 South 27th St., Decatur, IL 62525 | |
| 2. Plant: Clinton Power Station, P. O. Box 678, Clinton, IL 61727 | |
| 3. Plant Unit: 1 | 4. Owner Certificate of Authorization: N/A |
| 5. Commercial Service Date: 4-24-87 | 6. National Board Number for Unit: N/A |

12. Abstract of Examinations: Listing of Scheduled Visual Examinations/Functional Tests of Component Supports

ITEM IDENTIFICATION	ITEM TYPE	EXAM TYPE	CODE ITEM	CODE CATEGORY	CODE CLASS	RESULTS
1FW01001S	SNUBBER	LIM VT-3	F3	F-C	1	ACCEPTABLE
1FW01002S	SNUBBER	LIM VT-3	F3	F-C	1	ACCEPTABLE
1FW01004S	SNUBBER	LIM VT-3	F3	F-C	1	ACCEPTABLE
1FW01005S	SNUBBER	LIM VT-3	F3	F-C	1	ACCEPTABLE
1FW01006S	SNUBBER	LIM VT-3	F3	F-C	1	ACCEPTABLE
1FW01007S	SNUBBER	LIM VT-3	F3	F-C	1	ACCEPTABLE
1FW01010S	SNUBBER	LIM VT-3	F3	F-C	1	ACCEPTABLE
1FW01011S	SNUBBER	FT	F3	F-C	1	ACCEPTABLE
1FW01011S	SNUBBER	VT-3	F3	F-C	1	ACCEPTABLE
1FW01012S	SNUBBER	LIM VT-3	F3	F-C	1	ACCEPTABLE
1FW02001S	SNUBBER	FT	F3	F-C	1	FAILED
1FW02001S	SNUBBER	VT-3	F3	F-C	1	ACCEPTABLE
1FW02002S	SNUBBER	LIM VT-3	F3	F-C	1	ACCEPTABLE
1FW02003V	VARIABLE SUPPORT	VT-3	F3	F-C	1	ACCEPTABLE
1FW02004S	SNUBBER	FT	F3	F-C	1	ACCEPTABLE
1FW02004S	SNUBBER	VT-3	F3	F-C	1	ACCEPTABLE
1FW02005S	SNUBBER	LIM VT-3	F3	F-C	1	ACCEPTABLE
1FW02006S	SNUBBER	LIM VT-3	F3	F-C	1	ACCEPTABLE
1FW02007S	SNUBBER	LIM VT-3	F3	F-C	1	ACCEPTABLE
1FW02010S	SNUBBER	LIM VT-3	F3	F-C	1	ACCEPTABLE
1FW02011S	SNUBBER	LIM VT-3	F3	F-C	1	ACCEPTABLE
1FW02012S	SNUBBER	LIM VT-3	F3	F-C	1	ACCEPTABLE
1H303A	CONSTANT SUPPORT	VT-3	F3	F-C	1	ACCEPTABLE
1HP01005C	CONSTANT SUPPORT	VT-3	F3	F-C	1	ACCEPTABLE
1LP01005C	CONSTANT SUPPORT	VT-3	F3	F-C	1	ACCEPTABLE

ATTACHMENT 1

TABLE 3

- | | |
|---|--|
| 1. Owner: Illinois Power Company, 500 South 27th St., Decatur, IL 62525 | |
| 2. Plant: Clinton Power Station, P. O. Box 678, Clinton, IL 61727 | |
| 3. Plant Unit: 1 | 4. Owner Certificate of Authorization: N/A |
| 5. Commercial Service Date: 4-24-87 | 6. National Board Number for Unit: N/A |

12. Abstract of Examinations: Listing of Scheduled Visual Examinations/Functional Tests of Component Supports

ITEM IDENTIFICATION	ITEM TYPE	EXAM TYPE	CODE ITEM	CODE CATEGORY	CODE CLASS	RESULTS
1LP02003X	RIGID SEISMIC SUPPORT	VT-3	F3	F-C	1	ACCEPTABLE
1MS05001S	SNUBBER	LIM VT-3	N/A	N/A	1	ACCEPTABLE
1MS05004S	SNUBBER	LIM VT-3	N/A	N/A	1	ACCEPTABLE
1MS05009S	SNUBBER	LIM VT-3	N/A	N/A	1	ACCEPTABLE
1MS05013S	SNUBBER	FT	N/A	N/A	1	ACCEPTABLE
1MS05013S	SNUBBER	VT-3	N/A	N/A	1	ACCEPTABLE
1MS05019S	SNUBBER	LIM VT-3	N/A	N/A	1	ACCEPTABLE
1MS05021S	SNUBBER	LIM VT-3	N/A	N/A	1	ACCEPTABLE
1MS05022S	SNUBBER	LIM VT-3	N/A	N/A	1	ACCEPTABLE
1MS05023S	SNUBBER	LIM VT-3	N/A	N/A	1	ACCEPTABLE
1MS05024S	SNUBBER	LIM VT-3	N/A	N/A	1	ACCEPTABLE
1MS05025S	SNUBBER	LIM VT-3	N/A	N/A	1	ACCEPTABLE
1MS05026S	SNUBBER	LIM VT-3	N/A	N/A	1	ACCEPTABLE
1MS05027S	SNUBBER	LIM VT-3	N/A	N/A	1	ACCEPTABLE
1MS05028S	SNUBBER	LIM VT-3	N/A	N/A	1	ACCEPTABLE
1MS05034W	SNUBBER	LIM VT-3	N/A	N/A	1	ACCEPTABLE
1MS05035S	SNUBBER	LIM VT-3	N/A	N/A	1	ACCEPTABLE
1MS38002S	SNUBBER	LIM VT-3	N/A	N/A	1	ACCEPTABLE
1MS38005S	SNUBBER	FT	N/A	N/A	1	ACCEPTABLE
1MS38005S	SNUBBER	VT-3	N/A	N/A	1	ACCEPTABLE
1MS38028S	SNUBBER	LIM VT-3	N/A	N/A	1	ACCEPTABLE
1MS38097S	SNUBBER	LIM VT-3	N/A	N/A	1	ACCEPTABLE
1NB01002S	SNUBBER	LIM VT-3	N/A	N/A	1	ACCEPTABLE
1NB01003S	SNUBBER	LIM VT-3	N/A	N/A	1	ACCEPTABLE
1NB01006S	SNUBBER	LIM VT-3	N/A	N/A	1	ACCEPTABLE

ATTACHMENT 1

TABLE 3

- | | |
|---|--|
| 1. Owner: Illinois Power Company, 500 South 27th St., Decatur, IL 62525 | |
| 2. Plant: Clinton Power Station, P. O. Box 678, Clinton, IL 61727 | |
| 3. Plant Unit: 1 | 4. Owner Certificate of Authorization: N/A |
| 5. Commercial Service Date: 4-24-87 | 6. National Board Number for Unit: N/A |

12. Abstract of Examinations: Listing of Scheduled Visual Examinations/Functional Tests of Component Supports

ITEM IDENTIFICATION	ITEM TYPE	EXAM TYPE	CODE ITEM	CODE CATEGORY	CODE CLASS	RESULTS
1NB01008S	SNUBBER	LIM VT-3	N/A	N/A	1	ACCEPTABLE
1NB01009S	SNUBBER	LIM VT-3	N/A	N/A	1	ACCEPTABLE
1NB01011S	SNUBBER	LIM VT-3	N/A	N/A	1	ACCEPTABLE
1NB01014S	SNUBBER	LIM VT-3	N/A	N/A	1	ACCEPTABLE
1NB01017S	SNUBBER	LIM VT-3	N/A	N/A	1	ACCEPTABLE
1NB01019S	SNUBBER	FT	N/A	N/A	1	ACCEPTABLE
1NB01019S	SNUBBER	VT-3	N/A	N/A	1	ACCEPTABLE
1NB01020S	SNUBBER	LIM VT-3	N/A	N/A	1	ACCEPTABLE
1RB31514S	SNUBBER	LIM VT-3	N/A	N/A	1	ACCEPTABLE
1RB31516S	SNUBBER	LIM VT-3	N/A	N/A	1	ACCEPTABLE
1RB31529S	SNUBBER	LIM VT-3	N/A	N/A	1	ACCEPTABLE
1RB32520S	SNUBBER	LIM VT-3	N/A	N/A	1	ACCEPTABLE
1RB33516S	SNUBBER	LIM VT-3	N/A	N/A	1	ACCEPTABLE
1RB34512S	SNUBBER	LIM VT-3	N/A	N/A	1	ACCEPTABLE
1RH04012S	SNUBBER	LIM VT-3	F3	F-C	1	ACCEPTABLE
1RH04013S	SNUBBER	LIM VT-3	F3	F-C	1	ACCEPTABLE
1RH04058S	SNUBBER	FT	F3	F-C	1	SUBSTITUTED BY SUPPORT NO. 1RH04012S
1RH04058S	SNUBBER	VT-3	F3	F-C	1	ACCEPTABLE
1RH04059S	SNUBBER	LIM VT-3	F3	F-C	1	ACCEPTABLE
1RH04060S	SNUBBER	LIM VT-3	F3	F-C	1	ACCEPTABLE
1RH05005V	VARIABLE SUPPORT	VT-3	F3	F-C	1	ACCEPTABLE
1RH06005C	CONSTANT SUPPORT	VT-3	F3	F-C	1	ACCEPTABLE
1RH06006S	SNUBBER	LIM VT-3	F3	F-C	1	ACCEPTABLE
1RH06011X	RIGID SEISMIC SUPPORT	VT-3	F3	F-C	1	ACCEPTABLE
1RH06017R	RIGID SUPPORT	VT-3	F3	F-C	1	ACCEPTABLE

ATTACHMENT 1

TABLE 3

- | | |
|---|--|
| 1. Owner: Illinois Power Company, 500 South 27th St., Decatur, IL 62525 | |
| 2. Plant: Clinton Power Station, P. O. Box 678, Clinton, IL 61727 | |
| 3. Plant Unit: 1 | 4. Owner Certificate of Authorization: N/A |
| 5. Commercial Service Date: 4-24-87 | 6. National Board Number for Unit: N/A |

12. Abstract of Examinations: Listing of Scheduled Visual Examinations/Functional Tests of Component Supports

ITEM IDENTIFICATION	ITEM TYPE	EXAM TYPE	CODE ITEM	CODE CATEGORY	CODE CLASS	RESULTS
1RH06022S	SNUBBER	LIM VT-3	F3	F-C	1	ACCEPTABLE
1RH06023S	SNUBBER	LIM VT-3	F3	F-C	1	ACCEPTABLE
1RH23010A	ANCHOR	VT-3	F3	F-C	1	ACCEPTABLE
1RH34002S	SNUBBER	LIM VT-3	F3	F-C	1	ACCEPTABLE
1RH34003S	SNUBBER	LIM VT-3	F3	F-C	1	ACCEPTABLE
1RH34004S	SNUBBER	FT	F3	F-C	1	ACCEPTABLE
1RH34004S	SNUBBER	VT-3	F3	F-C	1	ACCEPTABLE
1RH34005S	SNUBBER	LIM VT-3	F3	F-C	1	ACCEPTABLE
1RH34007S	SNUBBER	LIM VT-3	F3	F-C	1	ACCEPTABLE
1RH34009X	RIGID SEISMIC SUPPORT	VT-3	F3	F-C	1	ACCEPTABLE
1RI01007S	SNUBBER	LIM VT-3	F3	F-C	1	ACCEPTABLE
1RI01008S	SNUBBER	FT	F3	F-C	1	ACCEPTABLE
1RI01008S	SNUBBER	VT-3	F3	F-C	1	ACCEPTABLE
1RI01012W	SNUBBER	LIM VT-3	F3	F-C	1	ACCEPTABLE
1RI01013W	SNUBBER	FT	F3	F-C	1	ACCEPTABLE
1RI01013W	SNUBBER	VT-3	F3	F-C	1	ACCEPTABLE
1RI01014W	WHIP RESTRAINT	VT-3	F3	F-C	1	ACCEPTABLE
1RI01015W	SNUBBER	LIM VT-3	F3	F-C	1	ACCEPTABLE
1RI02003S	SNUBBER	LIM VT-3	N/A	N/A	1	ACCEPTABLE
1RI08016R	RIGID SUPPORT	VT-3	F3	F-C	1	ACCEPTABLE
1RI08017S	SNUBBER	LIM VT-3	F3	F-C	1	ACCEPTABLE
1RI08034S	SNUBBER	LIM VT-3	F3	F-C	1	ACCEPTABLE
1RI10001A	ANCHOR	VT-3	F3	F-C	1	DEFERRED TO RF-03
1RI10007S	SNUBBER	LIM VT-3	F3	F-C	1	ACCEPTABLE
1RI10008S	SNUBBER	LIM VT-3	F3	F-C	1	ACCEPTABLE

ATTACHMENT 1

TABLE 3

- | | |
|---|--|
| 1. Owner: Illinois Power Company, 500 South 27th St., Decatur, IL 62525 | 4. Owner Certificate of Authorization: N/A |
| 2. Plant: Clinton Power Station, P. O. Box 678, Clinton, IL 61727 | |
| 3. Plant Unit: 1 | 6. National Board Number for Unit: N/A |
| 5. Commercial Service Date: 4-24-87 | |

12. Abstract of Examinations: Listing of Scheduled Visual Examinations/Functional Tests of Component Supports

ITEM IDENTIFICATION	ITEM TYPE	EXAM TYPE	CODE ITEM	CODE CATEGORY	CODE CLASS	RESULTS
1R110009S	SNUBBER	LIM VT-3	F3	F-C	1	ACCEPTABLE
1R110010S	SNUBBER	LIM VT-3	F3	F-C	1	ACCEPTABLE
1R110013G	GUIDE SUPPORT	VT-3	F3	F-C	1	ACCEPTABLE
1R118002S	SNUBBER	LIM VT-3	N/A	N/A	1	ACCEPTABLE
1RR32001S	SNUBBER	FT	N/A	N/A	1	ACCEPTABLE
1RR32001S	SNUBBER	VT-3	N/A	N/A	1	ACCEPTABLE
1RR33001S	SNUBBER	LIM VT-3	N/A	N/A	1	ACCEPTABLE
1RT01002S	SNUBBER	LIM VT-3	F3	F-C	1	ACCEPTABLE
1RT01003S	SNUBBER	FT	F3	F-C	1	ACCEPTABLE
1RT01003S	SNUBBER	VT-3	F3	F-C	1	ACCEPTABLE
1RT01005R	RIGID SUPPORT	VT-3	F3	F-C	1	ACCEPTABLE
1RT01012S	SNUBBER	LIM VT-3	F3	F-C	1	ACCEPTABLE
1RT01015S	SNUBBER	LIM VT-3	F3	F-C	1	ACCEPTABLE
1RT01020S	SNUBBER	LIM VT-3	F3	F-C	1	ACCEPTABLE
1RT01021S	SNUBBER	LIM VT-3	F3	F-C	1	ACCEPTABLE
1RT01022S	SNUBBER	LIM VT-3	F3	F-C	1	ACCEPTABLE
1RT01024S	SNUBBER	LIM VT-3	F3	F-C	1	* ACCEPTABLE
1RT01025S	SNUBBER	LIM VT-3	F3	F-C	1	ACCEPTABLE
1RT01028X	RIGID SEISMIC SUPPORT	VT-3	F3	F-C	1	ACCEPTABLE
1RT01029S	SNUBBER	FT	F3	F-C	1	ACCEPTABLE
1RT01029S	SNUBBER	VT-3	F3	F-C	1	ACCEPTABLE
1RT01032S	SNUBBER	LIM VT-3	N/A	N/A	1	ACCEPTABLE
1RT01035S	SNUBBER	LIM VT-3	F3	F-C	1	ACCEPTABLE
1RT01037S	SNUBBER	LIM VT-3	F3	F-C	1	ACCEPTABLE
1RT01042S	SNUBBER	LIM VT-3	N/A	N/A	1	ACCEPTABLE

ATTACHMENT 1

TABLE 3

- | | |
|---|--|
| 1. Owner: Illinois Power Company, 500 South 27th St., Decatur, IL 62525 | |
| 2. Plant: Clinton Power Station, P. O. Box 678, Clinton, IL 61727 | |
| 3. Plant Unit: 1 | 4. Owner Certificate of Authorization: N/A |
| 5. Commercial Service Date: 4-24-87 | 6. National Board Number for Unit: N/A |

12. Abstract of Examinations: Listing of Scheduled Visual Examinations/Functional Tests of Component Supports

ITEM IDENTIFICATION	ITEM TYPE	EXAM TYPE	CODE ITEM	CODE CATEGORY	CODE CLASS	RESULTS
1RT01043S	SNUBBER	LIM VT-3	N/A	N/A	1	ACCEPTABLE
1RT01044S	SNUBBER	LIM VT-3	N/A	N/A	1	ACCEPTABLE
1RT01045S	SNUBBER	LIM VT-3	N/A	N/A	1	ACCEPTABLE
1RT01046S	SNUBBER	LIM VT-3	N/A	N/A	1	ACCEPTABLE
1RT01047S	SNUBBER	LIM VT-3	N/A	N/A	1	ACCEPTABLE
1RT01048S	SNUBBER	LIM VT-3	N/A	N/A	1	ACCEPTABLE
1RT01049S	SNUBBER	LIM VT-3	N/A	N/A	1	ACCEPTABLE
1RT01050S	SNUBBER	LIM VT-3	N/A	N/A	1	ACCEPTABLE
1RT01051S	SNUBBER	LIM VT-3	F3	F-C	1	ACCEPTABLE
1RT01054W	SNUBBER	LIM VT-3	N/A	N/A	1	ACCEPTABLE
1RT01081W	SNUBBER	LIM VT-3	F3	F-C	1	ACCEPTABLE
1RT01083W	SNUBBER	LIM VT-3	F3	F-C	1	ACCEPTABLE
1RT01084W	SNUBBER	LIM VT-3	F3	F-C	1	ACCEPTABLE
1RT01091W	SNUBBER	LIM VT-3	N/A	N/A	1	ACCEPTABLE
1S101B	SNUBBER	FT	F3	F-C	1	ACCEPTABLE
1S101B	SNUBBER	VT-3	F3	F-C	1	ACCEPTABLE
1S101C	SNUBBER	LIM VT-3	F3	F-C	1	ACCEPTABLE
1S102A	SNUBBER	LIM VT-3	F3	F-C	1	ACCEPTABLE
1S102B	SNUBBER	LIM VT-3	F3	F-C	1	ACCEPTABLE
1S102C	SNUBBER	LIM VT-3	F3	F-C	1	ACCEPTABLE
1S102D	SNUBBER	FT	F3	F-C	1	ACCEPTABLE
1S102D	SNUBBER	VT-3	F3	F-C	1	ACCEPTABLE
1S103A	SNUBBER	LIM VT-3	F3	F-C	1	ACCEPTABLE
1S103B	SNUBBER	LIM VT-3	F3	F-C	1	ACCEPTABLE
1S103C	SNUBBER	LIM VT-3	F3	F-C	1	ACCEPTABLE

ATTACHMENT 1

TABLE 3

- | | |
|---|--|
| 1. Owner: Illinois Power Company, 500 South 27th St., Decatur, IL 62525 | |
| 2. Plant: Clinton Power Station, P. O. Box 678, Clinton, IL 61727 | |
| 3. Plant Unit: 1 | 4. Owner Certificate of Authorization: N/A |
| 5. Commercial Service Date: 4-24-87 | 6. National Board Number for Unit: N/A |

12. Abstract of Examinations: Listing of Scheduled Visual Examinations/Functional Tests of Component Supports

ITEM IDENTIFICATION	ITEM TYPE	EXAM TYPE	CODE ITEM	CODE CATEGORY	CODE CLASS	RESULTS
1S103D	SNUBBER	LIM VT-3	F3	F-C	1	ACCEPTABLE
1S104A	SNUBBER	LIM VT-3	F3	F-C	1	ACCEPTABLE
1S104B	SNUBBER	LIM VT-3	F3	F-C	1	ACCEPTABLE
1S104C	SNUBBER	LIM VT-3	F3	F-C	1	ACCEPTABLE
1S104D	SNUBBER	LIM VT-3	F3	F-C	1	ACCEPTABLE
1S105A	SNUBBER	LIM VT-3	F3	F-C	1	ACCEPTABLE
1S105B	SNUBBER	LIM VT-3	F3	F-C	1	ACCEPTABLE
1S105C	SNUBBER	FT	F3	F-C	1	FAILED
1S105C	SNUBBER	VT-3	F3	F-C	1	ACCEPTABLE
1S105D	SNUBBER	LIM VT-3	F3	F-C	1	ACCEPTABLE
1S106B	SNUBBER	LIM VT-3	F3	F-C	1	ACCEPTABLE
1S106C	SNUBBER	LIM VT-3	F3	F-C	1	ACCEPTABLE
1S107B	SNUBBER	LIM VT-3	F3	F-C	1	ACCEPTABLE
1S107C	SNUBBER	LIM VT-3	F3	F-C	1	ACCEPTABLE
1S108B	SNUBBER	LIM VT-3	F3	F-C	1	ACCEPTABLE
1S108C	SNUBBER	LIM VT-3	F3	F-C	1	ACCEPTABLE
1S301A	SNUBBER	LIM*VT-3	F3	F-C	1	ACCEPTABLE
1S301B	SNUBBER	LIM VT-3	F3	F-C	1	ACCEPTABLE
1S302A	SNUBBER	LIM VT-3	F3	F-C	1	ACCEPTABLE
1S302B	SNUBBER	LIM VT-3	F3	F-C	1	ACCEPTABLE
1S303A	SNUBBER	LIM VT-3	F3	F-C	1	ACCEPTABLE
1S303B	SNUBBER	LIM VT-3	F3	F-C	1	ACCEPTABLE
1S304A	SNUBBER	LIM VT-3	F3	F-C	1	ACCEPTABLE
1S304B	SNUBBER	LIM VT-3	F3	F-C	1	ACCEPTABLE
1S305A	SNUBBER	LIM VT-3	F3	F-C	1	ACCEPTABLE

ATTACHMENT 1

TABLE 3

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|---|--|
| 1. Owner: Illinois Power Company, 500 South 27th St., Decatur, IL 62525 | |
| 2. Plant: Clinton Power Station, P. O. Box 678, Clinton, IL 61727 | |
| 3. Plant Unit: 1 | 4. Owner Certificate of Authorization: N/A |
| 5. Commercial Service Date: 4-24-87 | 6. National Board Number for Unit: N/A |

12. Abstract of Examinations: Listing of Scheduled Visual Examinations/Functional Tests of Component Supports

ITEM IDENTIFICATION	ITEM TYPE	EXAM TYPE	CODE ITEM	CODE CATEGORY	CODE CLASS	RESULTS
1S305B	SNUBBER	LIM VT-3	F3	F-C	1	ACCEPTABLE
1S306A	SNUBBER	FT	F3	F-C	1	ACCEPTABLE
1S306A	SNUBBER	VT-3	F3	F-C	1	ACCEPTABLE
1S306B	SNUBBER	LIM VT-3	F3	F-C	1	ACCEPTABLE
1S351A	SNUBBER	LIM VT-3	F3	F-C	1	ACCEPTABLE
1S351B	SNUBBER	LIM VT-3	F3	F-C	1	ACCEPTABLE
1S352A	SNUBBER	FT	F3	F-C	1	SUBSTITUTED BY SUPPORT NO. 1S359B
1S352A	SNUBBER	VT-3	F3	F-C	1	ACCEPTABLE
1S352B	SNUBBER	LIM VT-3	F3	F-C	1	ACCEPTABLE
1S353A	SNUBBER	LIM VT-3	F3	F-C	1	ACCEPTABLE
1S353B	SNUBBER	FT	F3	F-C	1	SUBSTITUTED BY SUPPORT NO. 1S301A
1S353B	SNUBBER	VT-3	F3	F-C	1	ACCEPTABLE
1S354A	SNUBBER	LIM VT-3	F3	F-C	1	ACCEPTABLE
1S354B	SNUBBER	LIM VT-3	F3	F-C	1	ACCEPTABLE
1S356A	SNUBBER	LIM VT-3	F3	F-C	1	ACCEPTABLE
1S356B	SNUBBER	LIM VT-3	F3	F-C	1	ACCEPTABLE
1S357A	SNUBBER	LIM VT-3	F3	F-C	1	ACCEPTABLE
1S357B	SNUBBER	LIM VT-3	F3	F-C	1	ACCEPTABLE
1S358A	SNUBBER	LIM VT-3	F3	F-C	1	ACCEPTABLE
1S358B	SNUBBER	FT	F3	F-C	1	ACCEPTABLE
1S358B	SNUBBER	VT-3	F3	F-C	1	ACCEPTABLE
1S359A	SNUBBER	LIM VT-3	F3	F-C	1	ACCEPTABLE
1S359B	SNUBBER	LIM VT-3	F3	F-C	1	ACCEPTABLE
1S360A	SNUBBER	LIM VT-3	F3	F-C	1	ACCEPTABLE
1S360B	SNUBBER	LIM VT-3	F3	F-C	1	ACCEPTABLE

ATTACHMENT 1

TABLE 3

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|---|--|
| 1. Owner: Illinois Power Company, 500 South 27th St., Decatur, IL 62525 | |
| 2. Plant: Clinton Power Station, P. O. Box 678, Clinton, IL 61727 | |
| 3. Plant Unit: 1 | 4. Owner Certificate of Authorization: N/A |
| 5. Commercial Service Date: 4-24-87 | 6. National Board Number for Unit: N/A |

12. Abstract of Examinations: Listing of Scheduled Visual Examinations/Functional Tests of Component Supports

ITEM IDENTIFICATION	ITEM TYPE	EXAM TYPE	CODE ITEM	CODE CATEGORY	CODE CLASS	RESULTS
1S361A	SNUBBER	LIM VT-3	F3	F-C	1	ACCEPTABLE
1S361B	SNUBBER	LIM VT-3	F3	F-C	1	ACCEPTABLE
1S362A	SNUBBER	LIM VT-3	F3	F-C	1	ACCEPTABLE
1S362B	SNUBBER	LIM VT-3	F3	F-C	1	ACCEPTABLE
1S363A	SNUBBER	LIM VT-3	F3	F-C	1	ACCEPTABLE
1S363B	SNUBBER	LIM VT-3	F3	F-C	1	ACCEPTABLE
1S369A	SNUBBER	LIM VT-3	F3	F-C	1	ACCEPTABLE
1S369B	SNUBBER	LIM VT-3	F3	F-C	1	ACCEPTABLE
1S370A	SNUBBER	LIM VT-3	F3	F-C	1	ACCEPTABLE
1S370B	SNUBBER	LIM VT-3	F3	F-C	1	ACCEPTABLE
1S371A	SNUBBER	LIM VT-3	F3	F-C	1	ACCEPTABLE
1S371B	SNUBBER	FT	F3	F-C	1	ACCEPTABLE
1S371B	SNUBBER	VT-3	F3	F-C	1	ACCEPTABLE
1S372A	SNUBBER	LIM VT-3	F3	F-C	1	ACCEPTABLE
1S372B	SNUBBER	LIM VT-3	F3	F-C	1	ACCEPTABLE
1S373A	SNUBBER	LIM VT-3	F3	F-C	1	ACCEPTABLE
1S373B	SNUBBER	LIM VT-3	F3	F-C	1	ACCEPTABLE
1S374A	SNUBBER	LIM VT-3	F3	F-C	1	ACCEPTABLE
1S374B	SNUBBER	LIM VT-3	F3	F-C	1	ACCEPTABLE
1S375A	SNUBBER	LIM VT-3	F3	F-C	1	ACCEPTABLE
1S375B	SNUBBER	LIM VT-3	F3	F-C	1	ACCEPTABLE
1SC07023S	SNUBBER	LIM VT-3	N/A	N/A	1	ACCEPTABLE
RPV SKIRT	SUPPORT COMPONENTS	VT-3	F3	F-C	1	ACCEPTABLE
1DG02001S	SNUBBER	LIM VT-3	N/A	N/A	2	ACCEPTABLE
1DG02002S	SNUBBER	LIM VT-3	N/A	N/A	2	ACCEPTABLE

ATTACHMENT 1

TABLE 3

1. Owner: Illinois Power Company, 500 South 27th St., Decatur, IL 62525
 2. Plant: Clinton Power Station, P. O. Bcx 678, Clinton, IL 61727
 3. Plant Unit: 1
 4. Owner Certificate of Authorization: N/A
 5. Commercial Service Date: 4-24 87
 6. National Board Number for Unit: N/A

12. Abstract of Examinations: Listing of Scheduled Visual Examinations/Functional Tests of Component Supports

ITEM IDENTIFICATION	ITEM TYPE	EXAM TYPE	CODE ITEM	CODE CATEGORY	CODE CLASS	RESULTS
1DG02012S	SNUBBER	LIM VT-3	N/A	N/A	2	ACCEPTABLE
1DG02013S	SNUBBER	LIM VT-3	N/A	N/A	2	ACCEPTABLE
1DG04001S	SNUBBER	LIM VT-3	N/A	N/A	2	ACCEPTABLE
1DG04002S	SNUBBER	FT	N/A	N/A	2	ACCEPTABLE
1DG04002S	SNUBBER	VT-3	N/A	N/A	2	ACCEPTABLE
1DG04012S	SNUBBER	LIM VT-3	N/A	N/A	2	ACCEPTABLE
1DG04013S	SNUBBER	LIM VT-3	N/A	N/A	2	ACCEPTABLE
1DG04017S	SNUBBER	FT	N/A	N/A	2	ACCEPTABLE
1DG04017S	SNUBBER	VT-3	N/A	N/A	2	ACCEPTABLE
1DG06008S	SNUBBER	LIM VT-3	N/A	N/A	2	ACCEPTABLE
1DG06010S	SNUBBER	LIM VT-3	N/A	N/A	2	ACCEPTABLE
1DG06017S	SNUBBER	LIM VT-3	N/A	N/A	2	ACCEPTABLE
1DG06018S	SNUBBER	LIM VT-3	N/A	N/A	2	ACCEPTABLE
1HG01007S	SNUBBER	LIM VT-3	N/A	N/A	2	ACCEPTABLE
1HG01015S	SNUBBER	LIM VT-3	N/A	N/A	2	ACCEPTABLE
1HG02007S	SNUBBER	FT	N/A	N/A	2	ACCEPTABLE
1HG02007S	SNUBBER	VT-3	N/A	N/A	2	ACCEPTABLE
1HG02013S	SNUBBER	LIM VT-3	N/A	N/A	2	ACCEPTABLE
1HG15010S	SNUBBER	LIM VT-3	N/A	N/A	2	ACCEPTABLE
1HG16011S	SNUBBER	LIM VT-3	N/A	N/A	2	ACCEPTABLE
1HP03001V	VARIABLE SUPPORT	VT-3	F3	F-C	2	ACCEPTABLE
1HP03006S	SNUBBER	LIM VT-3	F3	F-C	2	ACCEPTABLE
1HP03007X	RIGID SEISMIC SUPPORT	VT-3	F3	F-C	2	ACCEPTABLE
1HP03008R	RIGID SUPPORT	VT-3	F3	F-C	2	ACCEPTABLE
1HP03010S	SNUBBER	LIM VT-3	F3	F-C	2	ACCEPTABLE

ATTACHMENT 1

TABLE 3

- | | |
|---|--|
| 1. Owner: Illinois Power Company, 500 South 27th St., Decatur, IL 62525 | 4. Owner Certificate of Authorization: N/A |
| 2. Plant: Clinton Power Station, P. O. Box 678, Clinton, IL 61727 | |
| 3. Plant Unit: 1 | 6. National Board Number for Unit: N/A |
| 5. Commercial Service Date: 4-24-87 | |

12. Abstract of Examinations: Listing of Scheduled Visual Examinations/Functional Tests of Component Supports

ITEM IDENTIFICATION	ITEM TYPE	EXAM TYPE	CODE ITEM	CODE CATEGORY	CODE CLASS	RESULTS
1HP03013S-DN	SNUBBER	LIM VT-3	N/A	N/A	2	ACCEPTABLE
1HP03013S-UP	SNUBBER	LIM VT-3	N/A	N/A	2	ACCEPTABLE
1HP03014S	SNUBBER	LIM VT-3	N/A	N/A	2	ACCEPTABLE
1HP03028S	SNUBBER	LIM VT-3	F3	F-C	2	ACCEPTABLE
1HP03029S	SNUBBER	FT	F3	F-C	2	ACCEPTABLE
1HP03029S	SNUBBER	VT-3	F3	F-C	2	ACCEPTABLE
1HP03032S	SNUBBER	LIM VT-3	N/A	N/A	2	ACCEPTABLE
1HP03037X	RIGID SEISMIC SUPPORT	VT-3	F3	F-C	2	ACCEPTABLE
1HP03038S	SNUBBER	LIM VT-3	F3	F-C	2	ACCEPTABLE
1HP03049S	SNUBBER	LIM VT-3	N/A	N/A	2	ACCEPTABLE
1HP04003S	SNUBBER	LIM VT-3	N/A	N/A	2	ACCEPTABLE
1HP04006S	SNUBBER	LIM VT-3	N/A	N/A	2	ACCEPTABLE
1HP04016S-E	SNUBBER	LIM VT-3	N/A	N/A	2	ACCEPTABLE
1HP04016S-W	SNUBBER	LIM VT-3	N/A	N/A	2	ACCEPTABLE
1HP04022S	SNUBBER	LIM VT-3	N/A	N/A	2	ACCEPTABLE
1HP08004S	SNUBBER	FT	N/A	N/A	2	ACCEPTABLE
1HP08004S	SNUBBER	VT-3	N/A	N/A	2	ACCEPTABLE
1HP08006S	SNUBBER	LIM VT-3	N/A	N/A	2	ACCEPTABLE
1HP08025S	SNUBBER	LIM VT-3	N/A	N/A	2	ACCEPTABLE
11S01007S	SNUBBER	LIM VT-3	N/A	N/A	2	ACCEPTABLE
11S01009S	SNUBBER	LIM VT-3	N/A	N/A	2	ACCEPTABLE
11S01014S	SNUBBER	LIM VT-3	N/A	N/A	2	ACCEPTABLE
11S01016S	SNUBBER	LIM VT-3	N/A	N/A	2	ACCEPTABLE
11S01020S	SNUBBER	LIM VT-3	N/A	N/A	2	ACCEPTABLE
11S01022S	SNUBBER	LIM VT-3	N/A	N/A	2	ACCEPTABLE

ATTACHMENT 1

TABLE 3

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|---|--|
| 1. Owner: Illinois Power Company, 500 South 27th St., Decatur, IL 62525 | |
| 2. Plant: Clinton Power Station, P. O. Box 678, Clinton, IL 61727 | |
| 3. Plant Unit: 1 | 4. Owner Certificate of Authorization: N/A |
| 5. Commercial Service Date: 4-24-87 | 6. National Board Number for Unit: N/A |

12. Abstract of Examinations: Listing of Scheduled Visual Examinations/Functional Tests of Component Supports

ITEM IDENTIFICATION	ITEM TYPE	EXAM TYPE	CODE ITEM	CODE CATEGORY	CODE CLASS	RESULTS
11S01027S	SNUBBER	LIM VT-3	N/A	N/A	2	ACCEPTABLE
11S01029S	SNUBBER	LIM VT-3	N/A	N/A	2	ACCEPTABLE
11S01033S	SNUBBER	LIM VT-3	N/A	N/A	2	ACCEPTABLE
11S01035S	SNUBBER	LIM VT-3	N/A	N/A	2	ACCEPTABLE
11S01040S	SNUBBER	LIM VT-3	N/A	N/A	2	ACCEPTABLE
11S01042S	SNUBBER	FT	N/A	N/A	2	ACCEPTABLE
11S01042S	SNUBBER	VT-3	N/A	N/A	2	ACCEPTABLE
11S01046S	SNUBBER	LIM VT-3	N/A	N/A	2	ACCEPTABLE
11S01048S	SNUBBER	LIM VT-3	N/A	N/A	2	ACCEPTABLE
11S01053S	SNUBBER	LIM VT-3	N/A	N/A	2	ACCEPTABLE
11S01055S	SNUBBER	LIM VT-3	N/A	N/A	2	ACCEPTABLE
11S01074S	SNUBBER	LIM VT-3	N/A	N/A	2	ACCEPTABLE
11S01075S	SNUBBER	LIM VT-3	N/A	N/A	2	ACCEPTABLE
11S03005S	SNUBBER	LIM VT-3	N/A	N/A	2	ACCEPTABLE
11S03008S	SNUBBER	LIM VT-3	N/A	N/A	2	ACCEPTABLE
11S03010S	SNUBBER	LIM VT-3	N/A	N/A	2	ACCEPTABLE
11S03013S	SNUBBER	FT	N/A	N/A	2	ACCEPTABLE
11S03013S	SNUBBER	VT-3	N/A	N/A	2	ACCEPTABLE
11S03015S	SNUBBER	LIM VT-3	N/A	N/A	2	ACCEPTABLE
11S03016S	SNUBBER	FT	N/A	N/A	2	ACCEPTABLE
11S03016S	SNUBBER	VT-3	N/A	N/A	2	ACCEPTABLE
11S03017S	SNUBBER	LIM VT-3	N/A	N/A	2	ACCEPTABLE
11S03018S	SNUBBER	LIM VT-3	N/A	N/A	2	ACCEPTABLE
11S04015S	SNUBBER	LIM VT-3	N/A	N/A	2	ACCEPTABLE
11S04018S	SNUBBER	LIM VT-3	N/A	N/A	2	ACCEPTABLE

ATTACHMENT 1

TABLE 3

- | | |
|---|--|
| 1. Owner: Illinois Power Company, 500 South 27th St., Decatur, IL 62525 | |
| 2. Plant: Clinton Power Station, P. O. Box 678, Clinton, IL 61727 | |
| 3. Plant Unit: 1 | 4. Owner Certificate of Authorization: N/A |
| 5. Commercial Service Date: 4-24-87 | 6. National Board Number for Unit: N/A |

12. Abstract of Examinations: Listing of Scheduled Visual Examinations/Functional Tests of Component Supports

ITEM IDENTIFICATION	ITEM TYPE	EXAM TYPE	CODE ITEM	CODE CATEGORY	CODE CLASS	RESULTS
1LP03003S	SNUBBER	LIM VT-3	N/A	N/A	2	ACCEPTABLE
1LP03006S	SNUBBER	LIM VT-3	N/A	N/A	2	ACCEPTABLE
1LP03015S	SNUBBER	FT	N/A	N/A	2	ACCEPTABLE
1LP03015S	SNUBBER	VT-3	N/A	N/A	2	ACCEPTABLE
1LP03016S	SNUBBER	FT	N/A	N/A	2	ACCEPTABLE
1LP03016S	SNUBBER	VT-3	N/A	N/A	2	ACCEPTABLE
1LP04006R	RIGID SUPPORT	VT-3	F3	F-C	2	ACCEPTABLE
1LP04012S	SNUBBER	LIM VT-3	F3	F-C	2	ACCEPTABLE
1LP04013X	RIGID SEISMIC SUPPORT	VT-3	F3	F-C	2	ACCEPTABLE
1LP04021S	SNUBBER	LIM VT-3	N/A	N/A	2	ACCEPTABLE
1LP04031V	VARIABLE SUPPORT	VT-3	F3	F-C	2	ACCEPTABLE
1MS38027S	SNUBBER	LIM VT-3	N/A	N/A	2	ACCEPTABLE
1MS38072S	SNUBBER	LIM VT-3	N/A	N/A	2	ACCEPTABLE
1MS38093S	SNUBBER	LIM VT-3	N/A	N/A	2	ACCEPTABLE
1MS38094S	SNUBBER	LIM VT-3	N/A	N/A	2	ACCEPTABLE
1MS38095S	SNUBBER	LIM VT-3	N/A	N/A	2	ACCEPTABLE
1MS38096S	SNUBBER	FT	N/A	N/A	2	ACCEPTABLE
1MS38096S	SNUBBER	VT-3	N/A	N/A	2	ACCEPTABLE
1MS46001S	SNUBBER	LIM VT-3	N/A	N/A	2	ACCEPTABLE
1MS48003S	SNUBBER	LIM VT-3	N/A	N/A	2	ACCEPTABLE
1MS48005S	SNUBBER	LIM VT-3	N/A	N/A	2	ACCEPTABLE
1MS49003S	SNUBBER	LIM VT-3	N/A	N/A	2	ACCEPTABLE
1MS49005S	SNUBBER	LIM VT-3	N/A	N/A	2	ACCEPTABLE
1MS50001S	SNUBBER	LIM VT-3	N/A	N/A	2	ACCEPTABLE
1MS50007S	SNUBBER	LIM VT-3	N/A	N/A	2	ACCEPTABLE

ATTACHMENT 1

TABLE 3

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|---|--|
| 1. Owner: Illinois Power Company, 500 South 27th St., Decatur, IL 62525 | |
| 2. Plant: Clinton Power Station, P. O. Box 678, Clinton, IL 61727 | |
| 3. Plant Unit: 1 | 4. Owner Certificate of Authorization: N/A |
| 5. Commercial Service Date: 4-24-87 | 6. National Board Number for Unit: N/A |

12. Abstract of Examinations: Listing of Scheduled Visual Examinations/Functional Tests of Component Supports

ITEM IDENTIFICATION	ITEM TYPE	EXAM TYPE	CODE ITEM	CODE CATEGORY	CODE CLASS	RESULTS
1PS10014S	SNUBBER	LIM VT-3	N/A	N/A	2	ACCEPTABLE
1PS10016S	SNUBBER	LIM VT-3	N/A	N/A	2	ACCEPTABLE
1PS10017S	SNUBBER	LIM VT-3	N/A	N/A	2	ACCEPTABLE
1RB11534S	SNUBBER	LIM VT-3	N/A	N/A	2	ACCEPTABLE
1RB11535S	SNUBBER	LIM VT-3	N/A	N/A	2	ACCEPTABLE
1RB11537S	SNUBBER	FT	N/A	N/A	2	ACCEPTABLE
1RB11537S	SNUBBER	VT-3	N/A	N/A	2	ACCEPTABLE
1RB11539S	SNUBBER	LIM VT-3	N/A	N/A	2	ACCEPTABLE
1RB12513S	SNUBBER	LIM VT-3	N/A	N/A	2	ACCEPTABLE
1RB14553S	SNUBBER	LIM VT-3	N/A	N/A	2	ACCEPTABLE
1RB14554S	SNUBBER	LIM VT-3	N/A	N/A	2	ACCEPTABLE
1RB21595S	SNUBBER	LIM VT-3	N/A	N/A	2	ACCEPTABLE
1RB21596S	SNUBBER	LIM VT-3	N/A	N/A	2	ACCEPTABLE
1RB21597S	SNUBBER	LIM VT-3	N/A	N/A	2	ACCEPTABLE
1RB21598S	SNUBBER	LIM VT-3	N/A	N/A	2	ACCEPTABLE
1RB21599S	SNUBBER	LIM VT-3	N/A	N/A	2	ACCEPTABLE
1RB21608S	SNUBBER	LIM VT-3	N/A	N/A	2	ACCEPTABLE
1RB21609S	SNUBBER	LIM VT-3	N/A	N/A	2	ACCEPTABLE
1RB21610S	SNUBBER	LIM VT-3	N/A	N/A	2	ACCEPTABLE
1RB21611S	SNUBBER	LIM VT-3	N/A	N/A	2	ACCEPTABLE
1RB21614S	SNUBBER	LIM VT-3	N/A	N/A	2	ACCEPTABLE
1RB21616S	SNUBBER	LIM VT-3	N/A	N/A	2	ACCEPTABLE
1RB21620S	SNUBBER	LIM VT-3	N/A	N/A	2	ACCEPTABLE
1RB21621S	SNUBBER	LIM VT-3	N/A	N/A	2	ACCEPTABLE
1RB21628S	SNUBBER	LIM VT-3	N/A	N/A	2	ACCEPTABLE

ATTACHMENT 1

TABLE 3

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|---|--|
| 1. Owner: Illinois Power Company, 500 South 27th St., Decatur, IL 62525 | |
| 2. Plant: Clinton Power Station, P. O. Box 678, Clinton, IL 61727 | |
| 3. Plant Unit: 1 | 4. Owner Certificate of Authorization: N/A |
| 5. Commercial Service Date: 4-24-87 | 6. National Board Number for Unit: N/A |

12. Abstract of Examinations: Listing of Scheduled Visual Examinations/Functional Tests of Component Supports

ITEM IDENTIFICATION	ITEM TYPE	EXAM TYPE	CODE ITEM	CODE CATEGORY	CODE CLASS	RESULTS
1RB21637S	SNUBBER	LIM VT-3	N/A	N/A	2	ACCEPTABLE
1RB22555S	SNUBBER	LIM VT-3	N/A	N/A	2	ACCEPTABLE
1RB23542S	SNUBBER	LIM VT-3	N/A	N/A	2	ACCEPTABLE
1RB24565S	SNUBBER	FT	N/A	N/A	2	ACCEPTABLE
1RB24565S	SNUBBER	VT-3	N/A	N/A	2	ACCEPTABLE
1RB24566S	SNUBBER	LIM VT-3	N/A	N/A	2	ACCEPTABLE
1RB24568S	SNUBBER	LIM VT-3	N/A	N/A	2	ACCEPTABLE
1RB24569S	SNUBBER	LIM VT-3	N/A	N/A	2	ACCEPTABLE
1RB24571S	SNUBBER	LIM VT-3	N/A	N/A	2	ACCEPTABLE
1RB24572S	SNUBBER	LIM VT-3	N/A	N/A	2	ACCEPTABLE
1RB24573S	SNUBBER	LIM VT-3	N/A	N/A	2	ACCEPTABLE
1RB24574S	SNUBBER	FT	N/A	N/A	2	ACCEPTABLE
1RB24574S	SNUBBER	VT-3	N/A	N/A	2	ACCEPTABLE
1RB24575S	SNUBBER	LIM VT-3	N/A	N/A	2	ACCEPTABLE
1RB24576S	SNUBBER	LIM VT-3	N/A	N/A	2	ACCEPTABLE
1RB24577S	SNUBBER	LIM VT-3	N/A	N/A	2	ACCEPTABLE
1RB24578S	SNUBBER	LIM VT-3	N/A	N/A	2	ACCEPTABLE
1RB24579S	SNUBBER	LIM VT-3	N/A	N/A	2	ACCEPTABLE
1RB24580S	SNUBBER	LIM VT-3	N/A	N/A	2	ACCEPTABLE
1RB31532S	SNUBBER	LIM VT-3	N/A	N/A	2	ACCEPTABLE
1RB31597S	SNUBBER	LIM VT-3	N/A	N/A	2	ACCEPTABLE
1RH02005R	RIGID SUPPORT	VT-3	F3	F-C	2	ACCEPTABLE
1RH02006S	SNUBBER	LIM VT-3	F3	F-C	2	ACCEPTABLE
1RH02008S	SNUBBER	LIM VT-3	F3	F-C	2	ACCEPTABLE
1RH02010S	SNUBBER	LIM VT-3	F3	F-C	2	ACCEPTABLE

ATTACHMENT 1

TABLE 3

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|---|--|
| 1. Owner: Illinois Power Company, 500 South 27th St., Decatur, IL 62525 | |
| 2. Plant: Clinton Power Station, P. O. Box 678, Clinton, IL 61727 | |
| 3. Plant Unit: 1 | 4. Owner Certificate of Authorization: N/A |
| 5. Commercial Service Date: 4-24-87 | 6. National Board Number for Unit: N/A |

12. Abstract of Examinations: Listing of Scheduled Visual Examinations/Functional Tests of Component Supports

ITEM IDENTIFICATION	ITEM TYPE	EXAM TYPE	CODE ITEM	CODE CATEGORY	CODE CLASS	RESULTS
1RH02011R	RIGID SUPPORT	VT-3	F3	F-C	2	ACCEPTABLE
1RH02013S	SNUBBER	LIM VT-3	F3	F-C	2	ACCEPTABLE
1RH02014S	SNUBBER	LIM VT-3	F3	F-C	2	ACCEPTABLE
1RH02015S	SNUBBER	LIM VT-3	F3	F-C	2	ACCEPTABLE
1RH02017X	RIGID SEISMIC SUPPORT	VT-3	F3	F-C	2	ACCEPTABLE
1RH02018S	SNUBBER	LIM VT-3	F3	F-C	2	ACCEPTABLE
1RH02021S	SNUBBER	LIM VT-3	F3	F-C	2	ACCEPTABLE
1RH02023A	ANCHOR	VT-3	F3	F-C	2	ACCEPTABLE
1RH04031S	SNUBBER	LIM VT-3	F3	F-C	2	ACCEPTABLE
1RH07003S	SNUBBER	LIM VT-3	F3	F-C	2	ACCEPTABLE
1RH07004X	RIGID SEISMIC SUPPORT	VT-3	F3	F-C	2	ACCEPTABLE
1RH07005S	SNUBBER	FT	F3	F-C	2	ACCEPTABLE
1RH07005S	SNUBBER	VT-3	F3	F-C	2	ACCEPTABLE
1RH07006S	SNUBBER	LIM VT-3	F3	F-C	2	ACCEPTABLE
1RH07009S-DN	SNUBBER	LIM VT-3	F3	F-C	2	ACCEPTABLE
1RH07009S-UP	SNUBBER	LIM VT-3	F3	F-C	2	ACCEPTABLE
1RH07010S	SNUBBER	LIM VT-3	F3	F-C	2	ACCEPTABLE
1RH07013S	SNUBBER	LIM VT-3	F3	F-C	2	ACCEPTABLE
1RH07017S	SNUBBER	LIM VT-3	F3	F-C	2	ACCEPTABLE
1RH07020S	SNUBBER	FT	F3	F-C	2	ACCEPTABLE
1RH07020S	SNUBBER	VT-3	F3	F-C	2	ACCEPTABLE
1RH07022S	SNUBBER	LIM VT-3	F3	F-C	2	ACCEPTABLE
1RH07025S	SNUBBER	LIM VT-3	F3	F-C	2	ACCEPTABLE
1RH07026S	SNUBBER	LIM VT-3	F3	F-C	2	ACCEPTABLE
1RH07028S	SNUBBER	LIM VT-3	F3	F-C	2	ACCEPTABLE

ATTACHMENT 1

TABLE 3

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|---|--|
| 1. Owner: Illinois Power Company, 500 South 27th St., Decatur, IL 62525 | |
| 2. Plant: Clinton Power Station, P. O. Box 678, Clinton, IL 61727 | |
| 3. Plant Unit: 1 | 4. Owner Certificate of Authorization: N/A |
| 5. Commercial Service Date: 4-24-87 | 6. National Board Number for Unit: N/A |

12. Abstract of Examinations: Listing of Scheduled Visual Examinations/Functional Tests of Component Supports

ITEM IDENTIFICATION	ITEM TYPE	EXAM TYPE	CODE ITEM	CODE CATEGORY	CODE CLASS	RESULTS
1RH07029S	SNUBBER	LIM VT-3	F3	F-C	2	ACCEPTABLE
1RH07030S	SNUBBER	LIM VT-3	F3	F-C	2	ACCEPTABLE
1RH07032S	SNUBBER	LIM VT-3	F3	F-C	2	ACCEPTABLE
1RH07033S	SNUBBER	LIM VT-3	F3	F-C	2	ACCEPTABLE
1RH07035S-DN	SNUBBER	LIM VT-3	F3	F-C	2	ACCEPTABLE
1RH07035S-UP	SNUBBER	LIM VT-3	F3	F-C	2	ACCEPTABLE
1RH07036S	SNUBBER	LIM VT-3	F3	F-C	2	ACCEPTABLE
1RH07037S	SNUBBER	FT	F3	F-C	2	ACCEPTABLE
1RH07037S	SNUBBER	VT-3	F3	F-C	2	ACCEPTABLE
1RH07039X	RIGID SEISMIC SUPPORT	VT-3	F3	F-C	2	ACCEPTABLE
1RH07040S	SNUBBER	LIM VT-3	F3	F-C	2	ACCEPTABLE
1RH07041S	SNUBBER	LIM VT-3	F3	F-C	2	ACCEPTABLE
1RH07042S	SNUBBER	LIM VT-3	F3	F-C	2	ACCEPTABLE
1RH07045S	SNUBBER	LIM VT-3	F3	F-C	2	ACCEPTABLE
1RH07047S-N	SNUBBER	LIM VT-3	N/A	N/A	2	ACCEPTABLE
1RH07047S-S	SNUBBER	LIM VT-3	N/A	N/A	2	ACCEPTABLE
1RH07048S	SNUBBER	FT	N/A	N/A	2	ACCEPTABLE
1RH07048S	SNUBBER	VT-3	N/A	N/A	2	ACCEPTABLE
1RH07049S	SNUBBER	LIM VT-3	N/A	N/A	2	ACCEPTABLE
1RH07050S	SNUBBER	LIM VT-3	N/A	N/A	2	ACCEPTABLE
1RH07052S	SNUBBER	LIM VT-3	N/A	N/A	2	ACCEPTABLE
1RH07056X	RIGID SEISMIC SUPPORT	VT-3	F3	F-C	2	ACCEPTABLE
1RH07058S	SNUBBER	FT	F3	F-C	2	ACCEPTABLE
1RH07058S	SNUBBER	VT-3	F3	F-C	2	ACCEPTABLE
1RH07063X	RIGID SEISMIC SUPPORT	VT-3	F3	F-C	2	ACCEPTABLE

ATTACHMENT 1

TABLE 3

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| 1. Owner: Illinois Power Company, 500 South 27th St., Decatur, IL 62525 | |
| 2. Plant: Clinton Power Station, P. O. Box 678, Clinton, IL 61727 | |
| 3. Plant Unit: 1 | 4. Owner Certificate of Authorization: N/A |
| 5. Commercial Service Date: 4-24-87 | 6. National Board Number for Unit: N/A |

12. Abstract of Examinations: Listing of Scheduled Visual Examinations/Functional Tests of Component Supports

ITEM IDENTIFICATION	ITEM TYPE	EXAM TYPE	CODE ITEM	CODE CATEGORY	CODE CLASS	RESULTS
1RH07065S	SNUBBER	LIM VT-3	F3	F-C	2	ACCEPTABLE
1RH07067S	SNUBBER	LIM VT-3	F3	F-C	2	ACCEPTABLE
1RH07069S	SNUBBER	LIM VT-3	F3	F-C	2	ACCEPTABLE
1RH07070V	VARIABLE SUPPORT	VT-3	F3	F-C	2	ACCEPTABLE
1RH07072S-E	SNUBBER	LIM VT-3	F3	F-C	2	ACCEPTABLE
1RH07072S-W	SNUBBER	LIM VT-3	F3	F-C	2	ACCEPTABLE
1RH07073S	SNUBBER	LIM VT-3	F3	F-C	2	ACCEPTABLE
1RH07076R	RIGID SUPPORT	VT-3	F3	F-C	2	ACCEPTABLE
1RH07081R	RIGID SUPPORT	VT-3	F3	F-C	2	ACCEPTABLE
1RH07087S	SNUBBER	LIM VT-3	F3	F-C	2	ACCEPTABLE
1RH07091R	RIGID SUPPORT	VT-3	F3	F-C	2	ACCEPTABLE
1k...7096S	SNUBBER	LIM VT-3	F3	F-C	2	ACCEPTABLE
1RH07107S	SNUBBER	FT	F3	F-C	2	ACCEPTABLE
1RH07107S	SNUBBER	VT-3	F3	F-C	2	ACCEPTABLE
1RH07108S	SNUBBER	LIM VT-3	F3	F-C	2	ACCEPTABLE
1RH07110S	SNUBBER	FT	N/A	N/A	2	ACCEPTABLE
1RH07110S	SNUBBER	VT-3	N/A	N/A	2	ACCEPTABLE
1RH07111S	SNUBBER	LIM VT-3	N/A	N/A	2	ACCEPTABLE
1RH07114S-E	SNUBBER	LIM VT-3	F3	F-C	2	ACCEPTABLE
1RH07114S-W	SNUBBER	LIM VT-3	F3	F-C	2	ACCEPTABLE
1RH07115S-DN	SNUBBER	LIM VT-3	F3	F-C	2	ACCEPTABLE
1RH07115S-UP	SNUBBER	LIM VT-3	F3	F-C	2	ACCEPTABLE
1RH07118S	SNUBBER	LIM VT-3	F3	F-C	2	ACCEPTABLE
1RH07119S-E	SNUBBER	LIM VT-3	N/A	N/A	2	ACCEPTABLE
1RH07119S-W	SNUBBER	LIM VT-3	N/A	N/A	2	ACCEPTABLE

ATTACHMENT 1

TABLE 3

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| 1. Owner: Illinois Power Company, 500 South 27th St., Decatur, IL 62525 | |
| 2. Plant: Clinton Power Station, P. O. Box 678, Clinton, IL 61727 | |
| 3. Plant Unit: 1 | 4. Owner Certificate of Authorization: N/A |
| 5. Commercial Service Date: 4-24-87 | 6. National Board Number for Unit: N/A |

12. Abstract of Examinations: Listing of Scheduled Visual Examinations/Functional Tests of Component Supports

ITEM IDENTIFICATION	ITEM TYPE	EXAM TYPE	CODE ITEM	CODE CATEGORY	CODE CLASS	RESULTS
1RH07121S	SNUBBER	LIM VT-3	F3	F-C	2	ACCEPTABLE
1RH07122S	SNUBBER	FT	N/A	N/A	2	ACCEPTABLE
1RH07122S	SNUBBER	VT-3	N/A	N/A	2	ACCEPTABLE
1RH07123S	SNUBBER	LIM VT-3	N/A	N/A	2	ACCEPTABLE
1RH07124S-DN	SNUBBER	LIM VT-3	N/A	N/A	2	ACCEPTABLE
1RH07124S-UP	SNUBBER	LIM VT-3	N/A	N/A	2	ACCEPTABLE
1RH07125S	SNUBBER	LIM VT-3	F3	F-C	2	ACCEPTABLE
1RH08002S	SNUBBER	LIM VT-3	F3	F-C	2	ACCEPTABLE
1RH08004S-N	SNUBBER	LIM VT-3	F3	F-C	2	ACCEPTABLE
1RH08004S-S	SNUBBER	LIM VT-3	F3	F-C	2	ACCEPTABLE
1RH08008S	SNUBBER	LIM VT-3	F3	F-C	2	ACCEPTABLE
1RH08009S	SNUBBER	FT	F3	F-C	2	ACCEPTABLE
1RH08009S	SNUBBER	VT-3	F3	F-C	2	ACCEPTABLE
1RH08010S	SNUBBER	LIM VT-3	N/A	N/A	2	ACCEPTABLE
1RH08012S	SNUBBER	LIM VT-3	N/A	N/A	2	ACCEPTABLE
1RH08014S	SNUBBER	LIM VT-3	F3	F-C	2	ACCEPTABLE
1RH08015S	SNUBBER	LIM VT-3	F3	F-C	2	ACCEPTABLE
1RH08017S	SNUBBER	LIM VT-3	F3	F-C	2	ACCEPTABLE
1RH08018S	SNUBBER	LIM VT-3	F3	F-C	2	ACCEPTABLE
1RH08020S	SNUBBER	LIM VT-3	F3	F-C	2	ACCEPTABLE
1RH08024S	SNUBBER	FT	F3	F-C	2	ACCEPTABLE
1RH08024S	SNUBBER	VT-3	F3	F-C	2	ACCEPTABLE
1RH08026S	SNUBBER	LIM VT-3	N/A	N/A	2	ACCEPTABLE
1RH08029S	SNUBBER	LIM VT-3	F3	F-C	2	ACCEPTABLE
1RH08032S	SNUBBER	LIM VT-3	F3	F-C	2	ACCEPTABLE

ATTACHMENT 1

TABLE 3

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|---|--|
| 1. Owner: Illinois Power Company, 500 South 27th St., Decatur, IL 62525 | |
| 2. Plant: Clinton Power Station, P. O. Box 678, Clinton, IL 61727 | |
| 3. Plant Unit: 1 | 4. Owner Certificate of Authorization: N/A |
| 5. Commercial Service Date: 4-24-87 | 6. National Board Number for Unit: N/A |

12. Abstract of Examinations: Listing of Scheduled Visual Examinations/Functional Tests of Component Supports

ITEM IDENTIFICATION	ITEM TYPE	EXAM TYPE	CODE ITEM	CODE CATEGORY	CODE CLASS	RESULTS
1RH08043S	SNUBBER	LIM VT-3	N/A	N/A	2	ACCEPTABLE
1RH08045S	SNUBBER	LIM VT-3	N/A	N/A	2	ACCEPTABLE
1RH08047S	SNUBBER	LIM VT-3	F3	F-C	2	ACCEPTABLE
1RH08048S	SNUBBER	LIM VT-3	N/A	N/A	2	ACCEPTABLE
1RH08049S	SNUBBER	LIM VT-3	F3	F-C	2	ACCEPTABLE
1RH08053S	SNUBBER	LIM VT-3	F3	F-C	2	ACCEPTABLE
1RH08055S	SNUBBER	LIM VT-3	F3	F-C	2	ACCEPTABLE
1RH08058S	SNUBBER	LIM VT-3	F3	F-C	2	ACCEPTABLE
1RH08059S	SNUBBER	LIM VT-3	F3	F-C	2	ACCEPTABLE
1RH08065S	SNUBBER	LIM VT-3	F3	F-C	2	ACCEPTABLE
1RH08066S	SNUBBER	LIM VT-3	F3	F-C	2	ACCEPTABLE
1RH08068S	SNUBBER	LIM VT-3	F3	F-C	2	ACCEPTABLE
1RH08069S	SNUBBER	LIM VT-3	F3	F-C	2	ACCEPTABLE
1RH08070S	SNUBBER	FT	F3	F-C	2	ACCEPTABLE
1RH08070S	SNUBBER	VT-3	F3	F-C	2	ACCEPTABLE
1RH08071S	SNUBBER	LIM VT-3	F3	F-C	2	ACCEPTABLE
1RH08073S	SNUBBER	LIM VT-3	F3	F-C	2	ACCEPTABLE
1RH08076S	SNUBBER	LIM VT-3	F3	F-C	2	ACCEPTABLE
1RH08077S	SNUBBER	LIM VT-3	F3	F-C	2	ACCEPTABLE
1RH08081S	SNUBBER	LIM VT-3	F3	F-C	2	ACCEPTABLE
1RH08082S	SNUBBER	LIM VT-3	F3	F-C	2	ACCEPTABLE
1RH08083S	SNUBBER	LIM VT-3	F3	F-C	2	ACCEPTABLE
1RH08086S	SNUBBER	LIM VT-3	F3	F-C	2	ACCEPTABLE
1RH08087S	SNUBBER	FT	F3	F-C	2	ACCEPTABLE
1RH08087S	SNUBBER	VT-3	F3	F-C	2	ACCEPTABLE

ATTACHMENT 1

TABLE 3

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|---|--|
| 1. Owner: Illinois Power Company, 500 South 27th St., Decatur, IL 62525 | |
| 2. Plant: Clinton Power Station, P. O. Box 678, Clinton, IL 61727 | |
| 3. Plant Unit: 1 | 4. Owner Certificate of Authorization: N/A |
| 5. Commercial Service Date: 4-24-87 | 6. National Board Number for Unit: N/A |

12. Abstract of Examinations: Listing of Scheduled Visual Examinations/Functional Tests of Component Supports

ITEM IDENTIFICATION	ITEM TYPE	EXAM TYPE	CODE ITEM	CODE CATEGORY	CODE CLASS	RESULTS
1RH08088S	SNUBBER	LIM VT-3	F3	F-C	2	ACCEPTABLE
1RH08090S	SNUBBER	LIM VT-3	F3	F-C	2	ACCEPTABLE
1RH08092S	SNUBBER	LIM VT-3	N/A	N/A	2	ACCEPTABLE
1RH08093S	SNUBBER	FT	N/A	N/A	2	ACCEPTABLE
1RH08093S	SNUBBER	VT-3	N/A	N/A	2	ACCEPTABLE
1RH08094S	SNUBBER	LIM VT-3	N/A	N/A	2	ACCEPTABLE
1RH08095S	SNUBBER	LIM VT-3	N/A	N/A	2	ACCEPTABLE
1RH08096S	SNUBBER	LIM VT-3	N/A	N/A	2	ACCEPTABLE
1RH08098S	SNUBBER	LIM VT-3	N/A	N/A	2	ACCEPTABLE
1RH08100S	SNUBBER	LIM VT-3	F3	F-C	2	ACCEPTABLE
1RH08101S	SNUBBER	LIM VT-3	F3	F-C	2	ACCEPTABLE
1RH08102S	SNUBBER	LIM VT-3	F3	F-C	2	ACCEPTABLE
1RH08103S	SNUBBER	LIM VT-3	F3	F-C	2	ACCEPTABLE
1RH08105S	SNUBBER	LIM VT-3	N/A	N/A	2	ACCEPTABLE
1RH08107S	SNUBBER	LIM VT-3	F3	F-C	2	ACCEPTABLE
1RH08111S	SNUBBER	LIM VT-3	F3	F-C	2	ACCEPTABLE
1RH08112S	SNUBBER	LIM VT-3	F3	F-C	2	ACCEPTABLE
1RH09027S	SNUBBER	LIM VT-3	F3	F-C	2	ACCEPTABLE
1RH09029S	SNUBBER	LIM VT-3	F3	F-C	2	ACCEPTABLE
1RH09031S	SNUBBER	LIM VT-3	F3	F-C	2	ACCEPTABLE
1RH09032S	SNUBBER	LIM VT-3	F3	F-C	2	ACCEPTABLE
1RH09033S	SNUBBER	LIM VT-3	F3	F-C	2	ACCEPTABLE
1RH09034S	SNUBBER	LIM VT-3	F3	F-C	2	ACCEPTABLE
1RH09036S	SNUBBER	LIM VT-3	F3	F-C	2	ACCEPTABLE
1RH09037S	SNUBBER	LIM VT-3	F3	F-C	2	ACCEPTABLE

ATTACHMENT 1

TABLE 3

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|---|--|
| 1. Owner: Illinois Power Company, 500 South 27th St., Decatur, IL 62525 | |
| 2. Plant: Clinton Power Station, P. O. Box 678, Clinton, IL 61727 | |
| 3. Plant Unit: 1 | 4. Owner Certificate of Authorization: N/A |
| 5. Commercial Service Date: 4-24-87 | 6. National Board Number for Unit: N/A |

12. Abstract of Examinations: Listing of Scheduled Visual Examinations/Functional Tests of Component Supports

ITEM IDENTIFICATION	ITEM TYPE	EXAM TYPE	CODE ITEM	CODE CATEGORY	CODE CLASS	RESULTS
1RH09038S	SNUBBER	LIM VT-3	F3	F-C	2	ACCEPTABLE
1RH09042S-DN	SNUBBER	LIM VT-3	F3	F-C	2	ACCEPTABLE
1RH09042S-UP	SNUBBER	LIM VT-3	F3	F-C	2	ACCEPTABLE
1RH09044S	SNUBBER	LIM VT-3	F3	F-C	2	ACCEPTABLE
1RH09045S	SNUBBER	LIM VT-3	F3	F-C	2	ACCEPTABLE
1RH09048S	SNUBBER	LIM VT-3	F3	F-C	2	ACCEPTABLE
1RH09053S	SNUBBER	LIM VT-3	F3	F-C	2	ACCEPTABLE
1RH09054S	SNUBBER	LIM VT-3	F3	F-C	2	ACCEPTABLE
1RH09055S	SNUBBER	LIM VT-3	F3	F-C	2	ACCEPTABLE
1RH09056S	SNUBBER	LIM VT-3	F3	F-C	2	ACCEPTABLE
1RH09058X	RIGID SEISMIC SUPPORT	VT-3	F3	F-C	2	ACCEPTABLE
1RH09059S	SNUBBER	LIM VT-3	F3	F-C	2	ACCEPTABLE
1RH09060S	SNUBBER	LIM VT-3	F3	F-C	2	ACCEPTABLE
1RH09062S	SNUBBER	LIM VT-3	F3	F-C	2	ACCEPTABLE
1RH09065S	SNUBBER	LIM VT-3	F3	F-C	2	ACCEPTABLE
1RH09067S	SNUBBER	LIM VT-3	F3	F-C	2	ACCEPTABLE
1RH09068S	SNUBBER	LIM VT-3	F3	F-C	2	ACCEPTABLE
1RH09069S	SNUBBER	LIM VT-3	F3	F-C	2	ACCEPTABLE
1RH09070S	SNUBBER	LIM VT-3	F3	F-C	2	ACCEPTABLE
1RH09071S	SNUBBER	LIM VT-3	F3	F-C	2	ACCEPTABLE
1RH09072X	RIGID SEISMIC SUPPORT	VT-3	F3	F-C	2	ACCEPTABLE
1RH09075S	SNUBBER	LIM VT-3	F3	F-C	2	ACCEPTABLE
1RH09076S	SNUBBER	LIM VT-3	F3	F-C	2	ACCEPTABLE
1RH09083S	SNUBBER	LIM VT-3	F3	F-C	2	ACCEPTABLE
1RH09084S	SNUBBER	LIM VT-3	F3	F-C	2	ACCEPTABLE

ATTACHMENT 1

TABLE 3

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|---|--|
| 1. Owner: Illinois Power Company, 500 South 27th St., Decatur, IL 62525 | |
| 2. Plant: Clinton Power Station, P. O. Box 678, Clinton, IL 61727 | |
| 3. Plant Unit: 1 | 4. Owner Certificate of Authorization: N/A |
| 5. Commercial Service Date: 4-24-87 | 6. National Board Number for Unit: N/A |

12. Abstract of Examinations: Listing of Scheduled Visual Examinations/Functional Tests of Component Supports

ITEM IDENTIFICATION	ITEM TYPE	EXAM TYPE	CODE ITEM	CODE CATEGORY	CODE CLASS	RESULTS
1RH09085X	RIGID SEISMIC SUPPORT	VT-3	F3	F-C	2	ACCEPTABLE
1RH09086S	SNUBBER	LIM VT-3	F3	F-C	2	ACCEPTABLE
1RH09087S	SNUBBER	LIM VT-3	F3	F-C	2	ACCEPTABLE
1RH09088S	SNUBBER	LIM VT-3	F3	F-C	2	ACCEPTABLE
1RH09089S-E	SNUBBER	LIM VT-3	F3	F-C	2	ACCEPTABLE
1RH09089S-W	SNUBBER	LIM VT-3	F3	F-C	2	ACCEPTABLE
1RH09091S	SNUBBER	LIM VT-3	F3	F-C	2	ACCEPTABLE
1RH10008S	SNUBBER	LIM VT-3	N/A	N/A	2	ACCEPTABLE
1RH10011S	SNUBBER	LIM VT-3	F3	F-C	2	ACCEPTABLE
1RH11003V	VARIABLE SUPPORT	VT-3	F3	F-C	2	ACCEPTABLE
1RH11009S	SNUBBER	LIM VT-3	F3	F-C	2	ACCEPTABLE
1RH11011S	SNUBBER	LIM VT-3	F3	F-C	2	ACCEPTABLE
1RH12002S	SNUBBER	LIM VT-3	F3	F-C	2	ACCEPTABLE
1RH12004R	RIGID SUPPORT	VT-3	F3	F-C	2	ACCEPTABLE
1RH12007S	SNUBBER	LIM VT-3	N/A	N/A	2	ACCEPTABLE
1RH13015S	SNUBBER	LIM VT-3	N/A	N/A	2	ACCEPTABLE
1RH14004A	ANCHOR	VT-3	F3	F-C	2	ACCEPTABLE
1RH14006S	SNUBBER	LIM VT-3	F3	F-C	2	ACCEPTABLE
1RH14007S	SNUBBER	FT	F3	F-C	2	SUBSTITUTED BY SUPPORT NO. 1RH14008S
1RH14007S	SNUBBER	VT-3	F3	F-C	2	ACCEPTABLE
1RH14008S	SNUBBER	LIM VT-3	F3	F-C	2	ACCEPTABLE
1RH14009S	SNUBBER	LIM VT-3	F3	F-C	2	ACCEPTABLE
1RH14010S	SNUBBER	LIM VT-3	F3	F-C	2	ACCEPTABLE
1RH16011S	SNUBBER	FT	N/A	N/A	2	ACCEPTABLE
1RH16011S	SNUBBER	VT-3	N/A	N/A	2	ACCEPTABLE

ATTACHMENT 1

TABLE 3

- | | |
|---|--|
| 1. Owner: Illinois Power Company, 500 South 27th St., Decatur, IL 62525 | 4. Owner Certificate of Authorization: N/A |
| 2. Plant: Clinton Power Station, P. O. Box 678, Clinton, IL 61727 | |
| 3. Plant Unit: 1 | 6. National Board Number for Unit: N/A |
| 5. Commercial Service Date: 4-24-87 | |

12. Abstract of Examinations: Listing of Scheduled Visual Examinations/Functional Tests of Component Supports

ITEM IDENTIFICATION	ITEM TYPE	EXAM TYPE	CODE ITEM	CODE CATEGORY	CODE CLASS	RESULTS
1RH16013S-E	SNUBBER	LIM VT-3	N/A	N/A	2	ACCEPTABLE
1RH16013S-W	SNUBBER	LIM VT-3	N/A	N/A	2	ACCEPTABLE
1RH16034S	SNUBBER	LIM VT-3	N/A	N/A	2	ACCEPTABLE
1RH16035S	SNUBBER	LIM VT-3	N/A	N/A	2	ACCEPTABLE
1RH17002S	SNUBBER	FT	N/A	N/A	2	FAILED
1RH17002S	SNUBBER	VT-3	N/A	N/A	2	ACCEPTABLE
1RH17007S	SNUBBER	LIM VT-3	N/A	N/A	2	ACCEPTABLE
1RH21049S	SNUBBER	LIM VT-3	N/A	N/A	2	ACCEPTABLE
1RH21050S	SNUBBER	LIM VT-3	N/A	N/A	2	ACCEPTABLE
1RH21051S	SNUBBER	LIM VT-3	N/A	N/A	2	ACCEPTABLE
1RH22049S	SNUBBER	LIM VT-3	N/A	N/A	2	ACCEPTABLE
1RH22050S	SNUBBER	LIM VT-3	N/A	N/A	2	ACCEPTABLE
1RH22051S	SNUBBER	LIM VT-3	N/A	N/A	2	ACCEPTABLE
1RH22056S	SNUBBER	LIM VT-3	N/A	N/A	2	ACCEPTABLE
1RH23005S	SNUBBER	LIM VT-3	N/A	N/A	2	ACCEPTABLE
1RH23006S	SNUBBER	LIM VT-3	N/A	N/A	2	ACCEPTABLE
1RH58001V	VARIABLE SUPPORT	VT-3	F3	F-C	2	ACCEPTABLE
1RH62011S	SNUBBER	LIM VT-3	N/A	N/A	2	ACCEPTABLE
1RH62037S	SNUBBER	FT	N/A	N/A	2	ACCEPTABLE
1RH62037S	SNUBBER	VT-3	N/A	N/A	2	ACCEPTABLE
1RH62039S	SNUBBER	LIM VT-3	N/A	N/A	2	ACCEPTABLE
1RH63017S	SNUBBER	LIM VT-3	N/A	N/A	2	ACCEPTABLE
1RH64004S	SNUBBER	LIM VT-3	N/A	N/A	2	ACCEPTABLE
1RH70016S	SNUBBER	LIM VT-3	N/A	N/A	2	ACCEPTABLE
1RH71006S	SNUBBER	LIM VT-3	N/A	N/A	2	ACCEPTABLE

ATTACHMENT 1

TABLE 3

- | | |
|---|--|
| 1. Owner: Illinois Power Company, 500 South 27th St., Decatur, IL 62525 | |
| 2. Plant: Clinton Power Station, P. O. Box 678, Clinton, IL 61727 | |
| 3. Plant Unit: 1 | 4. Owner Certificate of Authorization: N/A |
| 5. Commercial Service Date: 4-24-87 | 6. National Board Number for Unit: N/A |

12. Abstract of Examinations: Listing of Scheduled Visual Examinations/Functional Tests of Component Supports

ITEM IDENTIFICATION	ITEM TYPE	EXAM TYPE	CODE ITEM	CODE CATEGORY	CODE CLASS	RESULTS
1RH71011S	SNUBBER	LIM VT-3	N/A	N/A	2	ACCEPTABLE
1RH71013S	SNUBBER	LIM VT-3	N/A	N/A	2	ACCEPTABLE
1RH71018S	SNUBBER	LIM VT-3	N/A	N/A	2	ACCEPTABLE
1RH72015S	SNUBBER	LIM VT-3	N/A	N/A	2	ACCEPTABLE
1RH72040S	SNUBBER	LIM VT-3	N/A	N/A	2	ACCEPTABLE
1RH72044S	SNUBBER	LIM VT-3	N/A	N/A	2	ACCEPTABLE
1RH73002S	SNUBBER	LIM VT-3	N/A	N/A	2	ACCEPTABLE
1RH80006S	SNUBBER	LIM VT-3	N/A	N/A	2	ACCEPTABLE
1RH81006S	SNUBBER	LIM VT-3	N/A	N/A	2	ACCEPTABLE
1RH82002S	SNUBBER	LIM VT-3	N/A	N/A	2	ACCEPTABLE
1RI02008S	SNUBBER	LIM VT-3	F3	F-C	2	ACCEPTABLE
1RI02009S	SNUBBER	LIM VT-3	F3	F-C	2	ACCEPTABLE
1RI02016S	SNUBBER	LIM VT-3	N/A	N/A	2	ACCEPTABLE
1RI02018S	SNUBBER	LIM VT-3	N/A	N/A	2	ACCEPTABLE
1RI03005X	RIGID SEISMIC SUPPORT	VT-3	F3	F-C	2	ACCEPTABLE
1RI03009S	SNUBBER	FT	F3	F-C	2	ACCEPTABLE
1RI03009S	SNUBBER	VT-3	F3	F-C	2	ACCEPTABLE
1RI03010S	SNUBBER	LIM VT-3	F3	F-C	2	ACCEPTABLE
1RI03013S	SNUBBER	LIM VT-3	F3	F-C	2	ACCEPTABLE
1RI03015S	SNUBBER	FT	F3	F-C	2	ACCEPTABLE
1RI03015S	SNUBBER	VT-3	F3	F-C	2	ACCEPTABLE
1RI07018S	SNUBBER	LIM VT-3	N/A	N/A	2	ACCEPTABLE
1RI08001R	RIGID SUPPORT	VT-3	F3	F-C	2	ACCEPTABLE
1RI08007R	RIGID SUPPORT	VT-3	F3	F-C	2	ACCEPTABLE
1RI08010S	SNUBBER	LIM VT-3	F3	F-C	2	ACCEPTABLE

ATTACHMENT 1

TABLE 3

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|---|--|
| 1. Owner: Illinois Power Company, 500 South 27th St., Decatur, IL 62525 | |
| 2. Plant: Clinton Power Station, P. O. Box 678, Clinton, IL 61727 | |
| 3. Plant Unit: 1 | 4. Owner Certificate of Authorization: N/A |
| 5. Commercial Service Date: 4-24-87 | 6. National Board Number for Unit: N/A |

12. Abstract of Examinations: Listing of Scheduled Visual Examinations/Functional Tests of Component Supports

ITEM IDENTIFICATION	ITEM TYPE	EXAM TYPE	CODE ITEM	CODE CATEGORY	CODE CLASS	RESULTS
1R108013R	RIGID SUPPORT	VT-3	F3	F-C	2	ACCEPTABLE
1R113004S	SNUBBER	LIM VT-3	N/A	N/A	2	ACCEPTABLE
1R121006S	SNUBBER	LIM VT-3	N/A	N/A	2	ACCEPTABLE
1R146002S	SNUBBER	FT	N/A	N/A	2	ACCEPTABLE
1R146002S	SNUBBER	VT-3	N/A	N/A	2	ACCEPTABLE
1R146003S	SNUBBER	FT	N/A	N/A	2	ACCEPTABLE
1R146003S	SNUBBER	VT-3	N/A	N/A	2	ACCEPTABLE
1RR09006S	SNUBBER	LIM VT-3	N/A	N/A	2	ACCEPTABLE
1RR09009S	SNUBBER	LIM VT-3	N/A	N/A	2	ACCEPTABLE
1RR10006S	SNUBBER	LIM VT-3	N/A	N/A	2	ACCEPTABLE
1RR10009S	SNUBBER	LIM VT-3	N/A	N/A	2	ACCEPTABLE
1RR29014S	SNUBBER	LIM VT-3	N/A	N/A	2	ACCEPTABLE
1RR29022S	SNUBBER	FT	N/A	N/A	2	ACCEPTABLE
1RR29022S	SNUBBER	VT-3	N/A	N/A	2	ACCEPTABLE
1RR29026S	SNUBBER	LIM VT-3	N/A	N/A	2	ACCEPTABLE
1RT08003S	SNUBBER	LIM VT-3	N/A	N/A	2	ACCEPTABLE
1RT08007S	SNUBBER	LIM VT-3	N/A	N/A	2	ACCEPTABLE
1SM01002S	SNUBBER	LIM VT-3	N/A	N/A	2	ACCEPTABLE
1SM02002S	SNUBBER	LIM VT-3	N/A	N/A	2	ACCEPTABLE
1SX30006S	SNUBBER	LIM VT-3	N/A	N/A	2	ACCEPTABLE
1SX30008S	SNUBBER	LIM VT-3	N/A	N/A	2	ACCEPTABLE
RHR-HE "A"	SUPPORT COMPONENTS	VT-3	F3	F-C	2	ACCEPTABLE
1CC07055S	SNUBBER	LIM VT-3	N/A	N/A	3	ACCEPTABLE
1FC01014S	SNUBBER	LIM VT-3	N/A	N/A	3	ACCEPTABLE
1FC01016S	SNUBBER	LIM VT-3	N/A	N/A	3	ACCEPTABLE

ATTACHMENT 1

TABLE 3

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|---|--|
| 1. Owner: Illinois Power Company, 500 South 27th St., Decatur, IL 62525 | 4. Owner Certificate of Authorization: N/A |
| 2. Plant: Clinton Power Station, P. O. Box 678, Clinton, IL 61727 | |
| 3. Plant Unit: 1 | 6. National Board Number for Unit: N/A |
| 5. Commercial Service Date: 4-24-87 | |

12. Abstract of Examinations: Listing of Scheduled Visual Examinations/Functional Tests of Component Supports

ITEM IDENTIFICATION	ITEM TYPE	EXAM TYPE	CODE ITEM	CODE CATEGORY	CODE CLASS	RESULTS
1FC01022S	SNUBBER	FT	N/A	N/A	3	ACCEPTABLE
1FC01022S	SNUBBER	VT-3	N/A	N/A	3	ACCEPTABLE
1FC03076S-E	SNUBBER	LIM VT-3	N/A	N/A	3	ACCEPTABLE
1FC03076S-W	SNUBBER	LIM VT-3	N/A	N/A	3	ACCEPTABLE
1FC03081S	SNUBBER	FT	N/A	N/A	3	ACCEPTABLE
1FC03081S	SNUBBER	VT-3	N/A	N/A	3	ACCEPTABLE
1FC11005S	SNUBBER	LIM VT-3	N/A	N/A	3	ACCEPTABLE
1MS10201S	SNUBBER	LIM VT-3	N/A	N/A	3	ACCEPTABLE
1MS10301S	SNUBBER	LIM VT-3	N/A	N/A	3	ACCEPTABLE
1MS10401S	SNUBBER	FT	N/A	N/A	3	ACCEPTABLE
1MS10401S	SNUBBER	VT-3	N/A	N/A	3	ACCEPTABLE
1MS10501S	SNUBBER	LIM VT-3	N/A	N/A	3	ACCEPTABLE
1MS10602S	SNUBBER	LIM VT-3	N/A	N/A	3	ACCEPTABLE
1MS10705S	SNUBBER	LIM VT-3	N/A	N/A	3	ACCEPTABLE
1MS10706S	SNUBBER	LIM VT-3	N/A	N/A	3	ACCEPTABLE
1MS10806S	SNUBBER	LIM VT-3	N/A	N/A	3	ACCEPTABLE
1MS10808S	SNUBBER	LIM VT-3	N/A	N/A	3	ACCEPTABLE
1MS10907S	SNUBBER	LIM VT-3	N/A	N/A	3	ACCEPTABLE
1MS10909S	SNUBBER	LIM VT-3	N/A	N/A	3	ACCEPTABLE
1MS10910S	SNUBBER	LIM VT-3	N/A	N/A	3	ACCEPTABLE
1MS11106S	SNUBBER	LIM VT-3	N/A	N/A	3	ACCEPTABLE
1MS11108S	SNUBBER	LIM VT-3	N/A	N/A	3	ACCEPTABLE
1MS21003S	SNUBBER	LIM VT-3	F3	F-C	3	ACCEPTABLE
1MS21003S-WA	INTEGRALLY WELDED ATTACHMENT	VT-3	D1.20	D-A	3	ACCEPTABLE
1MS21004S	SNUBBER	LIM VT-3	F3	F-C	3	ACCEPTABLE

ATTACHMENT 1

TABLE 3

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|---|--|
| 1. Owner: Illinois Power Company, 500 South 27th St., Decatur, IL 62525 | |
| 2. Plant: Clinton Power Station, P. O. Box 678, Clinton, IL 61727 | |
| 3. Plant Unit: 1 | 4. Owner Certificate of Authorization: N/A |
| 5. Commercial Service Date: 4-24-87 | 6. National Board Number for Unit: N/A |

12. Abstract of Examinations: Listing of Scheduled Visual Examinations/Functional Tests of Component Supports

ITEM IDENTIFICATION	ITEM TYPE	EXAM TYPE	CODE ITEM	CODE CATEGORY	CODE CLASS	RESULTS
1MS21006S	SNUBBER	LIM VT-3	F3	F-C	3	ACCEPTABLE
1MS21008S	SNUBBER	LIM VT-3	F3	F-C	3	ACCEPTABLE
1MS22004S	SNUBBER	FT	F3	F-C	3	ACCEPTABLE
1MS22004S	SNUBBER	VT-3	F3	F-C	3	ACCEPTABLE
1MS22006S	SNUBBER	LIM VT-3	F3	F-C	3	ACCEPTABLE
1MS22007S	SNUBBER	LIM VT-3	F3	F-C	3	ACCEPTABLE
1MS23004S	SNUBBER	LIM VT-3	F3	F-C	3	ACCEPTABLE
1MS23005S	SNUBBER	LIM VT-3	F3	F-C	3	ACCEPTABLE
1MS23006C	CONSTANT SUPPORT	VT-3	F3	F-C	3	ACCEPTABLE
1MS23006C-WA	INTEGRALLY WELDED ATTACHMENT	VT-3	D1.20	D-A	3	ACCEPTABLE
1MS23007S	SNUBBER	LIM VT-3	F3	F-C	3	ACCEPTABLE
1MS23009S	SNUBBER	FT	F3	F-C	3	ACCEPTABLE
1MS23009S	SNUBBER	VT-3	F3	F-C	3	ACCEPTABLE
1MS24004S	SNUBBER	LIM VT-3	F3	F-C	3	ACCEPTABLE
1MS24005S	SNUBBER	LIM VT-3	F3	F-C	3	ACCEPTABLE
1MS24006S	SNUBBER	LIM VT-3	F3	F-C	3	ACCEPTABLE
1MS24010S	SNUBBER	LIM VT-3	F3	F-C	3	ACCEPTABLE
1MS25004S	SNUBBER	FT	F3	F-C	3	ACCEPTABLE
1MS25004S	SNUBBER	VT-3	F3	F-C	3	ACCEPTABLE
1MS25005S	SNUBBER	LIM VT-3	F3	F-C	3	ACCEPTABLE
1MS25006S	SNUBBER	LIM VT-3	F3	F-C	3	ACCEPTABLE
1MS25006S-WA	INTEGRALLY WELDED ATTACHMENT	VT-3	D1.20	D-A	3	ACCEPTABLE
1MS25009S	SNUBBER	LIM VT-3	F3	F-C	3	ACCEPTABLE
1MS26003X	RIGID SEISMIC SUPPORT	VT-3	F3	F-C	3	ACCEPTABLE
1MS26004S	SNUBBER	LIM VT-3	F3	F-C	3	ACCEPTABLE

ATTACHMENT 1

TABLE 3

- | | |
|---|--|
| 1. Owner: Illinois Power Company, 500 South 27th St., Decatur, IL 62525 | 4. Owner Certificate of Authorization: N/A |
| 2. Plant: Clinton Power Station, P. O. Box 678, Clinton, IL 61727 | |
| 3. Plant Unit: 1 | 6. National Board Number for Unit: N/A |
| 5. Commercial Service Date: 4-24-87 | |

12. Abstract of Examinations: Listing of Scheduled Visual Examinations/Functional Tests of Component Supports

ITEM IDENTIFICATION	ITEM TYPE	EXAM TYPE	CODE ITEM	CODE CATEGORY	CODE CLASS	RESULTS
1MS26005S	SNUBBER	FT	F3	F-C	3	ACCEPTABLE
1MS26005S	SNUBBER	VT-3	F3	F-C	3	ACCEPTABLE
1MS26008S	SNUBBER	LIM VT-3	F3	F-C	3	ACCEPTABLE
1MS26009S	SNUBBER	LIM VT-3	F3	F-C	3	ACCEPTABLE
1MS26010S	SNUBBER	LIM VT-3	F3	F-C	3	ACCEPTABLE
1MS27001S	SNUBBER	LIM VT-3	F3	F-C	3	ACCEPTABLE
1MS27003G	GUIDE SUPPORT	VT-3	F3	F-C	3	ACCEPTABLE
1MS27008C	CONSTANT SUPPORT	VT-3	F3	F-C	3	ACCEPTABLE
1MS27008C-WA	INTEGRALLY WELDED ATTACHMENT	VT-3	D1.20	D-A	3	ACCEPTABLE
1MS27010S	SNUBBER	LIM VT-3	F3	F-C	3	ACCEPTABLE
1MS27011S	SNUBBER	LIM VT-3	F3	F-C	3	ACCEPTABLE
1MS27012S	SNUBBER	LIM VT-3	F3	F-C	3	ACCEPTABLE
1MS27015X	RIGID SEISMIC SUPPORT	VT-3	F3	F-C	3	ACCEPTABLE
1MS28003X	RIGID SEISMIC SUPPORT	VT-3	F3	F-C	3	ACCEPTABLE
1MS28004S	SNUBBER	LIM VT-3	F3	F-C	3	ACCEPTABLE
1MS28007S	SNUBBER	LIM VT-3	F3	F-C	3	ACCEPTABLE
1MS28009S	SNUBBER	FT	F3	F-C	3	ACCEPTABLE
1MS28009S	SNUBBER	VT-3	F3	F-C	3	ACCEPTABLE
1MS28010S	SNUBBER	LIM VT-3	F3	F-C	3	ACCEPTABLE
1MS28014X	RIGID SEISMIC SUPPORT	VT-3	F3	F-C	3	DEFERRED TO RF-05
1MS28016A	ANCHOR	VT-3	F3	F-C	3	ACCEPTABLE
1MS28016A-WA	INTEGRALLY WELDED ATTACHMENT	VT-3	D1.20	D-A	3	ACCEPTABLE
1MS29001X	RIGID SEISMIC SUPPORT	VT-3	F3	F-C	3	ACCEPTABLE
1MS29003S	SNUBBER	LIM VT-3	F3	F-C	3	ACCEPTABLE
1MS29003S-WA	INTEGRALLY WELDED ATTACHMENT	VT-3	D1.20	D-A	3	ACCEPTABLE

ATTACHMENT 1

TABLE 3

- | | |
|---|--|
| 1. Owner: Illinois Power Company, 500 South 27th St., Decatur, IL 62525 | 4. Owner Certificate of Authorization: N/A |
| 2. Plant: Clinton Power Station, P. O. Box 678, Clinton, IL 61727 | |
| 3. Plant Unit: 1 | 6. National Board Number for Unit: N/A |
| 5. Commercial Service Date: 4-24-87 | |

12. Abstract of Examinations: Listing of Scheduled Visual Examinations/Functional Tests of Component Supports

ITEM IDENTIFICATION	ITEM TYPE	EXAM TYPE	CODE ITEM	CODE CATEGORY	CODE CLASS	RESULTS
1MS29005S	SNUBBER	LIM VT-3	F3	F-C	3	ACCEPTABLE
1MS29006S	SNUBBER	LIM VT-3	F3	F-C	3	ACCEPTABLE
1MS29007S	SNUBBER	LIM VT-3	F3	F-C	3	ACCEPTABLE
1MS29009S	SNUBBER	LIM VT-3	F3	F-C	3	ACCEPTABLE
1MS29015X	RIGID SEISMIC SUPPORT	VT-3	F3	F-C	3	DEFERR'D TO RF-06
1MS30001S	SNUBBER	LIM VT-3	F3	F-C	3	ACCEPTABLE
1MS30002S	SNUBBER	LIM VT-3	F3	F-C	3	ACCEPTABLE
1MS30004S	SNUBBER	LIM VT-3	F3	F-C	3	ACCEPTABLE
1MS30006C	CONSTANT SUPPORT	VT-3	F3	F-C	3	ACCEPTABLE
1MS30010S	SNUBBER	LIM VT-3	F3	F-C	3	ACCEPTABLE
1MS30011S	SNUBBER	LIM VT-3	F3	F-C	3	ACCEPTABLE
1MS30012S	SNUBBER	LIM VT-3	F3	F-C	3	ACCEPTABLE
1MS30013S	SNUBBER	LIM VT-3	F3	F-C	3	ACCEPTABLE
1MS30015S	SNUBBER	LIM VT-3	F3	F-C	3	ACCEPTABLE
1MS31001X	RIGID SEISMIC SUPPORT	VT-3	F3	F-C	3	ACCEPTABLE
1MS31002S	SNUBBER	LIM VT-3	F3	F-C	3	ACCEPTABLE
1MS31005S	SNUBBER	LIM VT-3	F3	*F-C	3	ACCEPTABLE
1MS31007S	SNUBBER	LIM VT-3	F3	F-C	3	ACCEPTABLE
1MS31008X	RIGID SEISMIC SUPPORT	VT-3	F3	F-C	3	ACCEPTABLE
1MS31012X	RIGID SEISMIC SUPPORT	VT-3	F3	F-C	3	DEFERRED TO RF-04
1MS32002S	SNUBBER	FT	F3	F-C	3	ACCEPTABLE
1MS32002S	SNUBBER	VT-3	F3	F-C	3	ACCEPTABLE
1MS32003S	SNUBBER	LIM VT-3	F3	F-C	3	ACCEPTABLE
1MS32005S	SNUBBER	LIM VT-3	F3	F-C	3	ACCEPTABLE
1MS32007C	CONSTANT SUPPORT	VT-3	F3	F-C	3	ACCEPTABLE

ATTACHMENT 1

TABLE 3

- | | |
|---|--|
| 1. Owner: Illinois Power Company, 500 South 27th St., Decatur, IL 62525 | 4. Owner Certificate of Authorization: N/A |
| 2. Plant: Clinton Power Station, P. O. Box 678, Clinton, IL 61727 | |
| 3. Plant Unit: 1 | 6. National Board Number for Unit: N/A |
| 5. Commercial Service Date: 4-24-87 | |

12. Abstract of Examinations: Listing of Scheduled Visual Examinations/Functional Tests of Component Supports

ITEM IDENTIFICATION	ITEM TYPE	EXAM TYPE	CODE ITEM	CODE CATEGORY	CODE CLASS	RESULTS
1MS32007C-WA	INTEGRALLY WELDED ATTACHMENT	VT-3	D1.20	D-A	3	ACCEPTABLE
1MS32008S	SNUBBER	LIM VT-3	F3	F-C	3	ACCEPTABLE
1MS32009S	SNUBBER	FT	F3	F-C	3	ACCEPTABLE
1MS32009S	SNUBBER	VT-3	F3	F-C	3	ACCEPTABLE
1MS33001X	RIGID SEISMIC SUPPORT	VT-3	F3	F-C	3	ACCEPTABLE
1MS33001X-WA	INTEGRALLY WELDED ATTACHMENT	VT-3	D1.20	D-A	3	ACCEPTABLE
1MS33006S	SNUBBER	LIM VT-3	F3	F-C	3	ACCEPTABLE
1MS33008S	SNUBBER	LIM VT-3	F3	F-C	3	ACCEPTABLE
1MS33009S	SNUBBER	LIM VT-3	F3	F-C	3	ACCEPTABLE
1MS34004S	SNUBBER	LIM VT-3	F3	F-C	3	ACCEPTABLE
1MS34005S	SNUBBER	LIM VT-3	F3	F-C	3	ACCEPTABLE
1MS34008S	SNUBBER	LIM VT-3	F3	F-C	3	ACCEPTABLE
1MS34010S	SNUBBER	LIM VT-3	F3	F-C	3	ACCEPTABLE
1MS34011S	SNUBBER	LIM VT-3	F3	F-C	3	ACCEPTABLE
1MS34011S-WA	INTEGRALLY WELDED ATTACHMENT	VT-3	D1.20	D-A	3	ACCEPTABLE
1MS34012S	SNUBBER	LIM VT-3	F3	F-C	3	ACCEPTABLE
1MS34014S	SNUBBER	LIM VT-3	F3	F-C	3	ACCEPTABLE
1MS34016S	SNUBBER	LIM VT-3	F3	F-C	3	ACCEPTABLE
1MS35001S	SNUBBER	LIM VT-3	F3	F-C	3	ACCEPTABLE
1MS35002S	SNUBBER	FT	F3	F-C	3	FAILED
1MS35002S	SNUBBER	VT-3	F3	F-C	3	ACCEPTABLE
1MS35005S	SNUBBER	LIM VT-3	F3	F-C	3	ACCEPTABLE
1MS35010S	SNUBBER	LIM VT-3	F3	F-C	3	ACCEPTABLE
1MS35011S	SNUBBER	LIM VT-3	F3	F-C	3	ACCEPTABLE
1MS36001S	SNUBBER	LIM VT-3	F3	F-C	3	ACCEPTABLE

ATTACHMENT 1

TABLE 3

- | | |
|---|--|
| 1. Owner: Illinois Power Company, 500 South 27th St., Decatur, IL 62525 | |
| 2. Plant: Clinton Power Station, P. O. Box 678, Clinton, IL 61727 | |
| 3. Plant Unit: 1 | 4. Owner Certificate of Authorization: N/A |
| 5. Commercial Service Date: 4-24-87 | 6. National Board Number for Unit: N/A |

12. Abstract of Examinations: Listing of Scheduled Visual Examinations/Functional Tests of Component Supports

ITEM IDENTIFICATION	ITEM TYPE	EXAM TYPE	CODE ITEM	CODE CATEGORY	CODE CLASS	RESULTS
1MS36006S	SNUBBER	LIM VT-3	F3	F-C	3	ACCEPTABLE
1MS36008S	SNUBBER	LIM VT-3	F3	F-C	3	ACCEPTABLE
1MS36009S	SNUBBER	LIM VT-3	F3	F-C	3	ACCEPTABLE
1MS36010S	SNUBBER	LIM VT-3	F3	F-C	3	ACCEPTABLE
1MS36011S	SNUBBER	LIM VT-3	F3	F-C	3	ACCEPTABLE
1MS36012S	SNUBBER	LIM VT-3	F3	F-C	3	ACCEPTABLE
1MS36017A	ANCHOR	VT-3	F3	F-C	3	ACCEPTABLE
1MS36017A-WA	INTEGRALLY WELDED ATTACHMENT	VT-3	D1.20	D-A	3	ACCEPTABLE
1MS84002S	SNUBBER	LIM VT-3	N/A	N/A	3	ACCEPTABLE
1MS85002S	SNUBBER	FT	N/A	N/A	3	ACCEPTABLE
1MS85002S	SNUBBER	VT-3	N/A	N/A	3	ACCEPTABLE
1MS85009S	SNUBBER	LIM VT-3	N/A	N/A	3	ACCEPTABLE
1MS86001S	SNUBBER	LIM VT-3	N/A	N/A	3	ACCEPTABLE
1MS86002S	SNUBBER	LIM VT-3	N/A	N/A	3	ACCEPTABLE
1MS87009S	SNUBBER	LIM VT-3	N/A	N/A	3	ACCEPTABLE
1RH07094S	SNUBBER	LIM VT-3	N/A	N/A	3	ACCEPTABLE
1RH09079S	SNUBBER	LIM VT-3	N/A	N/A	3	ACCEPTABLE
1RH09081S	SNUBBER	LIM VT-3	N/A	N/A	3	ACCEPTABLE
1RH09082S	SNUBBER	LIM VT-3	N/A	N/A	3	ACCEPTABLE
1RH09090S-E	SNUBBER	LIM VT-3	N/A	N/A	3	ACCEPTABLE
1RH09090S-W	SNUBBER	LIM VT-3	N/A	N/A	3	ACCEPTABLE
1RT02002S	SNUBBER	LIM VT-3	F3	F-C	3	ACCEPTABLE
1RT02003S	SNUBBER	LIM VT-3	F3	F-C	3	ACCEPTABLE
1RT02004S	SNUBBER	LIM VT-3	F3	F-C	3	ACCEPTABLE
1RT02026S	SNUBBER	LIM VT-3	N/A	N/A	3	ACCEPTABLE

ATTACHMENT 1

TABLE 3

- | | |
|---|--|
| 1. Owner: Illinois Power Company, 500 South 27th St., Decatur, IL 62525 | 4. Owner Certificate of Authorization: N/A |
| 2. Plant: Clinton Power Station, P. O. Box 678, Clinton, IL 61727 | |
| 3. Plant Unit: 1 | 6. National Board Number for Unit: N/A |
| 5. Commercial Service Date: 4-24-87 | |

12. Abstract of Examinations: Listing of Scheduled Visual Examinations/Functional Tests of Component Supports

ITEM IDENTIFICATION	ITEM TYPE	EXAM TYPE	CODE ITEM	CODE CATEGORY	CODE CLASS	RESULTS
1RT02067S	SNUBBER	LIM VT-3	F3	F-C	3	ACCEPTABLE
1RT02069X	RIGID SEISMIC SUPPORT	VT-3	F3	F-C	3	ACCEPTABLE
1RT02072S	SNUBBER	LIM VT-3	F3	F-C	3	ACCEPTABLE
1RT02074S	SNUBBER	LIM VT-3	N/A	N/A	3	ACCEPTABLE
1RT02078S	SNUBBER	LIM VT-3	F3	F-C	3	ACCEPTABLE
1RT02079S	SNUBBER	FT	F3	F-C	3	ACCEPTABLE
1RT02079S	SNUBBER	VT-3	F3	F-C	3	ACCEPTABLE
1RT02084S	SNUBBER	FT	F3	F-C	3	ACCEPTABLE
1RT02084S	SNUBBER	VT-3	F3	F-C	3	ACCEPTABLE
1RT03002S	SNUBBER	LIM VT-3	N/A	N/A	3	ACCEPTABLE
1RT03003S	SNUBBER	LIM VT-3	N/A	N/A	3	ACCEPTABLE
1RT03004S	SNUBBER	LIM VT-3	N/A	N/A	3	ACCEPTABLE
1RT03008S	SNUBBER	FT	N/A	N/A	3	ACCEPTABLE
1RT03008S	SNUBBER	VT-3	N/A	N/A	3	ACCEPTABLE
1RT03009S	SNUBBER	LIM VT-3	N/A	N/A	3	ACCEPTABLE
1RT04002S	SNUBBER	LIM VT-3	N/A	N/A	3	ACCEPTABLE
1RT04003S	SNUBBER	LIM VT-3	N/A	N/A	3	ACCEPTABLE
1RT04004S	SNUBBER	FT	N/A	N/A	3	ACCEPTABLE
1RT04004S	SNUBBER	VT-3	N/A	N/A	3	ACCEPTABLE
1RT04008S	SNUBBER	LIM VT-3	N/A	N/A	3	ACCEPTABLE
1RT04009S	SNUBBER	LIM VT-3	N/A	N/A	3	ACCEPTABLE
1RT05001V	VARIABLE SUPPORT	VT-3	F3	F-C	3	ACCEPTABLE
1RT05002S	SNUBBER	LIM VT-3	F3	F-C	3	ACCEPTABLE
1RT05003S	SNUBBER	LIM VT-3	F3	F-C	3	ACCEPTABLE
1RT05004S	SNUBBER	LIM VT-3	F3	F-C	3	ACCEPTABLE

ATTACHMENT 1

TABLE 3

- | | |
|---|--|
| 1. Owner: Illinois Power Company, 500 South 27th St., Decatur, IL 62525 | |
| 2. Plant: Clinton Power Station, P. O. Box 678, Clinton, IL 61727 | |
| 3. Plant Unit: 1 | 4. Owner Certificate of Authorization: N/A |
| 5. Commercial Service Date: 4-24-87 | 6. National Board Number for Unit: N/A |

12. Abstract of Examinations: Listing of Scheduled Visual Examinations/Functional Tests of Component Supports

ITEM IDENTIFICATION	ITEM TYPE	EXAM TYPE	CODE ITEM	CODE CATEGORY	CODE CLASS	RESULTS
1RT05006S	SNUBBER	FT	F3	F-C	3	ACCEPTABLE
1RT05006S	SNUBBER	VT-3	F3	F-C	3	ACCEPTABLE
1RT05007V	VARIABLE SUPPORT	VT-3	F3	F-C	3	ACCEPTABLE
1RT05013S	SNUBBER	LIM VT-3	F3	F-C	3	ACCEPTABLE
1RT05014S	SNUBBER	LIM VT-3	F3	F-C	3	ACCEPTABLE
1RT05022V	VARIABLE SUPPORT	VT-3	F3	F-C	3	SUBSTITUTED BY SUPPORT NO. 1RT05026X
1RT05023S	SNUBBER	LIM VT-3	F3	F-C	3	ACCEPTABLE
1RT05024S	SNUBBER	LIM VT-3	F3	F-C	3	ACCEPTABLE
1RT05025S	SNUBBER	LIM VT-3	F3	F-C	3	ACCEPTABLE
1RT05038S	SNUBBER	LIM VT-3	N/A	N/A	3	ACCEPTABLE
1RT05039S	SNUBBER	LIM VT-3	N/A	N/A	3	ACCEPTABLE
1RT05041S	SNUBBER	LIM VT-3	N/A	N/A	3	ACCEPTABLE
1RT05043S	SNUBBER	LIM VT-3	N/A	N/A	3	ACCEPTABLE
1RT05052S	SNUBBER	LIM VT-3	N/A	N/A	3	ACCEPTABLE
1RT05053S	SNUBBER	FT	N/A	N/A	3	ACCEPTABLE
1RT05053S	SNUBBER	VT-3	N/A	N/A	3	ACCEPTABLE
1RT05055S	SNUBBER	LIM VT-3	N/A	N/A	3	ACCEPTABLE
1RT05064S	SNUBBER	LIM VT-3	F3	F-C	3	ACCEPTABLE
1RT05065S	SNUBBER	LIM VT-3	F3	F-C	3	ACCEPTABLE
1RT05066S	SNUBBER	FT	F3	F-C	3	ACCEPTABLE
1RT05066S	SNUBBER	VT-3	F3	F-C	3	ACCEPTABLE
1RT05067S	SNUBBER	LIM VT-3	F3	F-C	3	ACCEPTABLE
1RT05068S	SNUBBER	LIM VT-3	F3	F-C	3	ACCEPTABLE
1RT05069S	SNUBBER	FT	N/A	N/A	3	ACCEPTABLE
1RT05069S	SNUBBER	VT-3	N/A	N/A	3	ACCEPTABLE

ATTACHMENT 1

TABLE 3

- | | |
|---|--|
| 1. Owner: Illinois Power Company, 500 South 27th St., Decatur, IL 62525 | |
| 2. Plant: Clinton Power Station, P. O. Box 678, Clinton, IL 61727 | |
| 3. Plant Unit: 1 | 4. Owner Certificate of Authorization: N/A |
| 5. Commercial Service Date: 4-24-87 | 6. National Board Number for Unit: N/A |

12. Abstract of Examinations: Listing of Scheduled Visual Examinations/Functional Tests of Component Supports

ITEM IDENTIFICATION	ITEM TYPE	EXAM TYPE	CODE ITEM	CODE CATEGORY	CODE CLASS	RESULTS
1RT05070S	SNUBBER	LIM VT-3	N/A	N/A	3	ACCEPTABLE
1RT05071S	SNUBBER	LIM VT-3	N/A	N/A	3	ACCEPTABLE
1RT05072S	SNUBBER	LIM VT-3	N/A	N/A	3	ACCEPTABLE
1RT05076S	SNUBBER	LIM VT-3	F3	F-C	3	ACCEPTABLE
1RT05077S	SNUBBER	LIM VT-3	N/A	N/A	3	ACCEPTABLE
1RT05078S	SNUBBER	LIM VT-3	N/A	N/A	3	ACCEPTABLE
1RT05079S	SNUBBER	LIM VT-3	N/A	N/A	3	ACCEPTABLE
1RT05080S	SNUBBER	LIM VT-3	N/A	N/A	3	ACCEPTABLE
1RT05082S	SNUBBER	LIM VT-3	N/A	N/A	3	ACCEPTABLE
1RT05084S	SNUBBER	LIM VT-3	N/A	N/A	3	ACCEPTABLE
1RT06001R	RIGID SUPPORT	VT-3	F3	F-C	3	ACCEPTABLE
1RT06006S	SNUBBER	LIM VT-3	F3	F-C	3	ACCEPTABLE
1RT06007X	RIGID SEISMIC SUPPORT	VT-3	F3	F-C	3	ACCEPTABLE
1RT06007X-WA	INTEGRALLY WELDED ATTACHMENT	VT-3	D1.20	D-A	3	ACCEPTABLE
1RT06009S	SNUBBER	LIM VT-3	N/A	N/A	3	ACCEPTABLE
1RT06014S	SNUBBER	LIM VT-3	N/A	N/A	3	ACCEPTABLE
1RT06015S	SNUBBER	LIM VT-3	N/A	N/A	3	ACCEPTABLE
1RT06018S	SNUBBER	LIM VT-3	N/A	N/A	3	ACCEPTABLE
1RT06022S	SNUBBER	LIM VT-3	N/A	N/A	3	ACCEPTABLE
1RT06026S	SNUBBER	LIM VT-3	N/A	N/A	3	ACCEPTABLE
1RT06029S	SNUBBER	LIM VT-3	N/A	N/A	3	ACCEPTABLE
1RT06033S	SNUBBER	LIM VT-3	N/A	N/A	3	ACCEPTABLE
1RT06037S	SNUBBER	LIM VT-3	N/A	N/A	3	ACCEPTABLE
1RT06040S	SNUBBER	LIM VT-3	N/A	N/A	3	ACCEPTABLE
1RT06044S	SNUBBER	LIM VT-3	F3	F-C	3	ACCEPTABLE

ATTACHMENT 1

TABLE 3

- | | |
|---|--|
| 1. Owner: Illinois Power Company, 500 South 27th St., Decatur, IL 62525 | |
| 2. Plant: Clinton Power Station, P. O. Box 678, Clinton, IL 61727 | |
| 3. Plant Unit: 1 | 4. Owner Certificate of Authorization: N/A |
| 5. Commercial Service Date: 4-24-87 | 6. National Board Number for Unit: N/A |

12. Abstract of Examinations: Listing of Scheduled Visual Examinations/Functional Tests of Component Supports

ITEM IDENTIFICATION	ITEM TYPE	EXAM TYPE	CODE ITEM	CODE CATEGORY	CODE CLASS	RESULTS
1RT06046S	SNUBBER	LIM VT-3	F3	F-C	3	ACCEPTABLE
1RT07006S-N	SNUBBER	LIM VT-3	N/A	N/A	3	ACCEPTABLE
1RT07006S-S	SNUBBER	LIM VT-3	N/A	W/A	3	ACCEPTABLE
1RT07009S	SNUBBER	FT	N/A	N/A	3	ACCEPTABLE
1RT07009S	SNUBBER	VT-3	N/A	N/A	3	ACCEPTABLE
1RT07014S	SNUBBER	LIM VT-3	N/A	N/A	3	ACCEPTABLE
1RT07017X	RIGID SEISMIC SUPPORT	VT-3	F3	F-C	3	ACCEPTABLE
1RT07020S	SNUBBER	LIM VT-3	F3	F-C	3	ACCEPTABLE
1RT07022S	SNUBBER	LIM VT-3	F3	F-C	3	ACCEPTABLE
1RT07023R	RIGID SUPPORT	VT-3	F3	F-C	3	ACCEPTABLE
1RT07024S	SNUBBER	LIM VT-3	F3	F-C	3	ACCEPTABLE
1RT07028S	SNUBBER	LIM VT-3	N/A	N/A	3	ACCEPTABLE
1RT07032S	SNUBBER	LIM VT-3	N/A	N/A	3	ACCEPTABLE
1RT07036S	SNUBBER	LIM VT-3	N/A	N/A	3	ACCEPTABLE
1RT07037S	SNUBBER	LIM VT-3	N/A	N/A	3	ACCEPTABLE
1RT07040S	SNUBBER	LIM VT-3	N/A	N/A	3	ACCEPTABLE
1RT07042S	SNUBBER	LIM VT-3	N/A	N/A	3	ACCEPTABLE
1RT07044S	SNUBBER	LIM VT-3	N/A	N/A	3	ACCEPTABLE
1RT07048S	SNUBBER	LIM VT-3	N/A	N/A	3	ACCEPTABLE
1RT07049S	SNUBBER	LIM VT-3	N/A	N/A	3	ACCEPTABLE
1RT07052S	SNUBBER	LIM VT-3	F3	F-C	3	ACCEPTABLE
1RT09012S	SNUBBER	LIM VT-3	N/A	N/A	3	ACCEPTABLE
1RT12002V	VARIABLE SUPPORT	VT-3	F3	F-C	3	ACCEPTABLE
1RT12002V-WA	INTEGRALLY WELDED ATTACHMENT	VT-3	D1.20	D-A	3	ACCEPTABLE
1RT12004S-NW	SNUBBER	LIM VT-3	F3	F-C	3	ACCEPTABLE

ATTACHMENT 1

TABLE 3

- | | |
|---|--|
| 1. Owner: Illinois Power Company, 500 South 27th St., Decatur, IL 62525 | 4. Owner Certificate of Authorization: N/A |
| 2. Plant: Clinton Power Station, P. O. Box 678, Clinton, IL 61727 | |
| 3. Plant Unit: 1 | 6. National Board Number for Unit: N/A |
| 5. Commercial Service Date: 4-24-87 | |

12. Abstract of Examinations: Listing of Scheduled Visual Examinations/Functional Tests of Component Supports

ITEM IDENTIFICATION	ITEM TYPE	EXAM TYPE	CODE ITEM	CODE CATEGORY	CODE CLASS	RESULTS
1RT12004S-SE	SNUBBER	LIM VT-3	F3	F-C	3	ACCEPTABLE
1RT28007S	SNUBBER	LIM VT-3	N/A	N/A	3	ACCEPTABLE
1RT30002S	SNUBBER	LIM VT-3	N/A	N/A	3	ACCEPTABLE
1RT31004S	SNUBBER	LIM VT-3	N/A	N/A	3	ACCEPTABLE
1RT46001S	SNUBBER	LIM VT-3	N/A	N/A	3	ACCEPTABLE
1SX01032S	SNUBBER	LIM VT-3	F3	F-C	3	ACCEPTABLE
1SX09016S	SNUBBER	LIM VT-3	F3	F-C	3	ACCEPTABLE
1SX12010S	SNUBBER	LIM VT-3	F3	F-C	3	ACCEPTABLE
1SX15019S	SNUBBER	LIM VT-3	F3	F-C	3	ACCEPTABLE
1SX17016S	SNUBBER	LIM VT-3	N/A	N/A	3	ACCEPTABLE
1SX17027S	SNUBBER	LIM VT-3	N/A	N/A	3	ACCEPTABLE
1SX19001S	SNUBBER	LIM VT-3	N/A	N/A	3	ACCEPTABLE
1SX19014S	SNUBBER	LIM VT-3	N/A	N/A	3	ACCEPTABLE
1SX20010S	SNUBBER	FT	F3	F-C	3	ACCEPTABLE
1SX20010S	SNUBBER	VT-3	F3	F-C	3	ACCEPTABLE
1SX22007S	SNUBBER	LIM VT-3	F3	F-C	3	ACCEPTABLE
1SX22012S	SNUBBER	LIM VT-3	F3	F-C	3	ACCEPTABLE
1SX23009S	SNUBBER	LIM VT-3	N/A	N/A	3	ACCEPTABLE
1SX24017S	SNUBBER	LIM VT-3	F3	F-C	3	ACCEPTABLE
1SX38013S	SNUBBER	LIM VT-3	N/A	N/A	3	ACCEPTABLE
1TX16049S	SNUBBER	LIM VT-3	N/A	N/A	3	ACCEPTABLE
1FW03013S	SNUBBER	LIM VT-3	N/A	N/A	D	ACCEPTABLE
1FW03014S	SNUBBER	LIM VT-3	N/A	N/A	D	ACCEPTABLE
1FW03019S	SNUBBER	LIM VT-3	N/A	N/A	D	ACCEPTABLE
1FW03020S	SNUBBER	LIM VT-3	N/A	N/A	D	ACCEPTABLE

ATTACHMENT 1

TABLE 3

- | | |
|---|--|
| 1. Owner: Illinois Power Company, 500 South 27th St., Decatur, IL 62525 | 4. Owner Certificate of Authorization: N/A |
| 2. Plant: Clinton Power Station, P. O. Box 678, Clinton, IL 61727 | |
| 3. Plant Unit: 1 | 6. National Board Number for Unit: N/A |
| 5. Commercial Service Date: 4-24-87 | |

12. Abstract of Examinations: Listing of Scheduled Visual Examinations/Functional Tests of Component Supports

ITEM IDENTIFICATION	ITEM TYPE	EXAM TYPE	CODE ITEM	CODE CATEGORY	CODE CLASS	RESULTS
1FW03021S	SNUBBER	LIM VT-3	N/A	N/A	D	ACCEPTABLE
1FW03022S	SNUBBER	FT	N/A	N/A	D	ACCEPTABLE
1FW03022S	SNUBBER	VT-3	N/A	N/A	D	ACCEPTABLE
1FW03034S	SNUBBER	LIM VT-3	N/A	N/A	D	ACCEPTABLE
1FW03035S	SNUBBER	FT	N/A	N/A	D	ACCEPTABLE
1FW03035S	SNUBBER	VT-3	N/A	N/A	D	ACCEPTABLE
1FW03042S	SNUBBER	LIM VT-3	N/A	N/A	D	ACCEPTABLE
1FW03053S	SNUBBER	LIM VT-3	N/A	N/A	D	ACCEPTABLE
1FW03097S	SNUBBER	LIM VT-3	N/A	N/A	D	ACCEPTABLE
1FW03104S	SNUBBER	LIM VT-3	N/A	N/A	D	ACCEPTABLE
1FW03105S	SNUBBER	LIM VT-3	N/A	N/A	D	ACCEPTABLE
1HP03042S	SNUBBER	LIM VT-3	N/A	N/A	D	ACCEPTABLE
1MS07005S	SNUBBER	FT	N/A	N/A	D	ACCEPTABLE
1MS07005S	SNUBBER	VT-3	N/A	N/A	D	ACCEPTABLE
1MS07006S	SNUBBER	LIM VT-3	N/A	N/A	D	ACCEPTABLE
1MS07008S	SNUBBER	LIM VT-3	N/A	N/A	D	ACCEPTABLE
1MS07009S	SNUBBER	LIM VT-3	N/A	N/A	D	ACCEPTABLE
1MS07011S	SNUBBER	LIM VT-3	N/A	N/A	D	ACCEPTABLE
1MS07012S	SNUBBER	LIM VT-3	N/A	N/A	D	ACCEPTABLE
1MS07017S	SNUBBER	LIM VT-3	N/A	N/A	D	ACCEPTABLE
1MS07018S	SNUBBER	LIM VT-3	N/A	N/A	D	ACCEPTABLE
1MS07019S	SNUBBER	LIM VT-3	N/A	N/A	D	ACCEPTABLE
1MS07020S	SNUBBER	FT	N/A	N/A	D	ACCEPTABLE
1MS07020S	SNUBBER	VT-3	N/A	N/A	D	ACCEPTABLE
1MS07029S	SNUBBER	LIM VT-3	N/A	N/A	D	ACCEPTABLE

ATTACHMENT 1

TABLE 3

- | | |
|---|--|
| 1. Owner: Illinois Power Company, 500 South 27th St., Decatur, IL 62525 | 4. Owner Certificate of Authorization: N/A |
| 2. Plant: Clinton Power Station, P. O. Box 678, Clinton, IL 61727 | |
| 3. Plant Unit: 1 | 6. National Board Number for Unit: N/A |
| 5. Commercial Service Date: 4-24-87 | |

12. Abstract of Examinations: Listing of Scheduled Visual Examinations/Functional Tests of Component Supports

ITEM IDENTIFICATION	ITEM TYPE	EXAM TYPE	CODE ITEM	CODE CATEGORY	CODE CLASS	RESULTS
1MS07030S	SNUBBER	LIM VT-3	N/A	N/A	D	ACCEPTABLE
1MS07032S	SNUBBER	LIM VT-3	N/A	N/A	D	ACCEPTABLE
1MS07033S	SNUBBER	LIM VT-3	N/A	N/A	D	ACCEPTABLE
1MS07035S	SNUBBER	LIM VT-3	N/A	N/A	D	ACCEPTABLE
1MS07036S	SNUBBER	LIM VT-3	N/A	N/A	D	ACCEPTABLE
1MS07041S	SNUBBER	LIM VT-3	N/A	N/A	D	ACCEPTABLE
1MS07042S	SNUBBER	LIM VT-3	N/A	N/A	D	ACCEPTABLE
1MS07044S	SNUBBER	LIM VT-3	N/A	N/A	D	ACCEPTABLE
1MS07045S	SNUBBER	LIM VT-3	N/A	N/A	D	ACCEPTABLE
1MS07047S	SNUBBER	LIM VT-3	N/A	N/A	D	ACCEPTABLE
1MS07048S	SNUBBER	LIM VT-3	N/A	N/A	D	ACCEPTABLE
1MS07057S-DN	SNUBBER	LIM VT-3	N/A	N/A	D	ACCEPTABLE
1MS07057S-UP	SNUBBER	LIM VT-3	N/A	N/A	D	ACCEPTABLE
1MS07058S	SNUBBER	LIM VT-3	N/A	N/A	D	ACCEPTABLE
1MS07060S	SNUBBER	LIM VT-3	N/A	N/A	D	ACCEPTABLE
1MS07063S	SNUBBER	LIM VT-3	N/A	N/A	D	ACCEPTABLE
1MS07069S	SNUBBER	LIM VT-3	N/A	N/A	D	ACCEPTABLE
1MS07087S	SNUBBER	LIM VT-3	N/A	N/A	D	ACCEPTABLE
1MS07088S	SNUBBER	LIM VT-3	N/A	N/A	D	ACCEPTABLE
1MS07090S	SNUBBER	LIM VT-3	N/A	N/A	D	ACCEPTABLE
1MS07091S	SNUBBER	FT	N/A	N/A	D	ACCEPTABLE
1MS07091S	SNUBBER	VT-3	N/A	N/A	D	ACCEPTABLE
1MS07092S	SNUBBER	LIM VT-3	N/A	N/A	D	ACCEPTABLE
1MS07093S	SNUBBER	LIM VT-3	N/A	N/A	D	ACCEPTABLE
1RE02021S	SNUBBER	LIM VT-3	N/A	N/A	D	ACCEPTABLE

ATTACHMENT 1

TABLE 3

- | | |
|---|--|
| 1. Owner: Illinois Power Company, 500 South 27th St., Decatur, IL 62525 | |
| 2. Plant: Clinton Power Station, P. O. Box 678, Clinton, IL 61727 | |
| 3. Plant Unit: 1 | 4. Owner Certificate of Authorization: N/A |
| 5. Commercial Service Date: 4-24-87 | 6. National Board Number for Unit: N/A |

12. Abstract of Examinations: Listing of Scheduled Visual Examinations/Functional Tests of Component Supports

ITEM IDENTIFICATION	ITEM TYPE	EXAM TYPE	CODE ITEM	CODE CATEGORY	CODE CLASS	RESULTS
1RE16003S	SNUBBER	LIM VT-3	N/A	N/A	D	ACCEPTABLE
1RE16014S	SNUBBER	LIM VT-3	N/A	N/A	D	ACCEPTABLE
1RE16021S	SNUBBER	LIM VT-3	N/A	N/A	D	ACCEPTABLE
1RE16025S	SNUBBER	LIM VT-3	N/A	N/A	D	ACCEPTABLE
1RE16027S	SNUBBER	LIM VT-3	N/A	N/A	D	ACCEPTABLE
1RE16030S	SNUBBER	LIM VT-3	N/A	N/A	D	ACCEPTABLE
1RF16034S	SNUBBER	LIM VT-3	N/A	N/A	D	ACCEPTABLE
1RE16037S	SNUBBER	LIM VT-3	N/A	N/A	D	ACCEPTABLE
1RE16056S	SNUBBER	LIM VT-3	N/A	N/A	D	ACCEPTABLE
1RE20058S	SNUBBER	LIM VT-3	N/A	N/A	D	ACCEPTABLE
1RE20059S	SNUBBER	LIM VT-3	N/A	N/A	D	ACCEPTABLE
1RE20060S	SNUBBER	LIM VT-3	N/A	N/A	D	ACCEPTABLE
1RE20061S	SNUBBER	LIM VT-3	N/A	N/A	D	ACCEPTABLE
1RE42042S	SNUBBER	LIM VT-3	N/A	N/A	D	ACCEPTABLE
1RE42043S	SNUBBER	LIM VT-3	N/A	N/A	D	ACCEPTABLE
1RF03015S	SNUBBER	LIM VT-3	N/A	N/A	D	ACCEPTABLE
1RH13036S	SNUBBER	LIM VT-3	N/A	N/A	D	ACCEPTABLE
1RH15017S	SNUBBER	LIM VT-3	N/A	N/A	D	ACCEPTABLE
1RH18006S	SNUBBER	FT	N/A	N/A	D	ACCEPTABLE
1RH18006S	SNUBBER	VT-3	N/A	N/A	D	ACCEPTABLE
1RH23013S	SNUBBER	FT	N/A	N/A	D	DEFERRED TO RF-04
1RH23013S	SNUBBER	VT-3	N/A	N/A	D	ACCEPTABLE
1RH23018S	SNUBBER	LIM VT-3	N/A	N/A	D	ACCEPTABLE
1RH23020S	SNUBBER	LIM VT-3	N/A	N/A	D	ACCEPTABLE
1RT01031S	SNUBBER	FT	N/A	N/A	D	ACCEPTABLE

ATTACHMENT 1

TABLE 3

1. Owner: Illinois Power Company, 500 South 27th St., Decatur, IL 62525
 2. Plant: Clinton Power Station, P. O. Box 678, Clinton, IL 61727
 3. Plant Unit: 1
 4. Owner Certificate of Authorization: N/A
 5. Commercial Service Date: 4-24-87
 6. National Board Number for Unit: N/A

12. Abstract of Examinations: Listing of Scheduled Visual Examinations/Functional Tests of Component Supports

ITEM IDENTIFICATION	ITEM TYPE	EXAM TYPE	CODE ITEM	CODE CATEGORY	CODE CLASS	RESULTS
1RT01031S	SNUBBER	VT-3	N/A	N/A	D	ACCEPTABLE
1RT28006S	SNUBBER	LIM VT-3	N/A	N/A	D	ACCEPTABLE
1VG01005S	SNUBBER	LIM VT-3	N/A	N/A	O	ACCEPTABLE
1VG01021S	SNUBBER	LIM VT-3	N/A	N/A	O	ACCEPTABLE
1VG01023S	SNUBBER	LIM VT-3	N/A	N/A	O	ACCEPTABLE
1VG01036S	SNUBBER	LIM VT-3	N/A	N/A	O	ACCEPTABLE
1VG02019S	SNUBBER	LIM VT-3	N/A	N/A	O	ACCEPTABLE
1VG02020S	SNUBBER	LIM VT-3	N/A	N/A	O	ACCEPTABLE
1VG02024S	SNUBBER	FT	N/A	N/A	O	ACCEPTABLE
1VG02024S	SNUBBER	VT-3	N/A	N/A	O	ACCEPTABLE
1VG03002S	SNUBBER	LIM VT-3	N/A	N/A	O	ACCEPTABLE
1VG03016S	SNUBBER	LIM VT-3	N/A	N/A	O	ACCEPTABLE
1VG03018S	SNUBBER	LIM VT-3	N/A	N/A	O	ACCEPTABLE
1VG03025S	SNUBBER	LIM VT-3	N/A	N/A	O	ACCEPTABLE
1VG09001S	SNUBBER	LIM VT-3	N/A	N/A	O	ACCEPTABLE
1VG10012S	SNUBBER	LIM VT-3	N/A	N/A	O	ACCEPTABLE
1VG11004S	SNUBBER	LIM VT-3	N/A	N/A	O	ACCEPTABLE
1VG11010S	SNUBBER	LIM VT-3	N/A	N/A	O	ACCEPTABLE
1VG11025S	SNUBBER	LIM VT-3	N/A	N/A	O	ACCEPTABLE
1VG11029S	SNUBBER	LIM VT-3	N/A	N/A	O	ACCEPTABLE
1VG11041S	SNUBBER	LIM VT-3	N/A	N/A	O	ACCEPTABLE
1VG12002S	SNUBBER	LIM VT-3	N/A	N/A	O	ACCEPTABLE
1VG12005S	SNUBBER	LIM VT-3	N/A	N/A	O	ACCEPTABLE
1VG13055S	SNUBBER	FT	N/A	N/A	O	ACCEPTABLE
1VG13055S	SNUBBER	VT-3	N/A	N/A	O	ACCEPTABLE

ATTACHMENT 1

TABLE 3

- | | |
|---|--|
| 1. Owner: Illinois Power Company, 500 South 27th St., Decatur, IL 62525 | 4. Owner Certificate of Authorization: N/A |
| 2. Plant: Clinton Power Station, P. O. Box 678, Clinton, IL 61727 | |
| 3. Plant Unit: 1 | 6. National Board Number for Unit: N/A |
| 5. Commercial Service Date: 4-24-87 | |

12. Abstract of Examinations: Listing of Scheduled Visual Examinations/Functional Tests of Component Supports

ITEM IDENTIFICATION	ITEM TYPE	EXAM TYPE	CODE ITEM	CODE CATEGORY	CODE CLASS	RESULTS
1VG16026S	SNUBBER	LIM VT-3	N/A	N/A	O	ACCEPTABLE
1VQ01001S	SNUBBER	LIM VT-3	N/A	N/A	O	ACCEPTABLE
1VQ01003S	SNUBBER	LIM VT-3	N/A	N/A	O	ACCEPTABLE
1VQ05032S	SNUBBER	LIM VT-3	N/A	N/A	O	ACCEPTABLE
1VR04002S	SNUBBER	LIM VT-3	N/A	N/A	O	ACCEPTABLE
1VR04003S-N	SNUBBER	LIM VT-3	N/A	N/A	O	ACCEPTABLE
1VR04003S-S	SNUBBER	LIM VT-3	N/A	N/A	O	ACCEPTABLE

ATTACHMENT 1

TABLE 4

- | | |
|---|--|
| 1. Owner: Illinois Power Company, 500 South 27th St., Decatur, IL 62525 | |
| 2. Plant: Clinton Power Station, P. O. Box 678, Clinton, IL 61727 | |
| 3. Plant Unit: 1 | 4. Owner Certificate of Authorization: N/A |
| 5. Commercial Service Date: 4-24-87 | 6. National Board Number for Unit: N/A |

12. Abstract of Examinations: Listing of Substituted Visual Examinations/Functional Tests of Component Supports

ITEM IDENTIFICATION	ITEM TYPE	EXAM TYPE	CODE ITEM	CODE CATEGORY	CODE CLASS	RESULTS
1RH04012S	SNUBBER	FT	F3	F-C	1	ACCEPTABLE
1S301A	SNUBBER	FT	F3	F-C	1	ACCEPTABLE
1S359B	SNUBBER	FT	F3	F-C	1	ACCEPTABLE
1RH1400BS	SNUBBER	FT	F3	F-C	2	ACCEPTABLE
1RT05026X	RIGID SEISMIC SUPPORT	VT-3	F3	F-C	3	ACCEPTABLE

ATTACHMENT 1

TABLE 5

- | | |
|---|--|
| 1. Owner: Illinois Power Company, 500 South 27th St., Decatur, IL 62525 | |
| 2. Plant: Clinton Power Station, P. O. Box 678, Clinton, IL 61727 | |
| 3. Plant Unit: 1 | 4. Owner Certificate of Authorization: N/A |
| 5. Commercial Service Date: 4-24-87 | 6. National Board Number for Unit: N/A |

10. Abstract of Examinations: Listing of Scheduled Pressure Tests

ITEM IDENTIFICATION	EXAM TYPE	CODE ITEM	CODE CATEGORY	CODE CLASS	RESULTS
ALL CLASS 1 COMPONENTS	VT-2	B15.10	B-P	1	UNACCEPTABLE, SEE ATTACHMENT 2

ATTACHMENT 2

- | | |
|---|--|
| 1. Owner: Illinois Power Company, 500 South 27th St., Decatur, IL 62525 | |
| 2. Plant: Clinton Power Station, P. O. Box 678, Clinton, IL 61727 | |
| 3. Plant Unit: 1 | 4. Owner Certificate of Authorization: N/A |
| 5. Commercial Service Date: 4-24-87 | 6. National Board Number for Unit: N/A |

11. Abstract of Conditions Noted:

12. Abstract of Corrective Measures Recommended and Taken:

Examinations

During the performance of RF-1 examinations, only two (2) items (steam dryer and steam separator) were determined to have indications requiring engineering evaluation. These items are not addressed in ASME Section XI. However, General Electric Service Information Letter (SIL) Number 474 and Rapid Information Communication (RIC) SIL Number 023 recommended performance of visual examinations of the steam dryer and steam separator, respectively. The following is the description of the conditions noted and corrective measures taken:

Steam dryer (Reference Number 008250)

Conditions Noted: An 8" crack was discovered in the drain channel to skirt attachment weld at approximately 358 degrees azimuth (drain channel number 8). This crack is located in the weld material.

Corrective Measures: Illinois Power has performed an engineering evaluation and concluded that it is acceptable to operate CPS until the next refueling outage with the present 8" crack existing in the drain channel to skirt weld. There are no safety concerns, even in the worst case assumption of a totally separated drain channel. CPS will re-examine the steam dryer during RF-2 and appropriate action will be taken based on the examination results.

Steam Separator (Reference Number 008251)

Conditions Noted: On the shroud head stud assemblies, varying degrees of wear were visually observed on 5 of the 28 studs. This wear is observed in the external splines with some impact marks on the stud shaft above and below the external splines.

Corrective Measures: Illinois Power has performed an engineering evaluation and concluded that it is acceptable to operate CPS until the next refueling outage with the shroud head stud assemblies in the present condition. This wear in the external splines is due to impact with the internal splines in the locking collar. Given enough operating time this wear to the splines could eventually cause the loss of the locking function. However, the wear observed during RF-1 is not near this point and the bolts are usable for another cycle of operation. CPS will re-examine the steam separator during RF-2 and appropriate actions will be taken based on the examination results.

Tests

Snubber Functional Tests

An initial sample of 10% of each type of snubbers (total 88) was selected for testing from the population of 856 snubbers in accordance with the CPS Technical Specification. These snubbers were selected to ensure, as far as practical, that the sample was representative of the various configurations, operating environments, and sizes, which exist in the plant. The population of 856 snubbers consists of all ASME Class 1, 2, and 3 snubbers and those non-safety related snubbers the failure of which could adversely affect safety related systems. During the performance of initial sample testing, only four (4) snubbers failed to meet the acceptance criteria.

Conditions Noted: During the scheduled functional tests of 88 snubbers, the following snubbers failed to meet the acceptance criteria:

ATTACHMENT 2

- | | |
|---|--|
| 1. Owner: Illinois Power Company, 500 South 27th St., Decatur, IL 62525 | |
| 2. Plant: Clinton Power Station, P. O. Box 678, Clinton, IL 61727 | |
| 3. Plant Unit: 1 | 4. Owner Certificate of Authorization: N/A |
| 5. Commercial Service Date: 4-24-87 | 6. National Board Number for Unit: N/A |

11. Abstract of Conditions Noted:

12. Abstract of Corrective Measures Recommended and Taken:

- o One (1) Type 1 snubber manufactured by Pacific Scientific (Type 1 consists of PSA-1/4 and PSA-1/2)
- o Two (2) Type 3 snubbers manufactured by Pacific Scientific (Type 2 consists of PSA-35 and PSA-100)
- o One (1) Type 6 snubber manufactured by E-Systems (Type 6 consists of 30 kips, 50 kips and 70 kips)

Additional snubbers from Type 1, Type 3 and Type 6 were selected for functional tests. No failures occurred in the additional sample of Type 6 snubbers. However, more Type 1 and 3 snubbers in the additional samples failed to meet the acceptance criteria. Testing of additional samples of Type 1 and 3 snubbers continued until all snubbers in Type 1 and 3 were functionally tested. Table 1 lists the additional snubbers that were functionally tested.

Corrective Measures: For each snubber which failed to meet the acceptance criteria an additional 10% of snubbers of that type were selected for functional testing. All of the Type 1 and Type 3 snubbers were functionally tested. Those snubbers which failed to meet the acceptance criteria were replaced with spare snubbers. All snubbers in locations which experienced failures will be re-tested during RF-2.

The following table summarizes the snubber failures which occurred during RF-1:

Summary of Snubber Failures

<u>Type 1</u>	<u>Population</u>	<u>Number Tested</u>	<u>Number Failed</u>	<u>Failure Rate</u>
1	204	204	13	6%
3	151	151	13	9%
6	58	12	1	8%

The failures in Type 1 were not isolated to any particular system and do not appear to be the result of any generic problem related to manufacturer or design. All of these snubbers experienced high drag. The failure rate and mode are consistent with industry experience for these small snubbers. The cause of these failures appears to be related to construction/installation activities. These small snubbers are particularly susceptible to damage by stepping on the snubber or twisting the ends in opposite directions which bends the internal rod and bearing assembly.

The failures in Type 3 were isolated to two systems. These are the feedwater "A" line near the injection check valve and the main steam downcomer lines off the main steam safety relief valves. All of these snubbers experienced high drag. One of these snubbers was disassembled and it showed no evidence of generic design or manufacturing deficiencies, nor any significant wear or component failure. No reason for the high drag loads was evident. Our evaluation is that the cause of these failures may be system related, although no operational events (i.e., water hammer) which could cause this damage have been identified. We were unable to isolate the downcomer failures to a location within the drywell or relate them to a particular main steam line or identify a pattern with regard to safety relief valves settings. The result of this evaluation is that all snubbers of this type were tested. Determination of whether the problem is system-related will be further evaluated during RF-2, since all of the locations which experienced failures will be re-tested during RF-2.

ATTACHMENT 2

- | | |
|---|--|
| 1. Owner: Illinois Power Company, 500 South 27th St., Decatur, IL 62525 | |
| 2. Plant: Clinton Power Station, P. O. Box 678, Clinton, IL 61727 | |
| 3. Plant Unit: 1 | 4. Owner Certificate of Authorization: N/A |
| 5. Commercial Service Date: 4-24-87 | 6. National Board Number for Unit: N/A |

11. Abstract of Conditions Noted:

12. Abstract of Corrective Measures Recommended and Taken:

The failure mode in Type 6 snubber was determined as low bleed rate in compression. This appears to be an isolated incident, since no failures occurred in the second sample. As noted above, the location of the failed snubber will be re-tested in RF-2.

Pressure Tests

A system leakage test and VT-2 inspection of ASME Code Class 1 components was performed prior to plant startup.

Conditions Noted: Only minor leakage from valve packings, one pump seal, and three control rod drive mechanism bolted connections was noted.

Corrective Measures: This leakage was corrected and a second system leakage test was successfully completed on these components.

ATTACHMENT 2

TABLE 1

- | | |
|---|--|
| 1. Owner: Illinois Power Company, 500 South 27th St., Decatur, IL 62525 | 4. Owner Certificate of Authorization: N/A |
| 2. Plant: Clinton Power Station, P. O. Box 678, Clinton, IL 61727 | |
| 3. Plant Unit: 1 | 6. National Board Number for Unit: N/A |
| 5. Commercial Service Date: 4-24-87 | |

12. Abstract of Corrective Measures Recommended and Taken: Listing of Increased Functional Tests of Snubbers

ITEM IDENTIFICATION	ITEM TYPE	EXAM TYPE	CODE ITEM	CODE CATEGORY	CODE CLASS	RESULTS
1FW01001S	SNUBBER	FT	F3	F-C	1	ACCEPTABLE
1FW01002S	SNUBBER	FT	F3	F-C	1	ACCEPTABLE
1FW01004S	SNUBBER	FT	F3	F-C	1	ACCEPTABLE
1FW01005S	SNUBBER	FT	F3	F-C	1	ACCEPTABLE
1FW01006S	SNUBBER	FT	F3	F-C	1	ACCEPTABLE
1FW02002S	SNUBBER	FT	F3	F-C	1	FAILED
1FW02005S	SNUBBER	FT	F3	F-C	1	ACCEPTABLE
1FW02006S	SNUBBER	FT	F3	F-C	1	ACCEPTABLE
1MS05022S	SNUBBER	FT	N/A	N/A	1	ACCEPTABLE
1MS05028S	SNUBBER	FT	N/A	N/A	1	ACCEPTABLE
1MS38028S	SNUBBER	FT	N/A	N/A	1	ACCEPTABLE
1MS38097S	SNUBBER	FT	N/A	N/A	1	ACCEPTABLE
1NB01002S	SNUBBER	FT	N/A	N/A	1	ACCEPTABLE
1NB01003S	SNUBBER	FT	N/A	N/A	1	ACCEPTABLE
1NB01006S	SNUBBER	FT	N/A	N/A	1	ACCEPTABLE
1NB01008S	SNUBBER	FT	N/A	N/A	1	ACCEPTABLE
1NB01009S	SNUBBER	FT	N/A	N/A	1	ACCEPTABLE
1NB01011S	SNUBBER	FT	N/A	N/A	1	FAILED
1NB01014S	SNUBBER	FT	N/A	N/A	1	ACCEPTABLE
1NB01017S	SNUBBER	FT	N/A	N/A	1	ACCEPTABLE
1NB01020S	SNUBBER	FT	N/A	N/A	1	ACCEPTABLE
1RB31514S	SNUBBER	FT	N/A	N/A	1	ACCEPTABLE
1RB31516S	SNUBBER	FT	N/A	N/A	1	ACCEPTABLE
1RB31529S	SNUBBER	FT	N/A	N/A	1	FAILED
1RB32520S	SNUBBER	FT	N/A	N/A	1	ACCEPTABLE

ATTACHMENT 2

TABLE 1

- | | |
|---|--|
| 1. Owner: Illinois Power Company, 500 South 27th St., Decatur, IL 62525 | 4. Owner Certificate of Authorization: N/A |
| 2. Plant: Clinton Power Station, P. O. Box 678, Clinton, IL 61727 | |
| 3. Plant Unit: 1 | 6. National Board Number for Unit: N/A |
| 5. Commercial Service Date: 4-24-87 | |

12. Abstract of Corrective Measures Recommended and Taken: Listing of Increased Functional Tests of Snubbers

ITEM IDENTIFICATION	ITEM TYPE	EXAM TYPE	CODE ITEM	CODE CATEGORY	CODE CLASS	RESULTS
1RB33516S	SNUBBER	FT	N/A	N/A	1	ACCEPTABLE
1RB34512S	SNUBBER	FT	N/A	N/A	1	ACCEPTABLE
1RH04013S	SNUBBER	FT	F3	F-C	1	ACCEPTABLE
1RH04058S	SNUBBER	FT	F3	F-C	1	ACCEPTABLE
1RH06006S	SNUBBER	FT	F3	F-C	1	ACCEPTABLE
1RH06022S	SNUBBER	FT	F3	F-C	1	ACCEPTABLE
1RH34002S	SNUBBER	FT	F3	F-C	1	ACCEPTABLE
1RH34003S	SNUBBER	FT	F3	F-C	1	ACCEPTABLE
1RH34005S	SNUBBER	FT	F3	F-C	1	ACCEPTABLE
1RH34007S	SNUBBER	FT	F3	F-C	1	ACCEPTABLE
1R118002S	SNUBBER	FT	N/A	N/A	1	ACCEPTABLE
1RR33001S	SNUBBER	FT	N/A	N/A	1	ACCEPTABLE
1RT01042S	SNUBBER	FT	N/A	N/A	1	ACCEPTABLE
1RT01044S	SNUBBER	FT	N/A	N/A	1	ACCEPTABLE
1RT01048S	SNUBBER	FT	N/A	N/A	1	ACCEPTABLE
1RT01081W	SNUBBER	FT	F3	F-C	1	ACCEPTABLE
1RT01083W	SNUBBER	FT	F3	F-C	1	ACCEPTABLE
1RT01084W	SNUBBER	FT	F3	F-C	1	ACCEPTABLE
1S101C	SNUBBER	FT	F3	F-C	1	ACCEPTABLE
1S102C	SNUBBER	FT	F3	F-C	1	ACCEPTABLE
1S103A	SNUBBER	FT	F3	F-C	1	ACCEPTABLE
1S106C	SNUBBER	FT	F3	F-C	1	ACCEPTABLE
1S107B	SNUBBER	FT	F3	F-C	1	ACCEPTABLE
1S360A	SNUBBER	FT	F3	F-C	1	ACCEPTABLE
1SC07023S	SNUBBER	FT	N/A	N/A	1	ACCEPTABLE

ATTACHMENT 2

TABLE 1

- | | |
|---|--|
| 1. Owner: Illinois Power Company, 500 South 27th St., Decatur, IL 62525 | 4. Owner Certificate of Authorization: N/A |
| 2. Plant: Clinton Power Station, P. O. Box 678, Clinton, IL 61727 | |
| 3. Plant Unit: 1 | 6. National Board Number for Unit: N/A |
| 5. Commercial Service Date: 4-24-87 | |

12. Abstract of Corrective Measures Recommended and Taken: Listing of Increased Functional Tests of Snubbers

ITEM IDENTIFICATION	ITEM TYPE	EXAM TYPE	CODE ITEM	CODE CATEGORY	CODE CLASS	RESULTS
1HG15010S	SNUBBER	FT	N/A	N/A	2	ACCEPTABLE
1HG16011S	SNUBBER	FT	N/A	N/A	2	ACCEPTABLE
1HP04006S	SNUBBER	FT	N/A	N/A	2	ACCEPTABLE
1HP04022S	SNUBBER	FT	N/A	N/A	2	ACCEPTABLE
11S01007S	SNUBBER	FT	N/A	N/A	2	ACCEPTABLE
11S01009S	SNUBBER	FT	N/A	N/A	2	ACCEPTABLE
11S01014S	SNUBBER	FT	N/A	N/A	2	ACCEPTABLE
11S01016S	SNUBBER	FT	N/A	N/A	2	ACCEPTABLE
11S01020S	SNUBBER	FT	N/A	N/A	2	ACCEPTABLE
11S01022S	SNUBBER	FT	N/A	N/A	2	ACCEPTABLE
11S01027S	SNUBBER	FT	N/A	N/A	2	ACCEPTABLE
11S01029S	SNUBBER	FT	N/A	N/A	2	ACCEPTABLE
11S01033S	SNUBBER	FT	N/A	N/A	2	ACCEPTABLE
11S01040S	SNUBBER	FT	N/A	N/A	2	ACCEPTABLE
11S01046S	SNUBBER	FT	N/A	N/A	2	ACCEPTABLE
11S01048S	SNUBBER	FT	N/A	N/A	2	ACCEPTABLE
11S01053S	SNUBBER	FT	N/A	N/A	2	ACCEPTABLE
11S01055S	SNUBBER	FT	N/A	N/A	2	ACCEPTABLE
11S01074S	SNUBBER	FT	N/A	N/A	2	FAILED
11S01075S	SNUBBER	FT	N/A	N/A	2	ACCEPTABLE
11S03008S	SNUBBER	FT	N/A	N/A	2	ACCEPTABLE
11S03010S	SNUBBER	FT	N/A	N/A	2	ACCEPTABLE
11S03015S	SNUBBER	FT	N/A	N/A	2	ACCEPTABLE
11S03018S	SNUBBER	FT	N/A	N/A	2	ACCEPTABLE
11S04015S	SNUBBER	FT	N/A	N/A	2	ACCEPTABLE

ATTACHMENT 2

TABLE 1

- | | |
|---|--|
| 1. Owner: Illinois Power Company, 500 South 27th St., Decatur, IL 62525 | 4. Owner Certificate of Authorization: N/A |
| 2. Plant: Clinton Power Station, P. O. Box 678, Clinton, IL 61727 | |
| 3. Plant Unit: 1 | 6. National Board Number for Unit: N/A |
| 5. Commercial Service Date: 4-24-87 | |

12. Abstract of Corrective Measures Recommended and Taken: Listing of Increased Functional Tests of Snubbers

ITEM IDENTIFICATION	ITEM TYPE	EXAM TYPE	CODE ITEM	CODE CATEGORY	CODE CLASS	RESULTS
11S04018S	SNUBBER	FT	N/A	N/A	2	ACCEPTABLE
1MS38027S	SNUBBER	FT	N/A	N/A	2	FAILED
1MS38072S	SNUBBER	FT	N/A	N/A	2	ACCEPTABLE
1MS38093S	SNUBBER	FT	N/A	N/A	2	ACCEPTABLE
1MS38094S	SNUBBER	FT	N/A	N/A	2	ACCEPTABLE
1MS38095S	SNUBBER	FT	N/A	N/A	2	ACCEPTABLE
1MS46001S	SNUBBER	FT	N/A	N/A	2	ACCEPTABLE
1MS48003S	SNUBBER	FT	N/A	N/A	2	ACCEPTABLE
1MS48005S	SNUBBER	FT	N/A	N/A	2	ACCEPTABLE
1MS49003S	SNUBBER	FT	N/A	N/A	2	ACCEPTABLE
1MS49005S	SNUBBER	FT	N/A	N/A	2	ACCEPTABLE
1MS50001S	SNUBBER	FT	N/A	N/A	2	ACCEPTABLE
1MS50007S	SNUBBER	FT	N/A	N/A	2	ACCEPTABLE
1PS10014S	SNUBBER	FT	N/A	N/A	2	ACCEPTABLE
1PS10016S	SNUBBER	FT	N/A	N/A	2	ACCEPTABLE
1RB11534S	SNUBBER	FT	N/A	N/A	2	ACCEPTABLE
1RB11535S	SNUBBER	FT	N/A	N/A	2	ACCEPTABLE
1RB11539S	SNUBBER	FT	N/A	N/A	2	ACCEPTABLE
1RB12513S	SNUBBER	FT	N/A	N/A	2	ACCEPTABLE
1RB14553S	SNUBBER	FT	N/A	N/A	2	ACCEPTABLE
1RB14554S	SNUBBER	FT	N/A	N/A	2	ACCEPTABLE
1RB21595S	SNUBBER	FT	N/A	N/A	2	ACCEPTABLE
1RB21596S	SNUBBER	FT	N/A	N/A	2	ACCEPTABLE
1RB21597S	SNUBBER	FT	N/A	N/A	2	ACCEPTABLE
1RB21598S	SNUBBER	FT	N/A	N/A	2	ACCEPTABLE

ATTACHMENT 2

TABLE 1

- | | |
|---|--|
| 1. Owner: Illinois Power Company, 500 South 27th St., Decatur, IL 62525 | 4. Owner Certificate of Authorization: N/A |
| 2. Plant: Clinton Power Station, P. O. Box 678, Clinton, IL 61727 | |
| 3. Plant Unit: 1 | 6. National Board Number for Unit: N/A |
| 5. Commercial Service Date: 4-24-87 | |

12. Abstract of Corrective Measures Recommended and Taken: Listing of Increased Functional Tests of Snubbers

ITEM IDENTIFICATION	ITEM TYPE	EXAM TYPE	CODE ITEM	CODE CATEGORY	CODE CLASS	RESULTS
1RB21599S	SNUBBER	FT	N/A	N/A	2	ACCEPTABLE
1RB21608S	SNUBBER	FT	N/A	N/A	2	ACCEPTABLE
1RB21609S	SNUBBER	FT	N/A	N/A	2	ACCEPTABLE
1RB21610S	SNUBBER	FT	N/A	N/A	2	ACCEPTABLE
1RB21611S	SNUBBER	FT	N/A	N/A	2	ACCEPTABLE
1RB21614S	SNUBBER	FT	N/A	N/A	2	ACCEPTABLE
1RB21616S	SNUBBER	FT	N/A	N/A	2	ACCEPTABLE
1RB21620S	SNUBBER	FT	N/A	N/A	2	ACCEPTABLE
1RB21621S	SNUBBER	FT	N/A	N/A	2	ACCEPTABLE
1RB21628S	SNUBBER	FT	N/A	N/A	2	ACCEPTABLE
1RB22555S	SNUBBER	FT	N/A	N/A	2	ACCEPTABLE
1RB23542S	SNUBBER	FT	N/A	N/A	2	ACCEPTABLE
1RB24566S	SNUBBER	FT	N/A	N/A	2	ACCEPTABLE
1RB24568S	SNUBBER	FT	N/A	N/A	2	ACCEPTABLE
1RB24569S	SNUBBER	FT	N/A	N/A	2	ACCEPTABLE
1RB24571S	SNUBBER	FT	N/A	N/A	2	ACCEPTABLE
1RB24572S	SNUBBER	FT	N/A	N/A	2	ACCEPTABLE
1RB24573S	SNUBBER	FT	N/A	N/A	2	ACCEPTABLE
1RB24575S	SNUBBER	FT	N/A	N/A	2	ACCEPTABLE
1RB24576S	SNUBBER	FT	N/A	N/A	2	ACCEPTABLE
1RB24577S	SNUBBER	FT	N/A	N/A	2	ACCEPTABLE
1RB24578S	SNUBBER	FT	N/A	N/A	2	ACCEPTABLE
1RB24579S	SNUBBER	FT	N/A	N/A	2	ACCEPTABLE
1RB24580S	SNUBBER	FT	N/A	N/A	2	ACCEPTABLE
1RB31532S	SNUBBER	FT	N/A	N/A	2	ACCEPTABLE

ATTACHMENT 2

TABLE 1

- | | |
|---|--|
| 1. Owner: Illinois Power Company, 500 South 27th St., Decatur, IL 62525 | |
| 2. Plant: Clinton Power Station, P. O. Box 678, Clinton, IL 61727 | |
| 3. Plant Unit: 1 | 4. Owner Certificate of Authorization: N/A |
| 5. Commercial Service Date: 4-24-87 | 6. National Board Number for Unit: N/A |

12. Abstract of Corrective Measures Recommended and Taken: Listing of Increased Functional Tests of Snubbers

ITEM IDENTIFICATION	ITEM TYPE	EXAM TYPE	CODE ITEM	CODE CATEGORY	CODE CLASS	RESULTS
1RB31597S	SNUBBER	FT	N/A	N/A	2	ACCEPTABLE
1RH07006S	SNUBBER	FT	F3	F-C	2	ACCEPTABLE
1RH07032S	SNUBBER	FT	F3	F-C	2	ACCEPTABLE
1RH07087S	SNUBBER	FT	F3	F-C	2	ACCEPTABLE
1RH07096S	SNUBBER	FT	F3	F-C	2	ACCEPTABLE
1RH08048S	SNUBBER	FT	N/A	N/A	2	ACCEPTABLE
1RH08092S	SNUBBER	FT	N/A	N/A	2	ACCEPTABLE
1RH08094S	SNUBBER	FT	N/A	N/A	2	ACCEPTABLE
1RH08095S	* SNUBBER	FT	N/A	N/A	2	ACCEPTABLE
1RH08098S	SNUBBER	FT	N/A	N/A	2	ACCEPTABLE
1RH09027S	SNUBBER	FT	F3	F-C	2	ACCEPTABLE
1RH09029S	SNUBBER	FT	F3	F-C	2	ACCEPTABLE
1RH09031S	SNUBBER	FT	F3	F-C	2	ACCEPTABLE
1RH09056S	SNUBBER	FT	F3	F-C	2	ACCEPTABLE
1RH13015S	SNUBBER	FT	N/A	N/A	2	ACCEPTABLE
1RH62011S	SNUBBER	FT	N/A	N/A	2	ACCEPTABLE
1RH71006S	SNUBBER	FT	N/A	N/A	2	ACCEPTABLE
1RH71018S	SNUBBER	FT	N/A	N/A	2	FAILED
1RH72015S	SNUBBER	FT	N/A	N/A	2	ACCEPTABLE
1RH72040S	SNUBBER	FT	N/A	N/A	2	ACCEPTABLE
1RH73002S	SNUBBER	FT	N/A	N/A	2	ACCEPTABLE
1RH80006S	SNUBBER	FT	N/A	N/A	2	ACCEPTABLE
1RH82002S	SNUBBER	FT	N/A	N/A	2	ACCEPTABLE
1R102008S	SNUBBER	FT	F3	F-C	2	ACCEPTABLE
1R102009S	SNUBBER	FT	F3	F-C	2	ACCEPTABLE

ATTACHMENT 2

TABLE 1

1. Owner: Illinois Power Company, 500 South 27th St., Decatur, IL 62525
 2. Plant: Clinton Power Station, P. O. Box 678, Clinton, IL 61727
 3. Plant Unit: 1
 4. Owner Certificate of Authorization: N/A
 5. Commercial Service Date: 4-24-87
 6. National Board Number for Unit: N/A

12. Abstract of Corrective Measures Recommended and Taken: Listing of Increased Functional Tests of Snubbers

ITEM IDENTIFICATION	ITEM TYPE	EXAM TYPE	CODE ITEM	CODE CATEGORY	CODE CLASS	RESULTS
1R103013S	SNUBBER	FT	F3	F-C	2	ACCEPTABLE
1R121006S	SNUBBER	FT	N/A	N/A	2	ACCEPTABLE
1RR09006S	SNUBBER	FT	N/A	N/A	2	ACCEPTABLE
1RR10006S	SNUBBER	FT	N/A	N/A	2	ACCEPTABLE
1RR29014S	SNUBBER	FT	N/A	N/A	2	FAILED
1RR29026S	SNUBBER	FT	N/A	N/A	2	ACCEPTABLE
1SM01002S	SNUBBER	FT	N/A	N/A	2	ACCEPTABLE
1SM02002S	SNUBBER	FT	N/A	N/A	2	ACCEPTABLE
1MS10201S	SNUBBER	FT	N/A	N/A	3	ACCEPTABLE
1MS10301S	SNUBBER	FT	N/A	N/A	3	ACCEPTABLE
1MS10501S	SNUBBER	FT	N/A	N/A	3	ACCEPTABLE
1MS10602S	SNUBBER	FT	N/A	N/A	3	ACCEPTABLE
1MS10705S	SNUBBER	FT	N/A	N/A	3	ACCEPTABLE
1MS10808S	SNUBBER	FT	N/A	N/A	3	ACCEPTABLE
1MS10907S	SNUBBER	FT	N/A	N/A	3	ACCEPTABLE
1MS10909S	SNUBBER	FT	N/A	N/A	3	ACCEPTABLE
1MS10910S	SNUBBER	FT	N/A	N/A	3	ACCEPTABLE
1MS11106S	SNUBBER	FT	N/A	N/A	3	ACCEPTABLE
1MS11108S	SNUBBER	FT	N/A	N/A	3	ACCEPTABLE
1MS21003S	SNUBBER	FT	F3	F-C	3	ACCEPTABLE
1MS21004S	SNUBBER	FT	F3	F-C	3	ACCEPTABLE
1MS21006S	SNUBBER	FT	F3	F-C	3	ACCEPTABLE
1MS21008S	SNUBBER	FT	F3	F-C	3	ACCEPTABLE
1MS22006S	SNUBBER	FT	F3	F-C	3	FAILED
1MS22007S	SNUBBER	FT	F3	F-C	3	ACCEPTABLE

ATTACHMENT 2

TABLE 1

- | | |
|---|--|
| 1. Owner: Illinois Power Company, 500 South 27th St., Decatur, IL 62525 | 4. Owner Certificate of Authorization: N/A |
| 2. Plant: Clinton Power Station, P. O. Box 678, Clinton, IL 61727 | |
| 3. Plant Unit: 1 | 6. National Board Number for Unit: N/A |
| 5. Commercial Service Date: 4-24-87 | |

12. Abstract of Corrective Measures Recommended and Taken: Listing of Increased Functional Tests of Snubbers

ITEM IDENTIFICATION	ITEM TYPE	EXAM TYPE	CODE ITEM	CODE CATEGORY	CODE CLASS	RESULTS
1MS23004S	SNUBBER	FT	F3	F-C	3	FAILED
1MS23005S	SNUBBER	FT	F3	F-C	3	ACCEPTABLE
1MS23007S	SNUBBER	FT	F3	F-C	3	ACCEPTABLE
1MS24004S	SNUBBER	FT	F3	F-C	3	ACCEPTABLE
1MS24005S	SNUBBER	FT	F3	F-C	3	ACCEPTABLE
1MS24006S	SNUBBER	FT	F3	F-C	3	FAILED
1MS24010S	SNUBBER	FT	F3	F-C	3	ACCEPTABLE
1MS25005S	SNUBBER	FT	F3	F-C	3	ACCEPTABLE
1MS25006S	SNUBBER	FT	F3	F-C	3	ACCEPTABLE
1MS25009S	SNUBBER	FT	F3	F-C	3	ACCEPTABLE
1MS26004S	SNUBBER	FT	F3	F-C	3	ACCEPTABLE
1MS26008S	SNUBBER	FT	F3	F-C	3	ACCEPTABLE
1MS26009S	SNUBBER	FT	F3	F-C	3	ACCEPTABLE
1MS26010S	SNUBBER	FT	F3	F-C	3	ACCEPTABLE
1MS27001S	SNUBBER	FT	F3	F-C	3	ACCEPTABLE
1MS27010S	SNUBBER	FT	F3	F-C	3	ACCEPTABLE
1MS27011S	SNUBBER	FT	F3	F-C	3	ACCEPTABLE
1MS27012S	SNUBBER	FT	F3	F-C	3	ACCEPTABLE
1MS28007S	SNUBBER	FT	F3	F-C	3	ACCEPTABLE
1MS28010S	SNUBBER	FT	F3	F-C	3	ACCEPTABLE
1MS29003S	SNUBBER	FT	F3	F-C	3	ACCEPTABLE
1MS29005S	SNUBBER	FT	F3	F-C	3	ACCEPTABLE
1MS29006S	SNUBBER	FT	F3	F-C	3	ACCEPTABLE
1MS29007S	SNUBBER	FT	F3	F-C	3	ACCEPTABLE
1MS29009S	SNUBBER	FT	F3	F-C	3	ACCEPTABLE

ATTACHMENT 2

TABLE 1

- | | |
|---|--|
| 1. Owner: Illinois Power Company, 500 South 27th St., Decatur, IL 62525 | |
| 2. Plant: Clinton Power Station, P. O. Box 678, Clinton, IL 61727 | |
| 3. Plant Unit: 1 | 4. Owner Certificate of Authorization: N/A |
| 5. Commercial Service Date: 4-24-87 | 6. National Board Number for Unit: N/A |

12. Abstract of Corrective Measures Recommended and Taken: Listing of Increased Functional Tests of Snubbers

ITEM IDENTIFICATION	ITEM TYPE	EXAM TYPE	CODE ITEM	CODE CATEGORY	CODE CLASS	RESULTS
1MS30001S	SNUBBER	FT	F3	F-C	3	ACCEPTABLE
1MS30002S	SNUBBER	FT	F3	F-C	3	ACCEPTABLE
1MS30004S	SNUBBER	FT	F3	F-C	3	ACCEPTABLE
1MS30010S	SNUBBER	FT	F3	F-C	3	FAILED
1MS30012S	SNUBBER	FT	F3	F-C	3	ACCEPTABLE
1MS30013S	SNUBBER	FT	F3	F-C	3	ACCEPTABLE
1MS30015S	SNUBBER	FT	F3	F-C	3	ACCEPTABLE
1MS31002S	SNUBBER	FT	F3	F-C	3	FAILED
1MS31005S	SNUBBER	FT	F3	F-C	3	ACCEPTABLE
1MS31007S	SNUBBER	FT	F3	F-C	3	ACCEPTABLE
1MS32003S	SNUBBER	FT	F3	F-C	3	ACCEPTABLE
1MS32008S	SNUBBER	FT	F3	F-C	3	ACCEPTABLE
1MS33008S	SNUBBER	FT	F3	F-C	3	FAILED
1MS33009S	SNUBBER	FT	F3	F-C	3	ACCEPTABLE
1MS34004S	SNUBBER	FT	F3	F-C	3	ACCEPTABLE
1MS34005S	SNUBBER	FT	F3	F-C	3	ACCEPTABLE
1MS34008S	SNUBBER	FT	F3	F-C	3	ACCEPTABLE
1MS34010S	SNUBBER	FT	F3	F-C	3	ACCEPTABLE
1MS34011S	SNUBBER	FT	F3	F-C	3	ACCEPTABLE
1MS34012S	SNUBBER	FT	F3	F-C	3	ACCEPTABLE
1MS34014S	SNUBBER	FT	F3	F-C	3	FAILED
1MS34016S	SNUBBER	FT	F3	F-C	3	ACCEPTABLE
1MS35001S	SNUBBER	FT	F3	F-C	3	ACCEPTABLE
1MS35005S	SNUBBER	FT	F3	F-C	3	FAILED
1MS35010S	SNUBBER	FT	F3	F-C	3	ACCEPTABLE

ATTACHMENT 2

TABLE 1

- | | |
|---|--|
| 1. Owner: Illinois Power Company, 500 South 27th St., Decatur, IL 62525 | 4. Owner Certificate of Authorization: N/A |
| 2. Plant: Clinton Power Station, P. O. Box 678, Clinton, IL 61727 | |
| 3. Plant Unit: 1 | 6. National Board Number for Unit: N/A |
| 5. Commercial Service Date: 4-24-87 | |

12. Abstract of Corrective Measures Recommended and Taken: Listing of Increased Functional Tests of Snubbers

ITEM IDENTIFICATION	ITEM TYPE	EXAM TYPE	CODE ITEM	CODE CATEGORY	CODE CLASS	RESULTS
1MS35011S	SNUBBER	FT	F3	F-C	3	ACCEPTABLE
1MS36001S	SNUBBER	FT	F3	F-C	3	ACCEPTABLE
1MS36006S	SNUBBER	FT	F3	F-C	3	ACCEPTABLE
1MS36008S	SNUBBER	FT	F3	F-C	3	FAILED
1MS36010S	SNUBBER	FT	F3	F-C	3	ACCEPTABLE
1MS36011S	SNUBBER	FT	F3	F-C	3	ACCEPTABLE
1MS36012S	SNUBBER	FT	F3	F-C	3	FAILED
1MS84002S	SNUBBER	FT	N/A	N/A	3	ACCEPTABLE
1MS85009S	SNUBBER	FT	N/A	N/A	3	ACCEPTABLE
1MS86001S	SNUBBER	FT	N/A	N/A	3	FAILED
1MS86002S	SNUBBER	FT	N/A	N/A	3	ACCEPTABLE
1RT02074S	SNUBBER	FT	N/A	N/A	3	ACCEPTABLE
1RT03002S	SNUBBER	FT	N/A	N/A	3	FAILED
1RT03003S	SNUBBER	FT	N/A	N/A	3	ACCEPTABLE
1RT03004S	SNUBBER	FT	N/A	N/A	3	ACCEPTABLE
1RT03009S	SNUBBER	FT	N/A	N/A	3	ACCEPTABLE
1RT04002S	SNUBBER	FT	N/A	N/A	3	ACCEPTABLE
1RT04003S	SNUBBER	FT	N/A	N/A	3	ACCEPTABLE
1RT04008S	SNUBBER	FT	N/A	N/A	3	ACCEPTABLE
1RT04009S	SNUBBER	FT	N/A	N/A	3	FAILED
1RT05013S	SNUBBER	FT	F3	F-C	3	ACCEPTABLE
1RT05039S	SNUBBER	FT	N/A	N/A	3	ACCEPTABLE
1RT05041S	SNUBBER	FT	N/A	N/A	3	ACCEPTABLE
1RT05043S	SNUBBER	FT	N/A	N/A	3	ACCEPTABLE
1RT05055S	SNUBBER	FT	N/A	N/A	3	ACCEPTABLE

ATTACHMENT 2

TABLE 1

- | | |
|---|--|
| 1. Owner: Illinois Power Company, 500 South 27th St., Decatur, IL 62525 | |
| 2. Plant: Clinton Power Station, P. O. Box 678, Clinton, IL 61727 | |
| 3. Plant Unit: 1 | 4. Owner Certificate of Authorization: N/A |
| 5. Commercial Service Date: 4-24-87 | 6. National Board Number for Unit: N/A |

12. Abstract of Corrective Measures Recommended and Taken: Listing of Increased Functional Tests of Snubbers

ITEM IDENTIFICATION	ITEM TYPE	EXAM TYPE	CODE ITEM	CODE CATEGORY	CODE CLASS	RESULTS
1RT05071S	SNUBBER	FT	N/A	N/A	3	ACCEPTABLE
1RT05078S	SNUBBER	FT	N/A	N/A	3	ACCEPTABLE
1RT05079S	SNUBBER	FT	N/A	N/A	3	ACCEPTABLE
1RT06009S	SNUBBER	FT	N/A	N/A	3	FAILED
1RT06014S	SNUBBER	FT	N/A	N/A	3	FAILED
1RT06015S	SNUBBER	FT	N/A	N/A	3	ACCEPTABLE
1RT06018S	SNUBBER	FT	N/A	N/A	3	ACCEPTABLE
1RT06022S	SNUBBER	FT	N/A	N/A	3	FAILED
1RT06029S	SNUBBER	FT	N/A	N/A	3	ACCEPTABLE
1RT06033S	SNUBBER	FT	N/A	N/A	3	ACCEPTABLE
1RT06040S	SNUBBER	FT	N/A	N/A	3	ACCEPTABLE
1RT07006S-N	SNUBBER	FT	N/A	N/A	3	ACCEPTABLE
1RT07006S-S	SNUBBER	FT	N/A	N/A	3	ACCEPTABLE
1RT07036S	SNUBBER	FT	N/A	N/A	3	ACCEPTABLE
1RT07037S	SNUBBER	FT	N/A	N/A	3	ACCEPTABLE
1RT07048S	SNUBBER	FT	N/A	N/A	3	ACCEPTABLE
1RT07049S	SNUBBER	FT	N/A	N/A	3	ACCEPTABLE
1RT28007S	SNUBBER	FT	N/A	N/A	3	ACCEPTABLE
1RT46001S	SNUBBER	FT	N/A	N/A	3	ACCEPTABLE
1TX16049S	SNUBBER	FT	N/A	N/A	3	ACCEPTABLE
1FW03013S	SNUBBER	FT	N/A	N/A	0	ACCEPTABLE
1FW03014S	SNUBBER	FT	N/A	N/A	0	ACCEPTABLE
1FW03019S	SNUBBER	FT	N/A	N/A	0	ACCEPTABLE
1FW03020S	SNUBBER	FT	N/A	N/A	0	ACCEPTABLE
1FW03021S	SNUBBER	FT	N/A	N/A	0	ACCEPTABLE

ATTACHMENT 2

TABLE 1

- | | |
|---|--|
| 1. Owner: Illinois Power Company, 500 South 27th St., Decatur, IL 62525 | 4. Owner Certificate of Authorization: N/A |
| 2. Plant: Clinton Power Station, P. O. Box 678, Clinton, IL 61727 | |
| 3. Plant Unit: 1 | 6. National Board Number for Unit: N/A |
| 5. Commercial Service Date: 4-24-87 | |

12. Abstract of Corrective Measures Recommended and Taken: Listing of Increased Functional Tests of Snubbers

ITEM IDENTIFICATION	ITEM TYPE	EXAM TYPE	CODE ITEM	CODE CATEGORY	CODE CLASS	RESULTS
1FW03042S	SNUBBER	FT	N/A	N/A	0	ACCEPTABLE
1FW03053S	SNUBBER	FT	N/A	N/A	0	ACCEPTABLE
1FW03097S	SNUBBER	FT	N/A	N/A	0	ACCEPTABLE
1FW03104S	SNUBBER	FT	N/A	N/A	0	ACCEPTABLE
1FW03105S	SNUBBER	FT	N/A	N/A	0	ACCEPTABLE
1HP03042S	SNUBBER	FT	N/A	N/A	0	ACCEPTABLE
1MS07006S	SNUBBER	FT	N/A	N/A	0	ACCEPTABLE
1MS07008S	SNUBBER	FT	N/A	N/A	0	ACCEPTABLE
1MS07009S	SNUBBER	FT	N/A	N/A	0	ACCEPTABLE
1MS07011S	SNUBBER	FT	N/A	N/A	0	ACCEPTABLE
1MS07012S	SNUBBER	FT	N/A	N/A	0	ACCEPTABLE
1MS07017S	SNUBBER	FT	N/A	N/A	0	ACCEPTABLE
1MS07018S	SNUBBER	FT	N/A	N/A	0	ACCEPTABLE
1MS07019S	SNUBBER	FT	N/A	N/A	0	ACCEPTABLE
1MS07029S	SNUBBER	FT	N/A	N/A	0	ACCEPTABLE
1MS07030S	SNUBBER	FT	N/A	N/A	0	ACCEPTABLE
1MS07032S	SNUBBER	FT	N/A	N/A	0	ACCEPTABLE
1MS07035S	SNUBBER	FT	N/A	N/A	0	ACCEPTABLE
1MS07036S	SNUBBER	FT	N/A	N/A	0	ACCEPTABLE
1MS07041S	SNUBBER	FT	N/A	N/A	0	ACCEPTABLE
1MS07042S	SNUBBER	FT	N/A	N/A	0	ACCEPTABLE
1MS07044S	SNUBBER	FT	N/A	N/A	0	ACCEPTABLE
1MS07045S	SNUBBER	FT	N/A	N/A	0	ACCEPTABLE
1MS07047S	SNUBBER	FT	N/A	N/A	0	ACCEPTABLE
1MS07048S	SNUBBER	FT	N/A	N/A	0	ACCEPTABLE

ATTACHMENT 2

TABLE 1

- | | |
|---|--|
| 1. Owner: Illinois Power Company, 500 South 27th St., Decatur, IL 62525 | |
| 2. Plant: Clinton Power Station, P. O. Box 678, Clinton, IL 61727 | |
| 3. Plant Unit: 1 | 4. Owner Certificate of Authorization: N/A |
| 5. Commercial Service Date: 4-24-87 | 6. National Board Number for Unit: N/A |

12. Abstract of Corrective Measures Recommended and Taken: Listing of Increased Functional Tests of Snubbers

ITEM IDENTIFICATION	ITEM TYPE	EXAM TYPE	CODE ITEM	CODE CATEGORY	CODE CLASS	RESULTS
1MS07057S-DN	SNUBBER	FT	N/A	N/A	O	ACCEPTABLE
1MS07057S-UP	SNUBBER	FT	N/A	N/A	O	ACCEPTABLE
1MS07058S	SNUBBER	FT	N/A	N/A	O	ACCEPTABLE
1MS07060S	SNUBBER	FT	N/A	N/A	O	ACCEPTABLE
1MS07063S	SNUBBER	FT	N/A	N/A	O	ACCEPTABLE
1MS07087S	SNUBBER	FT	N/A	N/A	O	ACCEPTABLE
1MS07088S	SNUBBER	FT	N/A	N/A	O	ACCEPTABLE
1RE02021S	SNUBBER	FT	N/A	N/A	O	ACCEPTABLE
1RE16003S	SNUBBER	FT	N/A	N/A	O	ACCEPTABLE
1RE16014S	SNUBBER	FY	N/A	N/A	O	ACCEPTABLE
1RE16021S	SNUBBER	FT	N/A	N/A	O	ACCEPTABLE
1RE16025S	SNUBBER	FT	N/A	N/A	O	ACCEPTABLE
1RE16027S	SNUBBER	FT	N/A	N/A	O	ACCEPTABLE
1RE16030S	SNUBBER	FT	N/A	N/A	O	ACCEPTABLE
1RE16034S	SNUBBER	FT	N/A	N/A	O	ACCEPTABLE
1RE16037S	SNUBBER	FT	N/A	N/A	O	ACCEPTABLE
1RE42042S	SNUBBER	FT	N/A	N/A	O	ACCEPTABLE
1RE42043S	SNUBBER	FT	N/A	N/A	O	ACCEPTABLE
1RH13036S	SNUBBER	FT	N/A	N/A	O	ACCEPTABLE
1RH15017S	SNUBBER	FT	N/A	N/A	O	ACCEPTABLE
1RH23018S	SNUBBER	FT	N/A	N/A	O	ACCEPTABLE
1RH23020S	SNUBBER	FT	N/A	N/A	O	ACCEPTABLE
1RT28006S	SNUBBER	FT	N/A	N/A	O	ACCEPTABLE
1VQ01001S	SNUBBER	FT	N/A	N/A	O	ACCEPTABLE
1VQ01003S	SNUBBER	FT	N/A	N/A	O	ACCEPTABLE

LISTING OF EXAMINATION AND TESTING PROCEDURES

This section provides a listing of all examination and testing procedures utilized during this inspection period. The procedure records are available and are located in the Clinton Records Vault filed under record type 2E.220 for the RF-1 outage.

PROCEDURE	TITLE	REVISION LEVEL
<u>GENERAL ELECTRIC CO.</u>		
FQP-03	Qualification and Certification of NDE Personnel	2
GETMS-W813	Ultrasonic Thickness Measurement for Errosion/Corrosion	0, RF1-12 Rev.1
IV1-W813	VT-1 Examination	0, RF1-03 Rev. 0
MIMT-W813	Magnetic Particle Examination	0, RF1-01 Rev. 1, RF1-01 Rev.2
NDE-1	Review Process and Analysis of Recorded Indications	3, RF1-11 Rev. 0
NDE-10	Acid Etch	0
NDE-49	Zero Ref. Location and Data Recording for NDE	1
PT-04	Color Contrast PT Examination	3, RF1-06 Rev. 0
UT-PE-003	Reg. Guide 1.150 Method of Compliance	2
UT-PE-005	UT of RPV Welds (CAT BA & BD)	4, RF1-08 Rev. 0
UT-PE-008	UT of RPV Welds (Flange & Flange Ligaments)	2, RF1-09 Rev. 0
UT-20	Manual UT of CRC Welds	3, RF1-10 Rev. 0
UT-30	UT of Austenitic Welds for IGSCC	17
UT-31	Manual UT of weld Overlayed Austenitic Piping	11

LISTING OF EXAMINATION AND TESTING PROCEDURES

<u>PROCEDURE</u>	<u>TITLE</u>	<u>REVISION LEVEL</u>
UT-33	UT of Pressure Retaining Welds in Ferritic Piping and Components	6, RF1-07 Rev. 1
UT-35	UT Planar Flaw Sizing	7
UT-36	UT of Pressure Retaining Vessel Welds 2" and Less Thickness	6
UT-54	UT of Nozzle Inner Radius of Nozzles with ID of less than ten inches	1
VT-05	RPV In vessel Visual Inspection	0
<u>PAUL MUNROE ENERTECH</u>		
OSS-QAM-A2	Visual Examination of Component Supports (VT-3)	2
OSS-QAM-	Qualification, Training, and 2.2 Certification	1
OSS-QAP-	Functional Testing of 11.1 Pacific Scientific Shock Arrestors	B
PA 92792	Field Functional Test Procedure for E-Systems Snubbers	B
PA 93038	Functional Testing of Pacific Scientific Compen- sating Struts	0
<u>ILLINOIS POWER CO.</u>		
9275.01	Snubber Visual Inspection	24
9275.02	Snubber Functional Testing	23

LISTING OF MATERIALS AND EQUIPMENT

This section provides a listing of all materials and equipment used to perform the examinations and inspections during this period. The materials and equipment records are available and are located in the Clinton Records Vault filed under record type 2E.180 for the RF-1 outage.

EQUIPMENT

Description	Manufacturer	Model/Type	Serial No.
UT Machine	Krautkramer	USK-7	27276-4640
UT Machine	Krautkramer	USK-7	27276-4641
UT Machine	Krautkramer	USL-38	211009
UT Machine	Krautkramer	USL-38	910199
Thermometer	PTC Inst.	312F	1397 to 1406
Blacklight Meter	MX Ind. Dist.	J-221	33684
MT Prods	MX Ind. Dist.	P-1000	88244
MT Yoke	Parker	DA-200	4149
MT Yoke	Parker	Yoke	IIW5A
Snubber Test Bench	Stadas	4120-1	1498
Transducer	K.B. Aerotech	Gamma	F23618
Transducer	K.B. Aerotech	113-232-590	32374
Transducer	K.B. Aerotech	Gamma	B04714
Transducer	K.B. Aerotech	ALN 4060	D12134
Transducer	K.B. Aerotech	Gamma-HP	A19837
Transducer	K.B. Aerotech	Gamma-HP	M18986
Transducer	K.B. Aerotech	Gamma	D29741
Transducer	K.B. Aerotech	Gamma	K02708
Transducer	K.B. Aerotech	Gamma	J08661
Transducer	K.B. Aerotech	Gamma-HP	L14777
Transducer	K.B. Aerotech	Gamma	32331
Transducer	Rontgen (RTD)	USIP 11	87-295
Transducer	K.B. Aerotech	Alpha	K10845

MATERIALS

Description	Manufacturer	Model/Type	Batch/Lot No.
Gray Powder	Magnaflux	No. 1	87J041
Red Powder	Magnaflux	No. 8A	88E030
Yellow Bath	Magnaflux	14 AM	88J038
Cleaner	Magnaflux	SKC-S	88F051
Penetrant	Magnaflux	SKL-HF/S	88H046
Developer	Magnaflux	SKD-S	88F078
Couplant	Echo Ultrasound	Ultrigel II	8868

LISTING OF EXAMINATION AND TESTING PERSONNEL

This section identifies the contracted examination and testing personnel used to perform the inspections and tests during this period. They have been qualified and certified in accordance with Illinois Power Company's ISI Program Manual and their employers procedures.

The records of personnel qualification and certification are available and are located in the Clinton Permanent Records Vault filed under record type 2E.200 by the persons name.

<u>NAME</u>	<u>DISCIPLINE</u>	<u>LEVEL</u>
General Electric Co. Oakbrook, IL		
Bailey, Phil	UT,PT,MT,VT-1,2,3,4	II,III
Easton, John	UT,PT	II
Evich, Mark	UT,PT,VT-1	I,II
Gainer, Phil	UT,PT, VT-1,2,3,4	II
Hanes, Jeff	UT,PT	I
Meecker, Steve	UT,PT	II,III
Newell, Bobby	UT,PT,MT,VT-1,2,3,4	III
Powell, Richard	UT,PT,MT,VT-1	II
Sebby, Mark	UT,PT	I
Shea, John	UT	I
Spivey, Randy	UT,PT,VT-1,2,3,4	II
Stanford, Steve	UT,PT,MT,VT-1,2,3,4	II
Valden, Paul	UT,PT,MT,VT-1,2,3,4	II
Yoder, Don	UT,PT,MT,RT,VT-1,2,3,4 (Program Only)	III
Paul Monroe Eneritech BREA, California		
Elmore, Dennis	VT-3,4	II
Graham, Dave	VT-3,4	II
Hartman, Edward	VT-3,4	III
Hill, Steve	VT-3,4	II
Lacy, Trent	Field Project Mgr.	NA
Leopard, Tony	VT-4 (Test machine operator)	I
Martino, George	VT-3,4	II
Scheu, Gary	VT-3,4	II
Williamson, Ken	VT-3,4	II
Winslow, Richard	Technician	NA

REPAIR AND REPLACEMENT SUMMARY

NIS-2 OWNERS DATA REPORTS

This section provides a listing of the 76 ASME Section XI repairs or replacements performed between April 24, 1987 and May 28, 1989.

All repairs and replacements were considered to be of a routine nature. There were no flaws identified during performance of ISI examination that required a repair or replacement to be performed. Two major piping modifications (FC-12 and FC-17) were completed. The modifications consisted of changes to the Fuel Pool Cooling and Cleanup (FC) and Component Cooling (CC) systems in order to improve system flow balances between the upper and lower pools and to provide cooling water to the fuel pool cooling pump motor heat exchangers as a result of an upgrade to the pump motors.

Following the listing are copies of all class 1 and 2 Repair/Replacement Abstracts and associated NIS-2 owners Data Reports for this reporting period. Data Reports for parts supporting the NIS-2's have not been included.

The records for all Section XI Repairs and Replacements are available and are located in the Clinton Records Vault and filed under record type 4E.230 N-5 Data Report Package Supplements.

REPAIR AND REPLACEMENT LISTING

NIS-2 No.	NIS-2 Date	Class	System	Description	Flaw Repair
RF-1-1	11-20-87	3	MS	Reweld valve leak off line	N
RF-1-2	11-25-87	3	RE	Reweld drain piping after heat exchanger maintenance	N
RF-1-3	11-23-87	3	RT	Replace heat exchanger bolting	N
RF-1-4	11-23-87	3	SX	Replaced load bolt	N
RF-1-5	11-23-87	3	MS	Hanger weld repair	N
RF-1-6	11-25-87	3	RT	Reweld piping after heat exchanger maintenance	N
RF-1-7	12-01-87	1	MS	Replace bonnet bolting	N
RF-1-8	12-01-87	3	MS	Reweld valve leak off line	N
RF-1-9	12-03-87	3	MS	Reweld valve leak off line	N
RF-1-10	12-03-87	3	MS	Reweld valve leak off line	N
RF-1-11	12-03-87	1	MS	Replace bonnet bolting	N
RF-1-12	12-03-87	1	MS	Replace bonnet bolting	N
RF-1-13	12-03-87	3	RT	Replace heat exchanger bolting	N
RF-1-14	12-03-87	3	RT	Reweld piping after heat exchanger maintenance	N
RF-1-15	12-03-87	3	RE	Reweld drain piping after heat exchanger maintenance	N
RF-1-16	12-04-87	3	NA	Replace bolting on spare valve	N
RF-1-17	12-07-87	3	RT	Reweld piping after heat exchanger maintenance	N
RF-1-18	12-07-87	3	RE	Reweld piping after heat exchanger maintenance	N
RF-1-19	12-11-87	3	SX	Replace support bolting	N
RF-1-20	12-11-87	2	IS	Seal weld pipe cap	N
RF-1-21	12-11-87	3	RE	Reweld piping after heat exchanger maintenance	N
RF-1-22	12-11-87	3	RT	Reweld piping after heat exchanger maintenance	N
RF-1-23	12-11-87	3	MS	Replaced snubber bolting material	N
RF-1-24	12-16-87	3	SX	Replaced valve	N
RF-1-25	12-16-87	1	MS	Replaced SRV	N
RF-1-26	12-17-87	3	FC	Replaced valve disc	N
RF-1-27	12-17-87	3	SX	Replaced support vertical rod	N
RF-1-28	12-17-87	3	FC	Replaced valve	N
RF-1-29	12-17-87	3	RT	Welded disc nut	N
RF-1-30	12-17-87	3	RT	Welded disc nut	N
RF-1-31	01-14-88	2	RH	Modify bolt holes	N
RF-1-32	02-05-88	2	SC	Replaced stuffing box	N
RF-1-33	03-30-88	3	SX	Replaced bolting material	N

REPAIR AND REPLACEMENT LISTING

NIS-2 No.	NIS-2 Date	Class	System	Description	Flaw Repair
RF-1-34	04-22-88	2	RH	Repair valve disc	N
RF-1-35	04-23-88	1	SC	Replace primer assembly	N
RF-1-36	04-24-88	2	HP	Install modification M-002	N
RF-1-37	04-24-88	2	RI	Install modification M-002	N
RF-1-38	04-24-88	2	CM	Install modification M-002	N
RF-1-39	05-05-88	1	MS	Replace bolting material	N
RF-1-40	05-05-88	1	MS	Replace bolting material	N
RF-1-41	05-05-88	3	RT	Replaced valve disc	N
RF-1-42	08-19-88	3	RT	Replaced plug assembly	N
RF-1-43	08-19-88	3	RT	Replaced plug assembly	N
RF-1-44	10-05-88	3	FC	Replaced bolting in line 1FC78A	N
RF-1-45	11-21-88	2	DG	Removed rupture disc	N
RF-1-46	12-30-88	3	FC	Install modification FC-17	N
RF-1-47	12-30-88	3	CC	Install modification FC-12	N
RF-1-48	01-25-89	2	LP	Replace valve disc	N
RF-1-49	01-31-89	3	SX	Install field alteration SXF-007	N
RF-1-50	02-01-89	1	(Spare)	Repair flange face	N
RF-1-51	02-15-89	3	SX	Install modification M-60	N
RF-1-52	02-27-89	2	HP	Install modification M-60	N
RF-1-53	03-03-89	3	SX	Install modification M-60	N
RF-1-54	03-07-89	3	SX	Install modification M-60	N
RF-1-55	03-08-89	3	SX	Replaced valve	N
RF-1-56	03-17-89	2	IS	Install modification M-60	N
RF-1-57	03-17-89	3	MS	Replaced 3 adaptor bolts	N
RF-1-58	03-28-89	1, 3	RT	Install modification M-60	N
RF-1-59	03-28-89	1	MS	Replace (1) cover nut	N
RF-1-60	03-29-89	3	FP	Install modification MSF008	N
RF-1-61	03-31-89	3	MS	Install modification MSF008	N
RF-1-62	04-03-89	1	GE	Repair valve 1B21-F022C	N
RF-1-63	04-03-89	1	SC	Replace inlet ftg&primer assy	N
RF-1-64	04-03-89	1	GE	Replace pump seal	N
RF-1-65	04-04-89	1	GE	Replace pump seal	N
RF-1-66	04-05-89	3	MS	Install modification MSF008	N
RF-1-67	04-06-89	3	RT	Replaced valve Plug	N
RF-1-68	04-10-89	2	RH	Repaired valve 1E12-F050B	N
RF-1-69	04-11-89	1, 2, 3	RI	Replaced valve 1E51-F066	N
RF-1-70	04-12-89	1	FW	Repaired valve 1B21-F010A	N
RF-1-71	04-12-89	1, 2	RH	Install modification M-60	N
RF-1-72	04-13-89	1	NB	Replaced f'ange bolting	N
RF-1-73	04-14-89	2	RI	Install modification M-60	N
RF-1-74	04-14-89	2	RH	Install modification M-60	N
RF-1-75	04-17-89	1	GE	Replaced all MSRV's	N
RF-1-76	04-18-89	1	GE	CRD Replacement	N

REPAIR/REPLACEMENT ABSTRACT

NIS-2 RF-1-7

C48984

MWR

1. Owner Illinois Power Company Date 12/02/87
(Name)

Plant Clinton Power Station Sheet 1 of 1

Address RT 54 East
Clinton, IL 61727

2. Work Performed by Illinois Power Co. N/A
(Name) Repair Organization
P.O. No., Job No.,
etc.
N/A
(Address)

3. Identification of System Main Steam NGE02

4. Equipment ID No. <u>1B21-F022B</u>	5. Component/Name/Size <u>Main Steam Isolation Valve</u> <u>Atwood & Morrill 24"</u>	6. Code and Class <u>Section III - 1</u>
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7. Purpose: (Statement of Problem)

1. Valve failed the local leak rate test.
2. During disassembly of the valve for maintenance, five bonnet studs and nuts were damaged to an extent requiring replacement.

8. Narrative Summary: (Brief description of work performed)

1. The valve was disassembled, internals inspected, maintenance was performed and reassembled as job stepped in MWR C48984.
2. A VT-2 examination was performed in accordance with CPS 2800.05.

9. Materials Used:

Studs - SA 540 B23 CL.5
Nuts - SA 540 B23 CL.5

Prepared by *M. J. Quide* Date 12-3-87

ILLINOIS POWER COMPANY

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner Illinois Power Company
Name
Decatur, IL 62525
Address

Data Report No. RF-1-7
Date 12-1-87
Sheet 1 of 1
Unit 1

2. Plant Clinton Power Station
Name
Box 678, Clinton, ILL 61727
Address

MWR C48984
Repair Organization P.O. No., Job No.
Type Code Symbol Stamp N/A
Authorization No. N/A
Expiration Date N/A

3. Work Performed by Illinois Power Co.
Box 678, Clinton, Illinois 61727
Address

4. Identification of System Main Steam (NGE02) Code Class 1

5. (a) Applicable Construction Code Section III 19 74 Edition, --- Addenda,
Code Cases 1622
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements 19 80 W81 Addenda,
Code Cases None

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
Valve	Atwood Morrill	2-562	N/A	1B21-F022B	1976	Replacement	Yes

7. Description of Work Replacement of five Bonnet studs and nuts during performance of valve maintenance.

8. Tests Conducted:
Hydrostatic [] Pneumatic [] Nominal Operating Pressure [X] Other [] _____
Pressure N/A psi Test Temp. N/A °F

9. Remarks Material was receipt inspected under QRIR's-Q3224 and Q3312 of Purchase Order X-23266.

Applicable Manufacturer's Data Reports to be attached

CERTIFICATE OF COMPLIANCE

We certify that the statements made in this report are correct and this replacement conforms to the rules of the ASME Code, Section XI. repair or replacement

Signed Steven R. Bell Technical Advisor-ISI Date DECEMBER 3, 1987
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by Lumbermen's Mutual Casualty Co. of Illinois have inspected the components described in this Owner's Report during the period 11/04/87 to 11/25/87, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Cl. Bennett Commissions 11208
Inspector's Signature National Board, State, Province

Date 12-3 1987

REPAIR/REPLACEMENT ABSTRACT

NIS-2 RF-1-11

<u>C38144</u> MWR		
1. Owner	<u>Illinois Power Company</u> (Name)	Date <u>12/03/87</u>
Plant	<u>Clinton Power Station</u>	Sheet <u>1</u> of <u>1</u>
Address	<u>RT 54 East</u> <u>Clinton, IL 61727</u>	
2. Work Performed by	<u>Illinois Power Co.</u> (Name)	<u>N/A</u> Repair Organization P.O. No., Job No., etc.
	<u>N/A</u> (Address)	
3. Identification of System	<u>Main Steam</u>	<u>NGE02</u>
4. Equipment ID No.	5. Component/Name/Size	6. Code and Class
<u>1B21-F028A</u>	<u>Main Steam Isolation Valve</u> <u>Atwood & Morrill 24"</u>	<u>Section III - 1</u>
7. Purpose: (Statement of Problem)		
<ol style="list-style-type: none"> 1. Valve failed the local leak rate test. 2. During disassembly of the valve for maintenance, five bonnet studs and seven nuts were damaged to an extent requiring replacement. 		
8. Narrative Summary: (Brief description of work performed)		
<ol style="list-style-type: none"> 1. The valve was disassembled, internals inspected, maintenance was performed and reassembled as job stepped in MWR C38144. 2. A VT-2 examination was performed in accordance with CPS 2800.05. 		
9. Materials Used:		
Studs - SA 540-B23 CL.5 Nuts - SA 540 B23 CL.5		

Prepared by *M. J. Smith*Date 12-3-87

ILLINOIS POWER COMPANY

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner Illinois Power Company
Name
Decatur, IL 62525
Address

Data Report No. RF-1-11

Date 12/3/87
Sheet 1 of 1
Unit 1

2. Plant Clinton Power Station
Name
Box 678, Clinton, ILL 61727
Address

MWR C38144
Repair Organization P.O. No., Job No.
Type Code Symbol Stamp N/A
Authorization No. N/A
Expiration Date N/A

3. Work Performed by Illinois Power Co.
Box 678, Clinton, Illinois 61727
Address

4. Identification of System Main Steam (NCE02) Code Class 1

5. (a) Applicable Construction Code Section III 19 74 Edition, -- Addenda,
Code Cases 1622
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements 19 80 W81 Addenda,
Code Cases None

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
Valve	Atwood-Morrill	5-562	N/A	1B21-F028A	1976	Replacement	Yes
12/3/87							

7. Description of Work Replacement of five Bonnet studs and seven nuts during performance of valve maintenance.

8. Tests Conducted:
Hydrostatic [] Pneumatic [] Nominal Operating Pressure [x] Other []
Pressure N/A psi Test Temp. N/A °F

9. Remarks Material was receipt inspected under QRIR's Q3224, Q3312, Q5843 of Purchase Order X23266.

Applicable Manufacturer's Data Reports to be attached

CERTIFICATE OF COMPLIANCE

We certify that the statements made in this report are correct and this replacement conforms to the rules of the ASME Code, Section XI. repair or replacement

Signed Stuart R. Bell Technical Advisor-ISI Date DECEMBER 3, 1987
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by Lumbermen's Mutual Casualty Co. of Illinois have inspected the components described in this Owner's Report during the period 11/20/87 to 11/25/87, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Stuart R. Bell Commissions IL1208
Inspector's Signature National Board, State, Province

Date 12-3 1987

REPAIR/REPLACEMENT ABSTRACT

NIS-2 RF-1-12

C38145

MWR

1. Owner Illinois Power Company Date 12/03/87
(Name)

Plant Clinton Power Station Sheet 1 of 1

Address RT 54 East

Clinton, IL 61727

2. Work Performed by Illinois Power Co. N/A
(Name) Repair Organization
P.O. No., Job No.,
etc.
N/A
(Address)

3. Identification of System Main Steam NGE02

4. Equipment ID No. 1B21-F028B	5. Component/Name/Size Main Steam Isolation Valve Atwood & Morrill 24"	6. Code and Class Section III - 1
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7. Purpose: (Statement of Problem)

1. Valve failed the local leak rate test.
2. During disassembly of the valve for maintenance, one bonnet stud and nut was damaged to an extent requiring replacement.

8. Narrative Summary: (Brief description of work performed)

1. The valve was disassembled, internals inspected, maintenance was performed and reassembled as job stepped in MWR C38145.
2. A VT-2 examination was performed in accordance with CPS 2800.05.

9. Materials Used:
Stud - SA 540 B23 CL.5
Nut - SA 540 B23 CL.5

Prepared by *SM Jwick* Date 12-3-87

ILLINOIS POWER COMPANY

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner Illinois Power Company
Name
Decatur, IL 62525
Address

Data Report No. RF-1-12
Date 12/3/87

2. Plant Clinton Power Station
Name
Box 678, Clinton, ILL 61727
Address

Sheet 1 of 1
Unit 1

3. Work Performed by Illinois Power Co.
Box 678, Clinton, Illinois 61727
Address

MWR C38145
Repair Organization P.O. No., Job No.
Type Code Symbol Stamp N/A
Authorization No. N/A
Expiration Date N/A

4. Identification of System Main Steam (NGE02) Code Class 1

5. (a) Applicable Construction Code Section III 19 74 Edition, - Addenda,
Code Cases 1622
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements 19 80 W81 Addenda,
Code Cases None

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
Valve	Atwood-Morrill	6-562	N/A	1B21-F028B	1976	Replacement	Yes
12/3/87							

7. Description of Work Replacement of one Bonnet stud and nut during performance of valve maintenance.

8. Tests Conducted:
Hydrostatic Pneumatic Nominal Operating Pressure Other
Pressure N/A psi Test Temp. N/A °F

9. Remarks Material was receipt inspected under QRIR's Q3224 and Q5843 of Purchase Order X23266.

Applicable Manufacturer's Data Reports to be attached

CERTIFICATE OF COMPLIANCE

We certify that the statements made in this report are correct and this replacement conforms to the rules of the ASME Code, Section XI. repair or replacement

Signed Steven R. Bell Technical Advisor-ISI Date DECEMBER 3, 1987
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by Lumbermen's Mutual Casualty Co. of Illinois have inspected the components described in this Owner's Report during the period 11/20/87 to 11/25/87, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

RL Bouch Commissions 1L1208
Inspector's Signature National Board, State, Province

Date 12-3 1987

REPAIR/REPLACEMENT ABSTRACT

20

<p><u>C24861</u> MWR</p>		
1.	<p>Owner <u>Illinois Power Company</u> (Name)</p>	<p>Date <u>12/09/87</u></p>
	<p>Plant <u>Clinton Power Station</u></p>	<p>Sheet <u>1</u> of <u>1</u></p>
	<p>Address - <u>RT 54 East</u> <u>Clinton, IL 61727</u></p>	
2.	<p>Work Performed by <u>Illinois Power Co.</u> (Name)</p>	<p><u>N/A</u> Repair Organization P.O. No., Job No., etc.</p>
	<p><u>Same</u> (Address)</p>	
3.	<p>Identification of System <u>MSIV Leakage Control</u></p>	
4.	5.	6.
<p>Equipment ID No. NIS01</p>	<p>Component/Name/Size Piping - 1/2"</p>	<p>Code and Class Section III - 2</p>
7. Purpose: (Statement of Problem)		
<p>The vent pipe cap on the low pressure manifold (1IS24A-8) required seal welding.</p>		
8. Narrative Summary: (Brief description of work performed)		
<p>The work was performed and inspected as job stepped in MWR C24861.</p>		
9. Materials Used:		
<p>None</p>		

Prepared by Chon A. M. Zunk Date 12/11/87

ILLINOIS POWER COMPANY

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner Illinois Power Company Data Report No. RF-1-20
 Name
Decatur, IL 62525
 Address
 Date December 11, 1987
 Sheet 1 of 1
 Unit 1
2. Plant Clinton Power Station
 Name
Box 678, Clinton, ILL 61727
 Address
MWR C24861
 Repair Organization P.O. No., Job No.
 Type Code Symbol Stamp N/A
 Authorization No. N/A
 Expiration Date N/A
3. Work Performed by Illinois Power Co.
Box 678, Clinton, Illinois 61727
 Address
4. Identification of System MSIV Leakage Control (NIS01) Code Class 2
5. (a) Applicable Construction Code Section III 19 74 Edition, S74 Addenda,
 Code Cases None
 (b) Applicable Edition of Section XI Utilized for Repairs or Replacements 1980 W81 Addenda,
 Code Cases None

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
Piping	Ill. Power	NIS01	N/A	1IS24A-8	1986	Repaired	Yes
<i>12/11/87</i>							

7. Description of Work Seal welded 1/2" vent pipe cap on low prssure manifold.
8. Tests Conducted:
 Hydrostatic Pneumatic Nominal Operating Pressure Other Exempt
 Pressure --- psi Test Temp. --- °F
9. Remarks The weld is described on P&ID M05-1070, Area F-4.

Applicable Manufacturer's Data Reports to be attached

CERTIFICATE OF COMPLIANCE

We certify that the statements made in this report are correct and this repair conforms to the rules of the ASME Code, Section XI. repair or replacement

Signed Stewart R. Bell Technical Advisor-ISI Date DECEMBER 14, 1987
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by Lumbermen's Mutual Casualty Co. of Illinois have inspected the components described in this Owner's Report during the period 5/16/87 to 5/28/87, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

James Brent Commissions NB 6265 300 755
Inspector's Signature National Board, State, Province

Date 12/16/ 1987

REPAIR/REPLACEMENT ABSTRACT

25

<p><u>C28981</u> MWR</p>		
1.	Owner <u>Illinois Power Company</u> (Name)	Date <u>12/15/87</u>
	Plant <u>Clinton Power Station</u>	Sheet <u>1</u> of <u>1</u>
	Address <u>RT 54 East</u> <u>Clinton, IL 61727</u>	
2.	Work Performed by <u>Illinois Power Company</u> (Name)	N/A
	<u>Same</u> (Address)	Repair Organization P.O. No., Job No., etc.
3.	Identification of System <u>Main Steam</u>	<u>NGE02</u>
4. Equipment ID No.	5. Component/Name/Size	6. Code and Class
<u>1B21F051G</u>	<u>Safety Relief Valve</u> <u>Dickers 8"</u>	<u>Section III - 1</u>
7. Purpose: (Statement of Problem)		
<p>The valve required replacement due to excessive seat leakage during performance of the initial system leak check per: CPS Procedure 2800.03.</p>		
8. Narrative Summary: (Brief description of work performed)		
<p>1. The valve replacement and inspection work was performed as job stepped in MWR C28981.</p> <p>2. The valve was leak tested in accordance with procedure CPS 2800.03, Revision 1, Test No. 2 on February 4, 1987.</p>		
9. Materials Used:		
None		

Prepared by Thomas M. Quick Date 12-16-87

ILLINOIS POWER COMPANY

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner Illinois Power Company
Name
Decatur, IL 62525
Address

Data Report No. RF-1-25

Date 12/16/87

2. Plant Clinton Power Station
Name
Box 678, Clinton, ILL 61727
Address

Sheet 1 of 1
Unit 1

MWR C28981

3. Work Performed by Illinois Power Co.
Box 678, Clinton, Illinois 61727
Address

Repair Organization P.O. No., Job No.

Type Code Symbol Stamp N/A

Authorization No. N/A

Expiration Date N/A

4. Identification of System Main Steam (NGE02) Code Class 1

5. (a) Applicable Construction Code Section III 19 74 Edition, S76 Addenda,
Code Cases None

(b) Applicable Edition of Section XI Utilized for Repairs or Replacements 19 80 W81 Addenda,
Code Cases N308

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
Safety Relief Valve	Dickers	160794	59	1B21F051G	1978	Replaced	Yes

7. Description of Work Replaced safety relief valve

8. Tests Conducted:
Hydrostatic [] Pneumatic [] Nominal Operating Pressure [x] Other []
Pressure N/A psi Test Temp. N/A °F

9. Remarks No material was replaced.

Applicable Manufacturer's Data Reports to be attached

CERTIFICATE OF COMPLIANCE

We certify that the statements made in this report are correct and this replacement conforms to the rules of the ASME Code, Section XI. repair or replacement

Signed Steven R. Bell Technical Advisor-ISI Date DECEMBER 17, 1987
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by Lumbermen's Mutual Casualty Co. of Illinois have inspected the components described in this Owner's Report during the period 1/14/87 to 2/06/87, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

James H. Brent Commissions NB 6265 20.755
Inspector's Signature National Board, State, Province

Date 12/21 1987

REPAIR/REPLACEMENT ABSTRACT

31

C31311 MWR		
1.	Owner <u>Illinois Power Company</u> (Name)	Date <u>1/14/88</u>
	Plant <u>Clinton Power Station</u>	Sheet <u>1</u> of <u>1</u>
	Address <u>RT 54 East</u> <u>Clinton, IL 61727</u>	
2.	Work Performed by <u>Illinois Power</u> (Name)	<u>N/A</u> Repair Organization P.O. No., Job No., etc.
	<u>Same</u> (Address)	
3.	Identification of System <u>Residual Heat Removal (NRH01)</u>	
	Ref: P&ID No. M05-1075-4	
4.	Equipment ID No. <u>1E12-F052A</u>	6. Code and Class <u>Section III - 2</u>
	5. Component/Name/Size <u>Valve, Anchor Darling, 8"</u>	
7.	Purpose: (Statement of Problem)	
	<ul style="list-style-type: none"> 1) During disassembly of valve two bolt holes were damaged to an extent that original size capscrews couldn't be reused. 2) The deficiency was identified on NCMR 1-2850. 	
8.	Narrative Summary: (Brief description of work performed)	
	<ul style="list-style-type: none"> 1) Redrilled and tapped new holes in accordance with Engineering Disposition of NCMR 1-2850 and Field Alteration RHF-001. 2) The work was performed as as job-stepped in Maintenance Work Request C31311. 3) The completed work was inspected by IPQC on August 25, 1987. 	
9.	Materials Used:	
	None	

Prepared by Thomas J. Zwick Date 1-14-88

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner Illinois Power Company Data Report No. RF-1-31
 Name
Decatur, IL 62525
 Address
2. Plant Clinton Power Station
 Name
Box 678, Clinton, ILL 61727
 Address
3. Work Performed by Illinois Power Co.
Box 678, Clinton, Illinois 61727
 Address
4. Identification of System Residual Heat Removal (NRH01) Code Class 2
5. (a) Applicable Construction Code Section III 19 74 Edition, S75 Addenda,
 Code Cases 1516.1, 1567, 1622, 1635.1
 (b) Applicable Edition of Section XI Utilized for Repairs or Replacements 1980 W81 Addenda,
 Code Cases N308

Date: 1/14/88
 Sheet: 1 of 1
 Unit: 1
 MWR- C31311
 Repair Organization P.O. No., Job No.
 Type Code Symbol Stamp N/A
 Authorization No. N/A
 Expiration Date N/A

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
Valve	Anchor Darling	E6214-90-1	N/A	1E12-F052A	1978	Repaired	Yes
<i>1/14/88</i>							

7. Description of Work Performed a non-welded repair to two bonnet bolt holes by increasing the size from 1/2" to 5/8".
8. Tests Conducted:
 Hydrostatic Pneumatic Nominal Operating Pressure Other None Required
 Pressure N/A psi Test Temp. N/A °F
9. Remarks No code material was replaced. A pressure test is not required because the repair area is not within the pressure retaining boundary as defined in IWA-5222.

CERTIFICATE OF COMPLIANCE

We certify that the statements made in this report are correct and this repair conforms to the rules of the ASME Code, Section XI. repair or replacement

Signed Steven R. Beck Technical Advisor-ISI Date JANUARY 15, 1988
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by Lumbermen's Mutual Casualty Co. of Illinois have inspected the components described in this Owner's Report during the period 6/24/87 to 9/04/87, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

James Brent
Inspector's Signature

Commissions NB6265 SD 755
National Board, State, Province

Date 1-15 1988

REPAIR/REPLACEMENT ABSTRACT

32

C35487
MWR

1. Owner Illinois Power Company Date 2/05/88
(Name)

Plant Clinton Power Station Sheet 1 of 1

Address RT 54 East
Clinton, IL 61727

2. Work Performed by Illinois Power Company -N/A-
(Name) Repair Organization
Box 678, Clinton, IL P.O. No., Job No.,
(Address) etc.

3. Identification of System Standby Liquid Control (NSC01)

4. Equipment ID No. 1C41-C001A	5. Component/Name/Size Pump Union	6. Code and Class Section III - 2
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7. Purpose: (Statement of Problem)

1. Excessive packing gland leakage while pump was shut down

8. Narrative Summary: (Brief description of work performed)

1. Removed one stuffing box part No. 337 and 338 from spare pump in accordance with Instruction Manual K2801-0019.
2. Disassembled stuffing box from installed pump and replaced with spare parts.
3. Pump was reassembled and tested per procedure CPS 8227.01, Section 8.9.
4. Performed pressure test and conducted VT-2 examination on January 26, 1988.

9. Materials Used:

Stuffing Box Part No. 337
Stuffing Box Gland Part No. 338

Prepared by Thomas J. Jurek Date 2-5-88

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner Illinois Power Company
Name
Decatur, IL 62525
Address

Data Report No. RF-1-32

Date 2/05/88
Sheet 1 of 1
Unit 1

2. Plant Clinton Power Station
Name
Box 678, Clinton, ILL 61727
Address

MWR- C35487
Repair Organization P.O. No., Job No.
Type Code Symbol Stamp N/A
Authorization No. N/A
Expiration Date N/A

3. Work Performed by Illinois Power Co.
Box 678, Clinton, Illinois 61727
Address

4. Identification of System Standby Liquid Control (NSC01) Code Class 2

5. (a) Applicable Construction Code Section III 19 71 Edition, S73 Addenda,
Code Cases None
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements 1980 W81 Addenda,
Code Cases N308

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
Pump	Union	N742261K519	N/A	1C41-C001A	1976	Replacement	Yes
Aug 1-5-88							

7. Description of Work Replaced one stuffing box assembly part numbers 337 and 338.

8. Tests Conducted:
Hydrostatic Pneumatic Nominal Operating Pressure Other
Pressure --- psi Test Temp. --- °F

9. Remarks Stuffing box and packing retainer were obtained from spare pump serial No. N742261M523. A copy of the pump Code Data Report is attached for reference.

Applicable Manufacturer's Data Reports to be attached

CERTIFICATE OF COMPLIANCE

We certify that the statements made in this report are correct and this replacement conforms to the rules of the ASME Code, Section XI. repair or replacement

Signed Steven R. Bell Technical Advisor-ISI Date FEBRUARY 5, 1988
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by Lumbermen's Mutual Casualty Co. of Illinois have inspected the components described in this Owner's Report during the period 4/20/87 to 1/28/88, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

James M. Brent
Inspector's Signature

Commissions NB6265 300.755
National Board, State, Province

Date 2-5 1988

REPAIR/REPLACEMENT ABSTRACT

54

C46289, C50152, C53236
MWR

1. Owner Illinois Power Company Date 4/22/88
(Name)

Plant Clinton Power Station Sheet 1 of 1

Address RT 54 East
Clinton, IL 61727

2. Work Performed by Illinois Power Company NA
(Name) Repair Organization
Clinton Illinois P.O. No., Job No.,
(Address) etc.

3. Identification of System Residual Heat Removal (NRH08)

4. Equipment ID No.	5. Component/Name/Size	6. Code and Class
E12F024A	Valve Anchor Darling 14"	Section III - 2

7. Purpose: (Statement of Problem)

- 1) Valve exhibited erratic operation during valve testing.
- 2) Valve disc operation interfered with disc guide fillet weld due to maximum clearance tolerance condition.

8. Narrative Summary: (Brief description of work performed)

- 1) Valve was disassembled and inspected per MWR C50152.
- 2) The valve disc slot was weld built up, remachined and dimensionally checked on MWR C46289.
- 3) The valve was reassembled and tested using a larger valve operating mechanism per temp mod 88-034 and MWR C53236.

9. Materials Used:

NONE

Prepared by Thomas M. Zwick Date 4.22-88

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner Illinois Power Company
Name
Decatur, IL 62525
Address

Data Report No. RF-1-34

Date 4/22/88

Sheet 1 of 1

2. Plant Clinton Power Station
Name
Box 678, Clinton, ILL 61727
Address

Unit 1

MWR- C46289, C50152, C53236

3. Work Performed by Illinois Power Co.
Box 678, Clinton, Illinois 61727
Address

Repair Organization P.O. No., Job No.

Type Code Symbol Stamp N/A

Authorization No. N/A

Expiration Date N/A

4. Identification of System Residual Heat Removal (NRH08)

Code Class 2

5. (a) Applicable Construction Code Section III 19 74 Edition, S75 Addenda,
Code Cases 1516.1, 1567, 1622, 1635.1, 1677

(b) Applicable Edition of Section XI Utilized for Repairs or Replacements 1980 W81 Addenda.
Code Cases N308

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
Valve	Anch. Darl.	E-6214-60-1	-	1E12-F024A	1978	Repaired	Yes
<i>None 4/22/88</i>							

7. Description of Work Added weld metal to valve disc guide slots

8. Tests Conducted:

Hydrostatic Pneumatic Nominal Operating Pressure Other Exempt per IWA-4400b
Pressure ----- psi Test Temp. ----- °F

9. Remarks -NONE -

Applicable Manufacturer's Data Reports to be attached

CERTIFICATE OF COMPLIANCE

We certify that the statements made in this report are correct and this Repair conforms to the rules of the ASME Code, Section XI. repair or replacement

Signed Stewart R. Bill Technical Advisor-ISI Date April 22, 1958
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by Lumbermen's Mutual Casualty Co. of Illinois have inspected the components described in this Owner's Report during the period 4/1/88 to 4/21/88, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

James Brent
Inspector's Signature

Commissions NB6265 200.755
National Board, State, Province

Date 4-22 1988

REPAIR/REPLACEMENT ABSTRACT

35

C-38278
MWR

1. Owner Illinois Power Company Date 4/25/88
(Name)

Plant Clinton Power Station Sheet 1 of 1

Address RT 54 East
Clinton, IL 61727

2. Work Performed by Illinois Power Co. N/A
(Name) Repair Organization
Clinton, IL P.O. No., Job No.,
(Address) etc.

3. Identification of System Standby Liquid Control (NSC01)

4. Equipment ID No. 1C41-F004B	5. Component/Name/Size Explosive Valve Conax 1½"	6. Code and Class Section III - 1
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7. Purpose: (Statement of Problem)
1) Replaced inlet fitting and primer assembly in support of surveillance CPS 9015.02.

8. Narrative Summary: (Brief description of work performed)
1) The valve was disassembled and the primer assembly and inlet fitting replaced as job stepped in MWR C38278.
2) The completed work was tested and a VT-2 examination performed.

9. Materials Used:
1) Inlet fitting Serial No. 2681
2) Primer assembly Serial No. 2655

Prepared by *Herbert J. Guil* Date 4-25-88

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner Illinois Power Company
Name
Decatur, IL 62525
Address

Data Report No. RF-1-35

Date 4/23/88

Sheet 1 of 1

Unit 1

2. Plant Clinton Power Station
Name
Box 678, Clinton, ILL 61727
Address

MWR-C38278

Repair Organization P.O. No., Job No.

Type Code Symbol Stamp N/A

Authorization No. N/A

Expiration Date N/A

3. Work Performed by Illinois Power Co.
Box 678, Clinton, Illinois 61727
Address

4. Identification of System Standy Liquid Control (NSC01) Code Class 1

5. (a) Applicable Construction Code Section III 19 71 Edition, W72 Addenda,
Code Cases N/A

(b) Applicable Edition of Section XI Utilized for Repairs or Replacements 1980 W81 Addenda,
Code Cases N308

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
Valve	Conax	70	--	1C41-F004B	1976	Replacement	Yes
<i>4/27/88</i>							

7. Description of Work Replaced inlet fitting Serial No. 2681 and primer chamber assembly Serial No. 2655.

8. Tests Conducted:

Hydrostatic [] Pneumatic [] Nominal Operating Pressure [X] Other []
Pressure --- psi Test Temp. --- °F

9. Remarks Replacements were receipt inspected on IP QRIR 4281 of P.O. X23363.

Applicable Manufacturer's Data Reports to be attached

CERTIFICATE OF COMPLIANCE

We certify that the statements made in this report are correct and this replacement conforms to the rules of the ASME Code, Section XI. repair or replacement

Signed Steven R. Bell Technical Advisor-ISI Date April 28, 1988
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by Lumbermen's Mutual Casualty Co. of Illinois have inspected the components described in this Owner's Report during the period 3/21/88 to 4/23/88, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

James Brent Commissions NB 265 IC 755
Inspector's Signature National Board, State, Province

Date 4-28 19 88

REPAIR/REPLACEMENT ABSTRACT

36

C38574, C49608
MWR

1. Owner Illinois Power Company Date 4/24/88
(Name)

Plant Clinton Power Station Sheet 1 of 1

Address RT 54 East
Clinton, IL 61727

2. Work Performed by Illinois Power Company N/A
(Name) Repair Organization
Same P.O. No., Job No.,
(Address) etc.

3. Identification of System High Pressure Core Spray (NHP01)

4. Equipment ID No. NHP01	5. Component/Name/Size Piping 3/4-1/2	6. Code and Class Section III, Class 2
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7. Purpose: (Statement of Problem)
Modified piping system at line IHP25AB 3/4 per Plant Modification M-002 and ECN 8102 in order to provide test connections for the periodic testing of system excess flow check valve.

8. Narrative Summary: (Brief description of work performed)

1. Piping was prefabricated per MWR C38574.
2. Piping subassemblies were verified and installed as jobstepped in MWR C49608.
3. Welding criteria and inspection results are documented on the weld history reports for each weld and are included in the MWR.

9. Materials Used: 1) 1/2" piping Sch 40S, SA 312 TP 304, 2) 3/4" 3M S/W Tee SA182F 304, 3) 3/4"x1/2" 3000# S/W Red. Insert SA-182 F304,

Prepared by Shannon M. Quick Date 4-24-88

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner Illinois Power Company Data Report No. RF-1-36
 Name
Decatur, IL 62525
 Address
2. Plant Clinton Power Station Date 4/24/88
 Name
Box 678, Clinton, ILL 61727
 Address
3. Work Performed by Illinois Power Co. Sheet 1 of 1
Box 678, Clinton, Illinois 61727 Unit 1
 Address
4. Identification of System High Pressure Core Spray (NHP01) Code Class 2
5. (a) Applicable Construction Code Section III 1974 Edition, S74 Addenda,
 Code Cases N/A
 (b) Applicable Edition of Section XI Utilized for Repairs or Replacements 1980 W81 Addenda,
 Code Cases N308

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
Piping	Ill. Power	NHP01	N/A	1HP25AB 3/4	1985	Replaced	Yes
Valve	Yarway	C1748	N/A	1E22F381A	1985	Replaced	Yes
Valve	Yarway	C1745	N/A	1E22F381B	1985	Replaced	Yes

7. Description of Work Added new piping and valves to line 1HP25AB 3/4 to provide test connections for surveillance of excess flow check valve 1E22-F332.

8. Tests Conducted:
 Hydrostatic Pneumatic Nominal Operating Pressure Other exempt (1)
 Pressure --- psi Test Temp. --- °F

9. Remarks 1) Hydrostatic testing is exempt per IWA-4400b. The installed components, supports and weld information are identified in isometric drawing MO6-1074, Rev. 0, Drawing 1K. Material was receipt inspected on BA RIR's S12793, S8279, S11217, S24472.

Applicable Manufacturer's Data Reports to be attached

CERTIFICATE OF COMPLIANCE

We certify that the statements made in this report are correct and this replacement conforms to the rules of the ASME Code, Section XI. repair or replacement

Signed Stacy R. Bell Technical Advisor-ISI Date May 27, 1988
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by Lumbermen's Mutual Casualty Co. of Illinois have inspected the components described in this Owner's Report during the period 3/02/88 to 4-24-88, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Stacy R. Bell Commissions IL1208
Inspector's Signature National Board, State, Province

Date May 27 1988

REPAIR/REPLACEMENT ABSTRACT

37

<u>C38574, C49608</u> MWR		
1.	Owner <u>Illinois Power Company</u> (Name)	Date <u>4/24/88</u>
	Plant <u>Clinton Power Station</u>	Sheet <u>1</u> of <u>1</u>
	Address <u>RT 54 East</u> <u>Clinton, IL 61727</u>	
2.	Work Performed by <u>Illinois Power Company</u> (Name)	N/A Repair Organization P.O. No., Job No., etc.
	<u>Same</u> (Address)	
3.	Identification of System <u>Reactor Core Isolation Cooling</u> (NRI01)	
4.	Equipment ID No. <u>NRI01</u>	5. Component/Name/Size <u>Piping 3/4"-1/2"</u>
	6. Code and Class <u>Section III, Class 2</u>	
7. Purpose: (Statement of Problem)		
Modified piping system at line 1R190BE 3/4 per Plant Modification M-002 and ECN 8102 in order to provide test connections for the periodic testing of system excess flow check valve.		
8. Narrative Summary: (Brief description of work performed)		
1. Piping was prefabricated per MWR C38574. 2. Piping subassemblies were verified and installed as jobstepped in MWR C49608. 3. Welding criteria and inspection results are documented on the weld history reports for each weld and are included in the MWR.		
9. Materials Used: 1) 1/2" Piping Sch 80S, SA 312/376 TP 304, 2) 3/4" 3M S/W Tee SA182F 304, 3) 3/4"x1/2" 3000# S/W Red. Insert SA-182 F304,		

Prepared by *Herbert J. Smith* Date 4-24-88

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner Illinois Power Company
Name
Decatur, IL 62525

Data Report No. RF-1-37

Address

Date 4/24/88

Sheet 1 of 1

2. Plant Clinton Power Station
Name

Unit 1

Address

MWR- C38574, C49608

3. Work Performed by Illinois Power Co.
Address
Box 678, Clinton, Illinois 61727

Repair Organization P.O. No., Job No.

Type Code Symbol Stamp N/A

Authorization No. N/A

Expiration Date N/A

4. Identification of System Reactor Core Isolation Cooling (NRI01) Code Class 2

5. (a) Applicable Construction Code Section III 19 74 Edition, S74 Addenda,
Code Cases N/A

(b) Applicable Edition of Section XI Utilized for Repairs or Replacements 1980 W81 Addenda,
Code Cases N308

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
Piping	Ill. Power	NRI01	N/A	1RI90BE 3/4	1986	Replaced	Yes
Valve	Yarway	C1751	N/A	1E51F437A	1985	Replaced	Yes
Valve	Yarway	C1744	N/A	1E51F437B	1985	Replaced	Yes
<i>4/24/88</i>							

7. Description of Work Added new piping and valves to line 1RI90BE 3/4 to provide test connections for surveillance testing of excess flow check valve 1E51-F377B.

8. Tests Conducted:
Hydrostatic Pneumatic Nominal Operating Pressure Other exempt (1)
Pressure --- psi Test Temp. --- °F

9. Remarks 1) Hydrostatic testing is exempt per iWA-4400b. The installed components, supports and weld information are identified in isometric drawing M06-1079, Rev. 0, Sheet 1K. Material was receipt inspected on B' RIR's S12793, S23477, S11217, S8279, S24472.

Applicable Manufacturer's Data Reports to be attached

CERTIFICATE OF COMPLIANCE

We certify that the statements made in this report are correct and this replacement conforms to the rules of the ASME Code, Section XI. repair or replacement

Signed Steven R. Bell Technical Advisor-ISI Date May 27, 1988
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by Lumbermen's Mutual Casualty Co. of Illinois have inspected the components described in this Owner's Report during the period 3/02/88 to 4-24-88, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

CP Bennett Commissions IL1208
Inspector's Signature National Board, State, Province

Date May 27 1988

REPAIR/REPLACEMENT ABSTRACT

38

<u>C38574, C49608</u> MWR		
1.	Owner <u>Illinois Power Company</u> (Name)	Date <u>4/24/88</u>
	Plant <u>Clinton Power Station</u>	Sheet <u>1</u> of <u>1</u>
	Address <u>RT 54 East</u> <u>Clinton, IL 61727</u>	
2.	Work Performed by <u>Illinois Power Company</u> (Name)	<u>N/A</u> Repair Organization P.O. No., Job No., etc.
	<u>Same</u> (Address)	
3.	Identification of System <u>Containment Monitoring</u> (NCM01)	
4.	5.	6.
Equipment ID No.	Component/Name/Size	Code and Class
NCM01	Piping 3/4"-1/2"	Section III, Class 2
7. Purpose: (Statement of Problem) Modified piping at lines 1SM04AB 3/4", 1SM07AA 3/4" and 1CM02C 3/4" per Plant Modification M-002 and ECN 8102 in order to provide test connections for the periodic testing of system excess flow check valves.		
8. Narrative Summary: (Brief description of work performed)		
1. Piping was prefabricated per MWR C38574. 2. Piping subassemblies were verified and installed as jobstepped in MWR C49608. 3. Welding criteria and inspection results are documented on the weld history reports for each weld and are included in the MWR.		
9. Materials Used: 1) 1/2" Piping Sch 40S, SA 312 TP 304, 2) 3/4" Piping Sch 40, SA-312 TP 304, 3) 3/4" 45°EB, SA-182-F304, 4) 3/4" 3M S/W Tee SA 182 F304, 5) 3/4"x1/2" 3000# S/W Red. Insert SA 182 F304, 6) 3/4" 3000 SW coupling SA 182F304.		

Prepared by *Robert M. Zwick* Date 4-24-88

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner Illinois Power Company
Name
Decatur, IL 62525-
Address

Data Report No. RF-1-38

Date 4/24/88

Sheet 1 of 2

Unit 1

2. Plant Clinton Power Station
Name
Box 678, Clinton, ILL 61727
Address

MWR-C38574,C49608

Repair Organization P.O. No., Job No.

Type Code Symbol Stamp N/A

Authorization No. N/A

Expiration Date N/A

3. Work Performed by Illinois Power Co.
Box 678, Clinton, Illinois 61727
Address

4. Identification of System Containment Monitoring (NCM01) Code Class 2

5. (a) Applicable Construction Code Section III 19 74 Edition, 574 Addenda,
Code Cases N/A

(b) Applicable Edition of Section XI Utilized for Repairs or Replacements 1980 W81 Addenda,
Code Cases N308

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
Piping	Ill. Power	NCM01	-	1SM04AB 3/4	1986	Replaced	Yes
↓	↓	↓	↓	1SM07AA 3/4	↓	↓	↓
↓	↓	↓	↓	1CM02C 3/4	↓	↓	↓
Valve	Yarway	C1742		1SM026A	1985		
↓	↓	C1741		1SM026B	↓	↓	↓
↓	↓	C1735		1SM027A	↓	↓	↓
↓	↓	C1750	✓	1SM027B	↓	↓	↓

7. Description of Work Added new piping and valves to lines 1SM04AB 3/4, 1SM07AA 3/4 and 1CM02C 3/4 to provide test connections for surveillance testing of excess flow check valves 1CM02B, 1SM008 and 1SM011.

8. Tests Conducted:

Hydrostatic Pneumatic Nominal Operating Pressure Other Exempt
Pressure --- psi Test Temp. --- °F

9. Remarks 1) Hydrotesting is exempt per IWA-4400b. The installed components, supports and weld information are identified on isometric drawings M06-1034, Rev. 0, Dwg. 1K, and M06-1069, Rev. 0, Dwg. 1K. Material was receipt inspected on BA RIR's S12793, S8279, S5223, S11217, S24472, S8169.

Applicable Manufacturer's Data Reports to be attached

CERTIFICATE OF COMPLIANCE

We certify that the statements made in this report are correct and this replacement conforms to the rules of the ASME Code, Section XI. repair or replacement

Signed Stewart R. Bull Technical Advisor-ISI Date May 27, 1988
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by Lumbermen's Mutual Casualty Co. of Illinois have inspected the components described in this Owner's Report during the period 3/02/88 to 4-27-88, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

St. Bennett Commissions 141208
Inspector's Signature National Board, State, Province

Date May 27 1988

REPAIR/REPLACEMENT ABSTRACT

39

20970
MWR

1. Owner Illinois Power Company Date 5/05/88
(Name)

Plant Clinton Power Station Sheet 1 of 1

Address RT 54 East
Clinton, IL 61727

2. Work Performed by Illinois Power Co. N/A
(Name) Repair Organization
Clinton, IL P.O. No., Job No.,
(Address) etc.

3. Identification of System Main Steam (NGE02)

4. Equipment ID No.	5. Component/Name/Size	6. Code and Class
1B21F022D	Atwood- Valve Morrill 24"	Section III 1

7. Purpose: (Statement of Problem)
During maintenance on valve one bonnet stud was galled excessively and required replacement.

8. Narrative Summary: (Brief description of work performed)
1) The stud was replaced and inspected as job-stepped in MWR C20970.
2) The completed joint was pressure tested per procedure CPS 2800.05 on May 3, 1988 and a VT-2 examination performed.

9. Materials Used:
Stud: SA-540 GR. B23 CL. 5

Prepared by Thomas M. Zwick Date 5-10-88

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner Illinois Power Company
Name
Decatur, IL 62525
Address

Data Report No. RF-1-39

Date 5/05/88

Sheet 1 of 1

2. Plant Clinton Power Station
Name
Box 678, Clinton, ILL 61727
Address

Unit 1

MWR- C20970

3. Work Performed by Illinois Power Co.
Box 678, Clinton, Illinois 61727
Address

Repair Organization P.O. No., Job No.

Type Code Symbol Stamp N/A

Authorization No. N/A

Expiration Date N/A

4. Identification of System Main Steam (NGE02) Code Class 1

5. (a) Applicable Construction Code Section III 19 74 Edition, -- Addenda,
Code Cases 1622
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements 1980 W81 Addenda.
Code Cases N308

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
Valve	Atwood Morrill	4-562	N/A	1B21-F022D	1976	Replacement	Yes
4/19 5/10/88							

7. Description of Work Replaced one bonnet stud during performance of valve maintenance.

8. Tests Conducted:

Hydrostatic Pneumatic Nominal Operating Pressure Other

Pressure -- psi Test Temp. -- °F

9. Remarks Material was receipt inspected under QRIR-Q12024 of Purchase Order

50981.

Applicable Manufacturer's Data Reports to be attached

CERTIFICATE OF COMPLIANCE

We certify that the statements made in this report are correct and this replacement conforms to the rules of the ASME Code, Section XI. repair or replacement

Signed St. E. T. Technical Advisor-ISI Date May 11, 1988
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by Lumbermen's Mutual Casualty Co. of Illinois have inspected the components described in this Owner's Report during the period 3/24/88 to 5/04/88, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Ed. Bravetto Commissions NS 9291 141208
Inspector's Signature National Board, State, Province

Date May 11 1988

REPAIR/REPLACEMENT ABSTRACT

40

<p>20971 MWR</p>		
1.	Owner <u>Illinois Power Company</u> (Name)	Date <u>5/05/88</u>
	Plant <u>Clinton Power Station</u>	Sheet <u>1</u> of <u>1</u>
	Address <u>RT 54 East</u> <u>Clinton, IL 61727</u>	
2.	Work Performed by <u>Illinois Power Co.</u> (Name)	Repair Organization P.O. No., Job No., etc.
	<u>Clinton, IL</u> (Address)	
3.	Identification of System <u>Main Steam</u> (NGE02)	
4. Equipment ID No.	5. Component/Name/Size	6. Code and Class
<u>1B21F028D</u>	<u>Valve Atwood-Morrill 24"</u>	<u>Section III 1</u>
7. Purpose: (Statement of Problem)		
<p>During maintenance on valve one bonnet stud was galled excessively and required replacement.</p>		
8. Narrative Summary: (Brief description of work performed)		
<p>1) The stud was replaced and inspected as job-stepped in MWR C20971. 2) The completed joint was pressure tested per procedure CPS 2800.05 on May 3, 1988 and a VT-2 examination performed.</p>		
9. Materials Used:		
<p>Stud: SA-540 GR. B23 CL. 5</p>		

Prepared by Thomas J. Smith Date 5-10-88

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner Illinois Power Company
Name
Decatur, IL 62525
Address

Data Report No. RF-1-40

Date 5/05/88

Sheet 1 of 1

2. Plant Clinton Power Station
Name
Box 678, Clinton, ILL 61727
Address

Unit 1

MWR- C20971

Repair Organization P.O. No., Job No.

Type Code Symbol Stamp N/A

Authorization No. N/A

Expiration Date N/A

3. Work Performed by Illinois Power Co.
Box 678, Clinton, Illinois 61727
Address

4. Identification of System Main Steam (NGE02) Code Class 1

5. (a) Applicable Construction Code Section III 19 74 Edition, -- Addenda,
Code Cases 1622

(b) Applicable Edition of Section XI Utilized for Repairs or Replacements 1980 W81 Addenda,
Code Cases N308

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
Valve	Atwood-Morrill	8-562	N/A	1B21-F0280	1976	Replacement	Yes
<i>May 5/88</i>							

7. Description of Work Replaced one bonnet stud during performance of valve maintenance.

8. Tests Conducted:
Hydrostatic [] Pneumatic [] Nominal Operating Pressure [X] Other []
Pressure -- psi Test Temp. -- °F

9. Remarks Material was receipt inspected under QRIR-Q12024 of Purchase Order 50981.

Applicable Manufacturer's Data Reports to be attached

CERTIFICATE OF COMPLIANCE

We certify that the statements made in this report are correct and this replacement conforms to the rules of the ASME Code, Section XI. repair or replacement

Signed Steen R. Bell Technical Advisor-ISI Date MAY 11, 1988
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by Lumbermen's Mutual Casualty Co. of Illinois have inspected the components described in this Owner's Report during the period 3/24/88 to 5/04/88, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Ch. Brunette
Inspector's Signature

Commissions NB 9291 H-1208
National Board, State, Province

Date May 11 1988

REPAIR/REPLACEMENT ABSTRACT

45

D00189

MWR

1. Owner Illinois Power Company Date 11/21/88
(Name)

Plant Clinton Power Station Sheet 1 of 1

Address RT 54 East

Clinton, IL 61727

2. Work Performed by Illinois Power Co. N/A
(Name) Repair Organization
Clinton, IL 61727 P.O. No., Job No.,
(Address) etc.

3. Identification of System Diesel Generator Auxiliary System (NDG01)

4. Equipment ID No. <u>1DG12MC</u>	5. Component/Name/Size <u>Rupture Disc, BS&B, 16"</u>	6. Code and Class <u>Section III - 2</u>
---------------------------------------	--	---

7. Purpose: (Statement of Problem)

The rupture disc was reported on Condition Report 1-88-10-027 to have not been deleted as was required in ECN 6674.

8. Narrative Summary: (Brief description of work performed)

1. Disassembled flange bolting and removed rupture disc.
2. Cleaned and lubricated bolting and reassembled flanges.
3. A pressure test was not required.

9. Materials Used:

None

Prepared by *Henry M. Zwick* Date 11/21/88

ILLINOIS POWER COMPANY

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner Illinois Power Company
Name
Decatur, IL 62525
Address

Data Report No. RF-1-45

Date 11/21/88

Sheet 1 of 1

2. Plant Clinton Power Station
Name
Box 678, Clinton, ILL 61727
Address

Unit 1

MWR- D00189

3. Work Performed by Illinois Power Co.
Box 678, Clinton, Illinois 61727
Address

Repair Organization P.O. No., Job No.

Type Code Symbol Stamp N/A

Authorization No. N/A

Expiration Date N/A

4. Identification of System Diesel Generator Aux System (NDG01) Code Class 2

5. (a) Applicable Construction Code Section III 19 74 Edition, 574 Addenda,
Code Cases None

(b) Applicable Edition of Section XI Utilized for Repairs or Replacements 1980 W81 Addenda,
Code Cases N308

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer's Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
Rupture Disc	BS&B	77-37-9001-97	N/A	1DG12MC	1983	Replaced	Yes
<i>11/21/88</i>							

7. Description of Work Deleted component per ECN 6674.

8. Tests Conducted:

Hydrostatic Pneumatic Nominal Operating Pressure Other
Pressure _____ psi Test Temp. _____ °F

9. Remarks No material replaced and a pressure test is not required as system is vented to atmosphere.

Applicable Manufacturer's Data Reports to be attached

CERTIFICATE OF COMPLIANCE

We certify that the statements made in this report are correct and this replacement
conforms to the rules of the ASME Code, Section XI. repair or replacement

Signed Steven R. Bell Supervisor-ISI
Owner or Owner's Designee, Title

Date November 21, 19 88

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by Lumbermens Mutual Casualty Co. of Illinois have inspected the components described in this Owner's Report during the period 11/10/88 to 11/21/88, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

W. Bennett
Inspector's Signature

Commissions 1L1208
National Board, State, Province

Date November 21 19 88

REPAIR/REPLACEMENT ABSTRACT

48

<p>C58160 MWR</p>		
1.	<p>Owner <u>Illinois Power Company</u> (Name)</p>	<p>Date <u>9/06/88</u></p>
	<p>Plant <u>Clinton Power Station</u></p>	<p>Sheet <u>1</u> of <u>1</u></p>
	<p>Address <u>RT 54 East</u> <u>Clinton, IL 61727</u></p>	
2.	<p>Work Performed by <u>Illinois Power</u> (Name)</p>	<p><u>N/A</u> Repair Organization P.O. No., Job No., etc.</p>
	<p><u>Rt. 54 East, Clinton, IL</u> (Address)</p>	
3.	<p>Identification of System <u>Low Pressure Core Spray System (NLP01)</u></p>	
4. Equipment ID No.	5. Component/Name/Size	6. Code and Class
1E21-F034	Valve/Yarway/2"	Section III, 2
7. Purpose: (Statement of Problem)		
<p>The valve, 1E21-F034, leaked between its disc and seat. When dis-assembled, it was found to require a new disc.</p>		
8. Narrative Summary: (Brief description of work performed)		
<p>(1) The work was performed as job stepped in MWR C58160. (2) Final review identified deficiencies with the replacement part and condition reports 1-88-09-037 and 038 were generated. (3) Disposition of the last condition report was completed 1-19-89. The replacement parts were considered to be acceptable.</p>		
9. Materials Used:		
<p>Disc (HOWMET/NOVA) - RIR: 3529, PO: X18206 Material Spec No.: AMS 5385</p>		

Prepared by Sharon M. Zwick Date 1-26-89

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner Illinois Power Company
Name
Decatur, IL 62525
Address

Data Report No. RF-1-48

Date 1/25/89

Sheet 1 of 1

2. Plant Clinton Power Station
Name
Box 678, Clinton, ILL 61727
Address

Unit 1

MWR- C58160

3. Work Performed by Illinois Power Co.
Box 678, Clinton, Illinois 61727
Address

Repair Organization P.O. No., Job No.

Type Code Symbol Stamp N/A

Authorization No. N/A

Expiration Date N/A

4. Identification of System Low Pressure Core Spray System (NLP01) Code Class 2

5. (a) Applicable Construction Code Section III 19 74 Edition, W75 Addenda,
Code Cases 1516-2

(b) Applicable Edition of Section XI Utilized for Repairs or Replacements 1980 W81 Addenda,
Code Cases N308

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
Valve	Yarway	A5186	N/A	1E21-F034	1978	Replacement	Yes
<i>Atty 1/25/89</i>							

7. Description of Work Replaced the valve disc due to the leakage between the valve seat and disc. Condition reports 1-88-09-037 and 038 were written to document and disposition tracability and data report deficiencies for the replacement disc. The conditions were evaluated as acceptable.

8. Tests Conducted:

Hydrostatic Pneumatic Nominal Operating Pressure Other _____
Pressure _____ psi Test Temp. _____ °F

9. Remarks No pressure test was performed because the replacement was not a part of the pressure boundary. Valve disc was receipt inspected on QRIR 3529 of P.O. X18206.

CERTIFICATE OF COMPLIANCE

We certify that the statements made in this report are correct and this replacement conforms to the rules of the ASME Code, Section XI. repair or replacement

Signed Stam R. Bell Supervisor-ISI
Owner or Owner's Designee, Title

Date JANUARY 26, 1989

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by Lumbermens Mutual Casualty Co. of Illinois have inspected the components described in this Owner's Report during the period 8/31/88 to 9/06/88, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

[Signature]
Inspector's Signature

Commissions 161208
National Board, State, Province

Date Jan 27 1989

REPAIR/REPLACEMENT ABSTRACT

50

D-05345

MWR

1. Owner Illinois Power Company Date 02/01/89
(Name)Plant Clinton Power Station Sheet 1 of 1Address RT 54 EastClinton, IL 617272. Work Performed by Illinois Power Co. N/A
(Name) Repair Organization
Clinton, Illinois P.O. No., Job No.,
(Address) etc.3. Identification of System Spare Valve4. Equipment ID No.
N/A5. Component/Name/Size
Valve Dikkers 8"6. Code and Class
Section III - 1

7. Purpose: (Statement of Problem)

During performance of valve maintenance a surface indication was identified on the inlet flange face in the perimeter near the stud holes. It was determined the indication required repair by welding.

8. Narrative Summary: (Brief description of work performed)

- (1) The repair plan is documented in the Repair Replacement Data Sheet and is included with the MWR.
- (2) The indication was removed, the area of excavation recorded, and the cavity rewelded.
- (3) The completed repair area was re-examined and found acceptable.

9. Materials Used:

ER 70S-2 Size 3/32 Heat No. 065433

Prepared by Thomas J. Zunde Date 2-1-89

ILLINOIS POWER COMPANY

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner Illinois Power Company Data Report No. RF-1-50
 Name
Decatur, IL 62525
 Address
 Date February 1, 1989
 Sheet 1 of 1
 Unit 1
2. Plant Clinton Power Station
 Name
Box 678, Clinton, IL 61727
 Address
 MWR- D-05345
 Repair Organization P.O. No, Job No.
3. Work Performed by Illinois Power Co.
Box 678, Clinton, Illinois 61727
 Address
 Type Code Symbol Stamp N/A
 Authorization No. N/A
 Expiration Date N/A
4. Identification of System Main Steam (Spare Part) Code Class 1
5. (a) Applicable Construction Code Section III 1974 Edition, S76 Addenda,
 Code Cases NONE
 (b) Applicable Edition of Section XI Utilized for Repairs or Replacements 1980 WB1 Addenda,
 Code Cases N308
6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired Replaced or Replacement	ASME Code Stamped (Yes or No)
Valve	Dikkors	160791	57	N/A	1978	Repaired	Yes
<i>Handwritten signature and date: [Signature] 2-1-89</i>							

7. Description of Work Repaired surface indication on inlet flange face.

8. Tests Conducted:
 Hydrostatic [] Pneumatic [] Nominal Operating Pressure [] Other [X] EXEMPT
 Pressure _____ psi Test Temp. _____ °F
9. Remarks Hydro test is exempt per IWA 4400 b(3).

CERTIFICATE OF COMPLIANCE

We certify that the statements made in this report are correct and this repair conforms to the rules of the ASME Code Section XI. repair or replacement

Signed Stacy B. Bell Supervisor-ISI Date FEBRUARY 1, 1989
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by Lumbermens Mutual Casualty Co. of Illinois have inspected the components described in this Owner's Report during the period 1-5-89 to 1-31-89, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employe shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Stacy B. Bell
Inspector's Signature

Commissions NB9291 1K1208
National Board, State, Province

Date Feb 1 1989

REPAIR/REPLACEMENT ABSTRACT

52

C18385, C18386, C40340
MWR

1. Owner Illinois Power Company Date 02/27/89
(Name)

Plant Clinton Power Station Sheet 1 of 1

Address RT 54 East
Clinton, IL 61727

2. Work Performed by Illinois Power Co. N/A
(Name) Repair Organization
Clinton, Illinois P.O. No., Job No.,
(Address) etc.

3. Identification of System High Pressure Core Spray (NHP01)

4. Equipment ID No.
See Remarks

5. Component/Name/Size
See Remarks

6. Code and Class
Section III - 2

7. Purpose: (Statement of Problem)

Replaced tack weld on stem nut to disc with a full circumferential weld in order to prevent the weld from cracking. The work is a modification to the original design and is implemented thru Plant Modification M-60 and ECN 9218.

8. Narrative Summary: (Brief description of work performed)

- 1) The valves were disassembled, cleaned and reassembled in accordance with the jobsteps of the MWR for the respective valves.
- 2) The valve disc was replaced on valve 1E22-F010.
- 3) The valves were reassembled and tested to verify operability.

9. Materials Used:

Valve Disc - SA 216 -WBC

10. Remarks:

Item No. 4
1E22-F011
1E22-F010
1E22-F023

Item No. 5
Valve, Anchor/Darling, 10"
Valve, Anchor/Darling, 10"
Valve, Anchor/Darling, 10"

Prepared by Thomas M. Zurek Date 2/27/89

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

5-1074-1-2

1. Owner Illinois Power Company Date Report No. RF-1-52
 Name Decatur, IL 62525 Date 02/27/89
 Address Decatur, IL 62525 Sheet 1 of 1
2. Plant Clinton Power Station Unit 1
 Name Box 678, Clinton, IL 61727 MWR- C18386, C18385, C40340
 Address Box 678, Clinton, IL 61727 Repair Organization P.O. No, Job No. _____
 Work Performed by Illinois Power Co. Type Code Symbol Stamp N/A
 Address Box 678, Clinton, Illinois 61727 Authorization No. N/A
 Address Box 678, Clinton, Illinois 61727 Expiration Date N/A
4. Identification of System High Pressure Core Spray (NHP01) Code Class 2
5. (a) Applicable Construction Code Section III 19 71 Edition, W73 Addenda,
 Code Cases 1567, 1637
 (b) Applicable Edition of Section XI Utilized for Repairs or Replacements 1980 W81 Addenda,
 Code Cases N308
6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired or Replacement	ASME Code Stamped (Yes or No)
Valve	Anchor/Darling	2N969	N/A	1E22-F011	1977	Repaired	Yes
Valve	Anchor/Darling	2N1024	N/A	1E22-F010	1977	Repaired	Yes
Valve	Anchor/Darling	2N968	N/A	1E22-F023	1977	Repaired	Yes
<i>Am 2/27/89</i>							

7. Description of Work: Welded disc nut as specified in Plant Mod M-60 and ECN 9218. The weld is used as a locking device to keep the nut from rotating. Replaced the valve disc on valve 1E22-F010.
8. Tests Conducted:
 Hydrostatic [] Pneumatic [] Nominal Operating Pressure [] Other [X] EXEMPT per IWA4400
 Pressure _____ psi Test Temp. _____ °F
9. Remarks The valve disc replaced was accepted on QRIR 9820 of P.O. X39800.

CERTIFICATE OF COMPLIANCE

We certify that the statements made in this report are correct and this repair
conforms to the rules of the ASME Code Section XI. repair or replacement

Signed Steve R. Bell Supervisor-ISI Date FEBRUARY 27, 1989
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by Lumbermens Mutual Casualty Co. of Illinois have inspected the components described in this Owner's Report during the period 08/10/88 to 02/26/89, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

[Signature]
Inspector's Signature

Commissions 141208
National Board, State, Province

Date FEBRUARY 27 1989

REPAIR/REPLACEMENT ABSTRACT

56

C40341, C40342
MWR

1. Owner Illinois Power Company Date 03/20/89
(Name)

Plant Clinton Power Station Sheet 1 of 1

Address RT 54 East
Clinton, IL 61727

2. Work Performed by Illinois Power Co. N/A
(Name) Repair Organization
Clinton, Illinois P.O. No., Job No.,
(Address) etc.

3. Identification of System MSIV Leakage Control (NIS01)

4. Equipment ID No. See Remarks	5. Component/Name/Size See Remarks	6. Code and Class Section III - 2
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7. Purpose: (Statement of Problem)
Replaced tack weld on stem nut to disc with a full circumferential weld in order to prevent the weld from cracking. The work is a modification to the original design and is implemented thru Plant Modification M-60 and ECN 9218.

8. Narrative Summary: (Brief description of work performed)

- 1) The valves were diassassembled, cleaned and reassembled in accordance with the jobsteps of the MWR for the respective valves.
- 2) The reassembled valves were retested to verify operability.

9. Materials Used:
None

10. Remarks:

Item No. 4	Item No. 5
1E32-F012	Valve, Anchor/Darling, 3"
1E32-F013	Valve, Anchor/Darling, 4"

Prepared by *M. Zwick* Date 3-20-89

ILLINOIS POWER COMPANY

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

5-1070-1-8

1. Owner Illinois Power Company Data Report No. RF-1-56
 Name _____
Decatur, IL 62525 Date 03/20/89
 Address _____ Sheet 1 of 1
2. Plant Clinton Power Station Unit 1
 Name _____
Box 678, Clinton, IL 61727 MWR- C40341, C40342
 Address _____ Repair Organization P.O. No, Job No. _____
3. Work Performed by Illinois Power Co. Type Code Symbol Stamp N/A
Box 678, Clinton, Illinois 61727 Authorization No. N/A
 Address _____ Expiration Date N/A
4. Identification of System MSIV Leakage Control (NIS01) Code Class 2
5. (a) Applicable Construction Code Section III 1974 Edition, S75 Addenda,
 Code Cases See Remarks
 (b) Applicable Edition of Section XI Utilized for Repairs or Replacements 1980 W81 Addenda,
 Code Cases N308
6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired Replaced or Replacement	ASME Code Stamped (Yes or No)
Valve	Anchor/Darling	E6214-237-1	N/A	1E32-F012	1979	Repaired	Yes
Valve	Anchor/Darling	E6214-238-1	N/A	1E32-F013	1979	Repaired	Yes
_____ _____ _____ _____ _____							

7. Description of Work Welded disc nut as specified in Plant Mod M-60 and ECN 9218. No parts were replaced. The weld is used as a locking device to keep the nut from rotating.
8. Tests Conducted:
 Hydrostatic Pneumatic Nominal Operating Pressure Other EXEMPT per IWA4400
 Pressure _____ psi Test Temp. _____ °F
9. Remarks Applicable Code Cases: 1516.1, 1567, 1622, 1635.1, 1677

CERTIFICATE OF COMPLIANCE

We certify that the statements made in this report are correct and this repair
conforms to the rules of the ASME Code Section XI. repair or replacement

Signed Stacy B. Bell Supervisor-ISI Date MARCH 20, 1989
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by Lumbermens Mutual Casualty Co. of Illinois have inspected the components described in this Owner's Report during the period 08/17/88 to 03/20/89, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

[Signature]
Inspector's Signature

Commissions IL 1208
National Board, State, Province

Date March 20 1989

REPAIR/REPLACEMENT ABSTRACT

58

C40346

MWR

1. Owner Illinois Power Company Date 03/28/89
(Name)

Plant Clinton Power Station Sheet 1 of 1

Address RT 54 East
Clinton, IL 61727

2. Work Performed by Illinois Power Co. N/A
(Name) Repair Organization
Clinton, Illinois P.O. No., Job No.,
(Address) etc.

3. Identification of System Reactor Water Cleanup (NRT03)

4. Equipment ID No. 1G33-F103	5. Component/Name/Size Valve / Anchor/Darling / 3"	6. Code and Class Section III - 1
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7. Purpose: (Statement of Problem)

Replaced tack weld on stem nut to disc with a full circumferential weld in order to prevent the weld from cracking. The work is a modification to the original design and is implemented thru Plant Modification M-60 and ECN 9218.

8. Narrative Summary: (Brief description of work performed)

- 1) The valve was isolated from the reactor by use of a freeze seal. An MT of the freeze seal area was performed before and after application.
- 2) The valve was disassembled, cleaned and reassembled in accordance with the jobsteps of the MWR. The valve disc was also replaced to expedite the work and minimize duration of the freeze seal.
- 3) The reassembled valve was retested to verify operability.
- 4) A System Leakage Test and VT-2 Inspection was performed on the completed work.

9. Materials Used:

Disc, SA 105

10. Remarks:

None

Prepared by MM Jurek Date 3-29-89

CERTIFICATE OF COMPLIANCE

We certify that the statements made in this report are correct and this repair/replacement conforms to the rules of the ASME Code Section XI. repair or replacement

Signed Stewart R. Bell Supervisor-ISI Date MARCH 29, 1989
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by Lumbermens Mutual Casualty Co. of Illinois have inspected the components described in this Owner's Report during the period 08/19/88 to 03/28/89, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

[Signature]
Inspector's Signature

Commissions IL 1208
National Board, State, Province

Date MARCH 29 1989

REPAIR/REPLACEMENT ABSTRACT

57

C52139

MWR

1. Owner Illinois Power Company Date 03/28/89
(Name)

Plant Clinton Power Station Sheet 1 of 1

Address RT 54 East
Clinton, IL 61727

2. Work Performed by Illinois Power Co. N/A
(Name) Repair Organization
Clinton, Illinois P.O. No., Job No.,
(Address) etc.

3. Identification of System Main Steam (NGE02)

4. Equipment ID No. 1B21-F028A	5. Component/Name/Size Valve / Atwood&Morrill /24"	6. Code and Class Section III - 1
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7. Purpose: (Statement of Problem)
During valve disassembly to perform maintenance one cover nut was damaged and required replacement.

8. Narrative Summary: (Brief description of work performed)

- 1) The valve was disassembled and maintenance performed according to the MWR job steps.
- 2) The valve was reassembled and tested.
- 3) A pressure test and VT-2 Inspection of the completed work was performed on 03/19/89.

9. Materials Used:
Nut - SA 540 GR. B23 CL.5

10. Remarks:
None

Prepared by Steven R. Beel Date 3-29-89

ILLINOIS POWER COMPANY

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

5-1002-2-11

1. Owner Illinois Power Company Data Report No. RF-1-59
 Name Decatur, IL 62525 Date 03/28/89
 Address Decatur, IL 62525 Sheet 1 of 1
2. Plant Clinton Power Station Unit 1
 Name Box 678, Clinton, IL 61727 MWR- C52139
 Address Box 678, Clinton, IL 61727 Repair Organization P.O. No, Job No. _____
 Type Code Symbol Stamp N/A
3. Work Performed by Illinois Power Co. Authorization No. N/A
 Address Box 678, Clinton, Illinois 61727 Expiration Date N/A
4. Identification of System Main Steam (NGE02) Code Class 1
5. (a) Applicable Construction Code Section III 1974 Edition, N/A Addenda,
 Code Cases 1622
 (b) Applicable Edition of Section XI Utilized for Repairs or Replacements 1980 WS1 Addenda,
 Code Cases N308
6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired Replaced or Replacement	ASME Code Stamped (Yes or No)
Valve	Atwood & Morrill	5-562	N/A	1B21-F028A	1976	Replacement	Yes
<i>May 3/28/89</i>							

7. Description of Work During performance of valve maintenance replaced 1 cover nut.
8. Tests Conducted:
 Hydrostatic [] Pneumatic [] Nominal Operating Pressure [X] Other [] _____
 Pressure psi Test Temp. °F
9. Remarks The cover nut was receipt inspected on QRIR 12029 for purchase order 508629. Vendor documentation supplied with the material satisfies the preservice inspection requirements.

CERTIFICATE OF COMPLIANCE

We certify that the statements made in this report are correct and this replacement
conforms to the rules of the ASME Code Section XI. repair or replacement

Signed Steve R. Bell Supervisor-ISI Date MARCH 29, 1989
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by Lumbermens Mutual Casualty Co. of Illinois have inspected the components described in this Owner's Report during the period 02/10/89 to 03/28/89, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

[Signature]
Inspector's Signature

Commissions 111208
National Board, State, Province

Date MARCH 29 1989

REPAIR/REPLACEMENT ABSTRACT

62

D06545, C52137
MWR

1. Owner Illinois Power Company Date 04/03/89
(Name)

Plant Clinton Power Station Sheet 1 of 2

Address RT 54 East
Clinton, IL 61727

2. Work Performed by See Remarks P.O. 516667
(Name) Repair Organization
P.O. No., Job No.,
etc.
(Address)

3. Identification of System Main Steam (NGE02)

4. Equipment ID No. 1B21-F022C	5. Component/Name/Size Valve/ Anchor-Darling /24"	6. ASME Section III Code Class - 1
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7. Purpose: (Statement of Problem)
The valve failed Local Leak Rate Test and required rework. After rework and during stroking of the valve the poppet became wedged in the valve body. Investigation revealed that rework and repair of the lower guide rib, poppet and body was required.

8. Narrative Summary: (Brief description of work performed)

(See Page 2)

9. Materials Used:
Weld Material E70S-3

10. Remarks:
Item No. 2 - The work was performed by both Illinois Power Co. and Welding Services Inc. of Atlanta, Georgia.

Prepared by Thomas M. Zwick Date 4/3/89

Repair Replacement Abstract

MWR - D06545 and C52137

Page 2 of 2

WORK SUMMARY

- 1) The overall valve disassembly, reassembly, machining, testing and NDE were controlled by IP under MWR C52137.
- 2) Control of the welding for the lower guide rib by the Repair Organization (Welding Service Inc.) was controlled by IP under MWR D06545.
- 3) The valve body and poppet were repaired by IP in accordance with instruction provided in the engineering evaluation of condition report 1-89-01-076 and FECN 25198. Weld repair was only required for the lower guide rib.
- 4) The specific operations were performed as defined in the MWR jobsteps.
- 5) A VT-3 inspection was conducted on the valve internal surfaces. Engineering Evaluation and acceptance of the Reportable Indication is documented in CR 1-89-02-109 and FECN 24303.
- 6) The completed repair was tested for proper operation.
- 7) A system leakage test and VT-2 were completed on 3-19-89.

TWZ/bjc
M68/M9940

ILLINOIS POWER COMPANY

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

5-1002-1(A-1)-1

1. Owner Illinois Power Company Date Report No. RF-1-62
 Name _____
Decatur, IL 62525 Date 04/03/89
 Address _____ Sheet 1 of 1
2. Plant Clinton Power Station Unit 1
 Name _____
Box 678, Clinton, IL 61727 MWR- C52137, D06545
 Address _____ Repair Organization P.O. No, Job No. _____
3. Work Performed by Illinois Power Co. Type Code Symbol Stamp N/A
Box 678, Clinton, Illinois 61727 Authorization No. N/A
 Address _____ Expiration Date N/A
4. Identification of System Main Steam (NGE02) Code Class 1
5. (a) Applicable Construction Code Section III 19 74 Edition, N/A Addenda,
 Code Cases 1622
 (b) Applicable Edition of Section XI Utilized for Repairs or Replacements 1980 WB1 Addenda,
 Code Cases N308
6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired Replaced or Replacement	ASME Code Stamped (Yes or No)
Valve	Atwood/Morrill	1-562	N/A	1B21-F022C	1976	Repaired	Yes
<i>4/3/89</i>							

7. Description of Work Performed a welded repair of the lower guide rib and valve 3/4" leak off nipple in accordance with FEEN 2519B and CR 1-89-01-076. Areas of the poppet and valve body were ground measured. No weld repair was required.
8. Tests Conducted:
 Hydrostatic [] Pneumatic [] Nominal Operating Pressure [X] Other [] _____
 Pressure _____ psi Test Temp. _____ °F
9. Remarks No parts were replaced. A VT-3 of the valve internal surfaces was performed. Reportable Indications observed were accepted on Condition Report 1-89-02-109 and FEEN 24303.

CERTIFICATE OF COMPLIANCE

We certify that the statements made in this report are correct and this repair conforms to the rules of the ASME Code Section XI. repair or replacement

Signed Steven R. Bell Supervisor-ISI Date APRIL 3, 1989
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by Lumbermens Mutual Casualty Co. of Illinois have inspected the components described in this Owner's Report during the period 01/25/89 to 04/03/89, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

SA Bouch
Inspector's Signature

Commissions 1L1208
National Board, State, Province

Date APRIL 4 1989

REPAIR/REPLACEMENT ABSTRACT

23

C-53810

MWR

1. Owner Illinois Power Company Date 04/03/89
(Name)

Plant Clinton Power Station Sheet 1 of 1

Address RT 54 East

Clinton, IL 61727

2. Work Performed by Illinois Power Co. N/A
(Name) Repair Organization

Clinton, IL P.O. No., Job No.,
(Address) etc.

3. Identification of System Standby Liquid Control (NSC01)

4. Equipment ID No.

5. Component/Name/Size

6. ASME Section III

1C41-F004A

Explosive Valve/Conax/1-1/2"

Code Class - 1

7. Purpose: (Statement of Problem)

1) Replaced inlet fitting and primer assembly in support of Surveillance CPS 9015.02.

8. Narrative Summary: (Brief description of work performed)

1) The valve was disassembled and the primer assembly and inlet fitting replaced as job stepped in MWR C53810.
2) The completed work was pressure tested and a VT-2 examination conducted on 3/19/89.

9. Materials Used:

1) Inlet fitting Serial No. 2682
2) Primer assembly Serial No. 2656

10. Remarks:

None

Prepared by Thomas J. Jank Date 4-3-89

ILLINOIS POWER COMPANY

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

5-1077-1(C-3)-2

1. Owner Illinois Power Company Data Report No. RF-1-63
 Name
Decatur, IL 62525 Date 04/03/89
 Address Sheet 1 of 1
2. Plant Clinton Power Station Unit 1
 Name
Box 678, Clinton, IL 61727 MWR- C53810
 Address Repair Organization P.O. No, Job No.
3. Work Performed by Illinois Power Co. Type Code Symbol Stamp N/A
Box 678, Clinton, Illinois 61727 Authorization No. N/A
 Address Expiration Date N/A
4. Identification of System Standby Liquid Control (SNC01) Code Class 1
5. (a) Applicable Construction Code Section III 19 71 Edition, W72 Addenda,
 Code Cases N/A
 (b) Applicable Edition of Section XI Utilized for Repairs or Replacements 1980 W81 Addenda,
 Code Cases N308
6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired Replaced or Replacement	ASME Code Stamped (Yes or No)
Valve	Conax	69	N/A	1C41-F004A	1976	Replacement	Yes
<i>Aug 4/2/89</i>							

7. Description of Work Replaced inlet fitting Serial No. 2682 and primer chamber assembly Serial No. 2656.
8. Tests Conducted:
 Hydrostatic [] Pneumatic [] Nominal Operating Pressure [X] Other [] _____
 Pressure _____ psi Test Temp. _____ °F
9. Remarks Replacements were receipt inspected on IP QRIR 4281 of P.O. X23363.

CERTIFICATE OF COMPLIANCE

We certify that the statements made in this report are correct and this replacement
conforms to the rules of the ASME Code Section XI. repair or replacement

Signed Steven R. Bell Supervisor-ISI
Owner or Owner's Designee, Title

Date APRIL 3, 1989

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by Lumbermens Mutual Casualty Co. of Illinois have inspected the components described in this Owner's Report during the period 10/06/88 to 04/03/89, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

[Signature]
Inspector's Signature

Commissions IL1208
National Board, State, Province

Date APRIL 3 1989

REPAIR/REPLACEMENT ABSTRACT

47

B-11970

MWR

1. Owner Illinois Power Company Date 04/03/89
(Name)

Plant Clinton Power Station Sheet 1 of 1

Address RT 54 East
Clinton, IL 61727

2. Work Performed by Illinois Power Co. N/A
(Name) Repair Organization
Clinton, Illinois P.O. No., Job No.,
(Address) etc.

3. Identification of System Reactor Recirculation (NGE01)

4. Equipment ID No. 1B33-C001A	5. Component/Name/Size Pump/Bingham-Willamette/N/A	6. ASME Section III Code Class - 1
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7. Purpose: (Statement of Problem)

The purpose of this replacement was to convert the mechanical pump seal from Model 750A to Model 750C. The conversion was completed under Plant Modification RR-019 and GE FDDR LH1-5334.

8. Narrative Summary: (Brief description of work performed)

- 1) The installed pump seal was removed from 1B33-C001B, reworked under MWR B11971 and reinstalled as job-stepped in the MWR and Procedure CPS No. 8225.01.
- 2) Upon completion of the work the pump was operated and checked for any abnormal noise or leakage.
- 3) A system leakage test was performed and VT-2 inspection completed on 3-19-89.

9. Materials Used:

Material for Seal Holder and Upper Seal Gland were transferred from Pump 1B33-C001B.

10. Remarks:

None

Prepared by *M. J. Jank* Date 4-3-89

ILLINOIS POWER COMPANY

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

5-1072-1-9

1. Owner Illinois Power Company Data Report No. RF-1-64
 Name Decatur, IL 62525 Date 04/03/89
 Address _____ Sheet 1 of 1
 2. Plant Clinton Power Station Unit 1
 Name _____ MWR- B-11970
 Address _____ Repair Organization P.O. No, Job No. _____
 3. Work Performed by Illinois Power Co. Type Code Symbol Stamp N/A
Box 678, Clinton, Illinois 61727 Authorization No. N/A
 Address _____ Expiration Date N/A
 4. Identification of System Reactor Recirculation (NGE01) Code Class 1
 5. (a) Applicable Construction Code Section III 1971 Edition, W73 Addenda,
 Code Cases None
 (b) Applicable Edition of Section XI Utilized for Repairs or Replacements 1980 W81 Addenda,
 Code Cases N308
 6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired Replaced or Replacement	ASME Code Stamped (Yes or No)
Pump	Bingham-Willamette	14217101	NB-394	1B33-C001A	1977	Replacement	Yes
<i>APG 4/2/89</i>							

7. Description of Work Modified pump seal assemblies from type "A" to type "C", in accordance with FDDR LH1-5334 and Plant Modification RR-019. The seal for this pump was obtained from 1B21-C001B and reworked under MWR B11971.
8. Tests Conducted:
 Hydrostatic Pneumatic Nominal Operating Pressure Other _____
 Pressure _____ psi Test Temp. _____ *F
9. Remarks No new code parts were procured. The heat code and serial no.'s for the code parts are recorded in MWR B11971 and are as follows: Seal Holder HT. 72970 Serial No. 7102-1, and Upper Gland HT. GO-11 Serial No. 7101-1.

CERTIFICATE OF COMPLIANCE

We certify that the statements made in this report are correct and this replacement
conforms to the rules of the ASME Code Section XI. repair or replacement

Signed Steven R. Bell Supervisor-ISI
Owner or Owner's Designee, Title

Date APRIL 3, 1989

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by Lumbermens Mutual Casualty Co. of Illinois have inspected the components described in this Owner's Report during the period 11/01/88 to 04/03/89, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

[Signature]
Inspector's Signature

Commissions NA9291 121208
National Board, State, Province

Date APRIL 4 1989

REPAIR/REPLACEMENT ABSTRACT

65

D02563

MWR

1. Owner Illinois Power Company Date 04/04/89
(Name)

Plant Clinton Power Station Sheet 1 of 1

Address RT 54 East
Clinton, IL 61727

2. Work Performed by Illinois Power Co. N/A
(Name) Repair Organization
Clinton, Illinois P.O. No., Job No.,
(Address) etc.

3. Identification of System Reactor Recirculation (NGE01)

4. Equipment ID No. 1B33-C001B	5. Component/Name/Size Pump/Bingham-Willamette/N/A	6. ASME Section III Code Class - 1
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7. Purpose: (Statement of Problem)

The purpose of this work was to replace the pump seal assembly that was installed under MWR B11971 and subsequently failed the system leak test.

8. Narrative Summary: (Brief description of work performed)

- 1) The installed pump seal was removed from 1B33-C001A, reworked under MWR D02557 and reinstalled as job-stepped in the MWR and Procedure CPS No. 8225.01.
- 2) Upon completion of the work the pump was operated and checked for any abnormal noise or leakage.
- 3) A system leakage test was performed and VT-2 inspection completed on 3-30-89.

9. Materials Used:

Material for Seal Holder and Upper Seal Gland were transferred from Pump 1B33-C001A.

10. Remarks:

None

Prepared by Thomas J. Zwick Date 4-4-89

ILLINOIS POWER COMPANY

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

5-1072-2-9

1. Owner Illinois Power Company Data Report No. RF-1-65
 Name Decatur, IL 62525
 Address Decatur, IL 62525 Date 04/04/89
 Sheet 1 of 1
2. Plant Clinton Power Station Unit 1
 Name Box 678, Clinton, IL 61727 MWR- D02563
 Address Box 678, Clinton, Illinois 61727 Repair Organization P.O. No, Job No.
 3. Work Performed by Illinois Power Co. Type Code Symbol Stamp N/A
 Address Box 678, Clinton, Illinois 61727 Authorization No. N/A
 Address Box 678, Clinton, Illinois 61727 Expiration Date N/A
4. Identification of System Reactor Recirculation (NGE01) Code Class 1
5. (a) Applicable Construction Code Section III 19 71 Edition, W73 Addenda,
 Code Cases None
 (b) Applicable Edition of Section XI Utilized for Repairs or Replacements 1980 WB1 Addenda,
 Code Cases N308
6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired Replaced or Replacement	ASME Code Stamped (Yes or No)
Pump	Bingham-Willamette	14217 02	NB-394	1B33-C001B	1977	Replacement	Yes
<i>4/4/89</i>							

7. Description of Work Replaced pump seal assembly that was installed under MWR 811971 and failed the system leak test. The seal for this pump was obtained from 1B21-C001A and reworked under MWR D02557.
8. Tests Conducted:
 Hydrostatic [] Pneumatic [] Nominal Operating Pressure [X] Other []
 Pressure _____ psi Test Temp. _____ °F
9. Remarks No new code parts were procured. The heat code and serial no.'s for the code parts are recorded in MWR D02557 and are as follows: Seal Holder HT. 72970 Serial No. 7101-1, and Upper Gland HT. 60-11 Serial No. 7101-2.

CERTIFICATE OF COMPLIANCE

We certify that the statements made in this report are correct and this replacement
conforms to the rules of the ASME Code Section XI. repair or replacement

Signed Steven R. Bell Supervisor-ISI Date APRIL 4, 1989
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by Lumbermens Mutual Casualty Co. of Illinois have inspected the components described in this Owner's Report during the period 03/22/89 to 04/03/89, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

[Signature]
Inspector's Signature

Commissions NB 9291 IL 1208
National Board, State, Province

Date APRIL 4 1989

REPAIR/REPLACEMENT ABSTRACT

68

C18730

MWR

1. Owner Illinois Power Company Date 04/11/89
(Name)

Plant Clinton Power Station Sheet 1 of 1

Address RT 54 East

Clinton, IL 61727

2. Work Performed by Illinois Power Co. N/A
(Name) Repair Organization

Clinton, Il P.O. No., Job No.,
(Address) etc.

3. Identification of System Residual Heat Removal (NRH03)

4. Equipment ID No.

1E12-F050B

5. Component/Name/Size

Valve / Anchor/Darling /10"

6. ASME Section III

Code Class - 2

7. Purpose: (Statement of Problem)

Plant Mod RHF009 and FECN 25226 and 25229, repaired valve body and hinge pin bushing.

8. Narrative Summary: (Brief description of work performed)

- 1) Repaired body by adding 3 non-structural welds.
- 2) Fabricated new hinge pin cover plate.
- 3) Pressure test and VT-2 completed on 4/06/89.

9. Materials Used:

Hinge pin cover: SA516 GR. 70
Hinge pin cover studs: SA193 B7

10. Remarks:

None

Prepared by DAVID A. PARCHEMI Date 4-12-89

ILLINOIS POWER COMPANY

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

5-1075-2-5

1. Owner Illinois Power Company Data Report No. RF-1-68
 Name Decatur, IL 62525 Date 04/10/89
 Address Decatur, IL 62525 Sheet 1 of 1
2. Plant Clinton Power Station Unit 1
 Name Box 678, Clinton, IL 61727 MWR- C18730
 Address Box 678, Clinton, IL 61727 Repair Organization P.O. No, Job No. _____
 Work Performed by Illinois Power Co. Type Code Symbol Stamp N/A
 Address Box 678, Clinton, Illinois 61727 Authorization No. N/A
 Address Box 678, Clinton, Illinois 61727 Expiration Date N/A
4. Identification of System Residual Heat Removal (NRH03) Code Class 2
5. (a) Applicable Construction Code Section III 1974 Edition, S75 Addenda,
 Code Cases 1316.1, 1567, 1622, 1635.1, 1677
 (b) Applicable Edition of Section XI Utilized for Repairs or Replacements 1980 WB1 Addenda,
 Code Cases N308
6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired Replaced or Replacement	ASME Code Stamped (Yes or No)
Valve	Anchor/Darling	E6214-123-1	N/A	1E12-F050B	1979	Repair/Replacement	Yes
<i>[Signature]</i> 4-10-89							

7. Description of Work Repair body by adding three non-structural welds between the body and the hinge pin bushing. Fabricated a new hinge pin cover plate. Work was performed in accordance with Mod RHF009 and FECH's 25226 and 25229.
8. Tests Conducted:
 Hydrostatic Pneumatic Nominal Operating Pressure Other
 Pressure N/A psi Test Temp. N/A °F
9. Remarks The hinge pin cover was fabricated from SA516-70 heat #C1977 which was receipt inspected on Baldwin Associates RIR 59178. The hinge pin cover studs were receipt inspected on QRIR Q7162 of P.O. X34843. The Section III Subsection NC Repair/Replacement Code for this MWR was 1986 Edition 1987 addenda. The pressure test and VT-2 were completed on 4/06/89.

CERTIFICATE OF COMPLIANCE

We certify that the statements made in this report are correct and this repair/replacement conforms to the rules of the ASME Code Section XI. repair or replacement

Signed J. R. Wilmoth for SCS Supervisor-ISI Date 4-10, 1989
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by Lumbermens Mutual Casualty Co. of Illinois have inspected the components described in this Owner's Report during the period 03/02/89 to 04/10/89, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

J. R. Wilmoth
Inspector's Signature

Commissions 161208
National Board, State, Province

Date 4/10 1989

REPAIR/REPLACEMENT ABSTRACT

69

C49652

MWR

1. Owner Illinois Power Company Date 04/11/89
(Name)

Plant Clinton Power Station Sheet 1 of 1

Address RT 54 East
Clinton, IL 61727

2. Work Performed by Illinois Power Co. N/A
(Name) Repair Organization

Clinton, IL P.O. No., Job No.,
(Address) etc.

3. Identification of System Reactor Core Isolation Cooling (NRI03)

4. Equipment ID No. 1E51-F066 *	5. Component/Name/Size Valve/ Anchor/Darling /4"	6. ASME Section III Code Class - 1,2,3
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7. Purpose: (Statement of Problem)
Valve was replaced due to expected leakage problems.

8. Narrative Summary: (Brief description of work performed)

- 1) Replaced 1E51-F066 per MWR C49652 (weld inspections per MWR)
- 2) Replaced small bore piping (3/8") and added a union (inspections per MWR)
- 3) Replaced large bore piping (4") and inspected welds per MWR.
- 4) Leak tested 1E51-F066 on 3/19/89 per 2800.03
- 5) Hydrottested valve & piping on 2/2/89 per 2800.05.
- 6) Operability test of valve on 4/06/89 per 9054.02.
- 7) Seat leakage test per 9843.01 on 2/02/89.

9. Materials Used:
4" Valve: SA216 GR.WCB, 3/8" Pipe: SA106 GR.B, Flange: SA350 GR.LF-2,
3/8" Union: SA 105 GR.2, 4X6 Reducer: SA 234 GR.WPB

10. Remarks:
* (and associated piping)

Prepared by David A. Parchman Date 5-11-89

ILLINOIS POWER COMPANY

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

5-1079-2-7

1. Owner Illinois Power Company Data Report No. RF-1-69
 Name
Decatur, IL 62525 Date 04/11/89
 Address Sheet 1 of 1
2. Plant Clinton Power Station Unit 1
 Name
Box 678, Clinton, IL 61727 MWR- C49652
 Address Repair Organization P.O. No, Job No.
3. Work Performed by Illinois Power Co. Type Code Symbol Stamp N/A
Box 678, Clinton, Illinois 61727 Authorization No. N/A
 Address Expiration Date N/A
4. Identification of System Reactor Core Isolation Cooling (NR103) Code Class 1,2,3
5. (a) Applicable Construction Code Section III 1974 Edition, * Addenda,
 Code Cases 1516-1
 (b) Applicable Edition of Section XI Utilized for Repairs or Replacements 1980 WB1 Addenda,
 Code Cases N308
6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired Replaced or Replacement	ASME Code Stamped (Yes or No)
Valve	Anchor/Darling	EA703-1-1	N/A	1E51-F066	1988	Replacement	Yes
Piping	Illinois Power	NR103	N/A	1R172B-3/8	1986	Replacement	Yes
Piping	Illinois Power	NR103	N/A	1R103C-4	1986	Replacement	Yes

7. Description of Work Replaced valve 1E51-F066; cut, rewelded and installed union on 3/8" pipe per FECH 11724; replaced flange and reducer on 4" pipe.
8. Tests Conducted:
 Hydrostatic Pneumatic Nominal Operating Pressure Other
 Pressure 1128 psi Test Temp. ≥ 70 °F
9. Remarks Material for 3/8" piping was receipt inspected on QRIR 9916 of P.O. X42013, the 3/8" union was inspected on QRIR Q3885 of P.O. X29600, 6x4 concentric reducer and 6" flange were inspected on QRIR Q15821 of P.O. 515229 and 4" valve inspected on QRIR Q15931 of P.O. 511078.
* S75 for valve *S74 for piping

[Signature] 4-11-89

CERTIFICATE OF COMPLIANCE

We certify that the statements made in this report are correct and this replacement
conforms to the rules of the ASME Code Section XI. repair or replacement

Signed J. E. Wilmette for SRO Supervisor-ISI
Owner or Owner's Designee, Title

Date 4/11, 19 89

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by Lumbermens Mutual Casualty Co. of Illinois have inspected the components described in this Owner's Report during the period 10/10/88 to 04/11/89, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

J. E. Wilmette
Inspector's Signature

Commissions IL 1208
National Board, State, Province

Date 4/11/89 19 89

REPAIR/REPLACEMENT ABSTRACT

70

D02067

MWR

1. Owner Illinois Power Company Date 04/12/89
(Name)

Plant Clinton Power Station Sheet 1 of 1

Address RT 54 East
Clinton, IL 61727

2. Work Performed by Anchor/Darling P.O. #518725
(Name) Repair Organization
Williamsport, PA P.O. No., Job No.,
(Address) etc.

3. Identification of System Reactor Feed Water (NFW01)

4. Equipment ID No. 1B21-F010A	5. Component/Name/Size Valve/ Anchor/Darling /18"	6. ASME Section III Code Class - 1
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7. Purpose: (Statement of Problem)
Valve failed local leak rate test. Upon disassembly the valve disc and seat exhibited damage to the seating surface.

8. Narrative Summary: (Brief description of work performed)
1) The valve disassembly work coordination, hinge pin replacement, re-assembly and testing were controlled by IP as jobstepped in MWR D02067
2) The disc replacement, seat welding, and post weld heat treatment were performed by Anchor/Darling Valve Co.
3) The completed work was pressure tested and a VT-2 was conducted on 3/19/89.
4) Seat leakage test per 9843.01 on 3/27/89.

9. Materials Used:
Valve Disc - SA216 WCB
Hinge pins - A276-410T

10. Remarks:
None

Prepared by DAVID A. FARCHEM Date 4-12-89

CERTIFICATE OF COMPLIANCE

We certify that the statements made in this report are correct and this replacement conforms to the rules of the ASME Code Section XI. repair or replacement

Signed J.R. Wilmoth for SCAD Supervisor-ISI
Owner or Owner's Designee, Title

Date 4/12, 1989

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by Lumbermens Mutual Casualty Co. of Illinois have inspected the components described in this Owner's Report during the period 02/02/89 to 04/12/89, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

[Signature]
Inspector's Signature

Commissions IK1208
National Board, State, Province

Date 4/12 1989

Anchor/Darling

Valve Company WILLIAMSPORT, PA 17701

FORM QAS-14-1 SUPPLEMENTAL DATA REPORT FOR NUCLEAR VALVES OR PARTS

1. Work performed by Anchor/Darling Valve Company S0760
701 First Street, Williamsport, PA 17701 (Shop Order No.)
2. Owner Illinois Power Company, P.O. Box 511, Decatur, Illinois 62525
(Name and Address)
3. Name of Nuclear Power Plant Clinton Power Station
4. Address of Nuclear Power Plant RR 3, P.O. Box 228, Rt. 54 E, Clinton, Illinois 61727
5. a: Identification of Component Repaired or Replacement Component Seat Ring in 18"-1500#-TDC Valve
b: Name of Manufacturer (If different from Line 1) -----
c: Identifying Nos. E6214-153-1 N/A N/A 1975
(Mfr.'s Serial No.) (Net'l Bd. No.) (Other) (Year Built)
6. Applicable Edition of Section III of ASME Code 1974 Addenda Summer 1975 Code Case 1516-1, 1567, 1622, 1635-1, 1677
7. Description of Work Replace seat ring in 18"-1500#-Tilt Disc Check Valve and fit
(Use of additional sheet(s) or sketch(es) is acceptable if properly identified)
- disc to valve. Remarks: A/DV Quality Program was utilized without NR Certification and stamping. A new seat ring and disc furnished by Illinois Power Company was installed in the valve and the seat ring weld was P.W.H.T. A/DV Repair Program Instruction S0760 was used to document performance and acceptance of the work. The ANI Certificate of Inspection is based on a review of the documents only since the ANI did not witness any of the actual repair or inspection activities.

CERTIFICATE OF COMPLIANCE

We certify that the statements made in this report are correct and this repair or replacement conforms to Section III of the ASME Code. Signed R. L. Stannett Q.A. Engineer
(Authorized Representative of Repair Organization) (Title)

4/11, 19 89. Our ASME Certificate of Authorization No. N1713 to use the NPT symbol expires 4/15/89.

CERTIFICATE OF INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors, employed by Commercial Union Insurance Company of Boston, Mass. have inspected the repair or replacement described in this Report on 4-11, 19 89 and state that to the best of my knowledge and belief, this repair or replacement has been made or constructed in accordance with Section III of the ASME Code. By signing this certificate, neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the repair or replacement described in this Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Date 4-11-89 Charles Young Commissions Pennsylvania 2392
(Inspector) (State or Providence, Nat'l Board)
Charles Young

REPAIR/REPLACEMENT ABSTRACT

71

C40332, C40333, C40335, C40337
MWR

1. Owner Illinois Power Company Date 04/12/89
(Name)

Plant Clinton Power Station Sheet: 1 of 1

Address RT 54 East
Clinton, IL 61727

2. Work Performed by Illinois Power Co. N/A
(Name) Repair Organization
Clinton, Illinois P.O. No., Job No.,
(Address) etc.

3. Identification of System Residual Heat Removal (NRH08)

4. Equipment ID No. See Remarks	5. Component/Name/Size See Remarks	6. ASME Section III Code Class - *
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7. Purpose: (Statement of Problem)

Replaced tack weld on stem nut to disc with a full circumferential weld in order to prevent the weld from cracking. The work is a modification to the original design and is implemented thru Plant Modification M-60 and ECN 9218.

8. Narrative Summary: (Brief description of work performed)

- 1) The valves were disassembled, cleaned and reassembled in accordance with the jobsteps of the MWR for the respective valves.
- 2) The reassembled valves were retested to verify operability.
- 3) A system leakage test and VT-2 Inspection was performed on Class 1 valve 1E12-F023.

9. Materials Used:

None

10. Remarks:

Item No. 4	Item No. 5	Item No. 6*
1E12-F023	Valve, Anchor/Darling, 4"	Section III - 1
1E12-F040	Valve, Anchor/Darling, 3"	Section III - 2
1E12-F048B	Valve, Anchor/Darling, 14"	Section III - 2
1E12-F053B	Valve, Anchor/Darling, 10"	Section III - 2

Prepared by DAVID A. PARCHEA Date 4-12-89

ILLINOIS POWER COMPANY

FORM HIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

5-1075-2-6

1. Owner Illinois Power Company Data Report No. RF-1-71
 Name _____
Decatur, IL 62525 Address Date 04/12/89
 Address Sheet 1 of 1
 2. Plant Clinton Power Station Unit 1
 Name _____
Box 676, Clinton, IL 61727 Address MWR- C40332, C40333, C40335, C40337
 Address Repair Organization P.O. No, Job No. _____
 3. Work Performed by Illinois Power Co. Type Code Symbol Stamp N/A
Box 676, Clinton, Illinois 61727 Address Authorization No. N/A
 Address Expiration Date N/A
 4. Identification of System Residual Heat Removal (NRH08) Code Class 1,2
 5. (a) Applicable Construction Code Section III 1974 Edition, S75 Addenda,
 Code Cases See Remarks
 (b) Applicable Edition of Section XI Utilized for Repairs or Replacements 1980 WB1 Addenda,
 Code Cases N308
 6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired Replaced or Replacement	ASME Code Stamped (Yes or No)
Valve	Anchor/Darling	E6214-14-1	N/A	1E12-F023	1978	Repaired	Yes
Valve	Anchor/Darling	E6214-80-1	N/A	1E12-F040	1979	Repaired	Yes
Valve	Anchor/Darling	E6214-86-2	N/A	1E12-F048B	1978	Repaired	Yes
Valve	Anchor/Darling	E6214-16-2	N/A	1E12-F053B	1979	Repaired	Yes

7. Description of Work Welded disc nut as specified in Plant Mod M-60 and ECH 9218. No parts were replaced. The weld is used as a locking device to keep the nut from rotating. A system leakage test and VT-2 Inspection was performed on Class 1 valve 1E12-F023.
8. Tests Conducted:
 Hydrostatic [] Pneumatic [] Nominal Operating Pressure [X] Other [X] EXEMPT per IWA4400
 Pressure _____ psi Test Temp. _____ °F
9. Remarks Applicable Code Cases: 1516.1, 1567, 1622, 1635.1, 1677

CERTIFICATE OF COMPLIANCE

We certify that the statements made in this report are correct and this repair
conforms to the rules of the ASME Code Section XI. repair or replacement

Signed J.W. Smith ASME Supervisor-ISI
Owner or Owner's Designee, Title

Date 4/12, 1989

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by Lumbermens Mutual Casualty Co. of Illinois have inspected the components described in this Owner's Report during the period 08/12/88 to 04/12/89, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

[Signature]
Inspector's Signature

Commissions IL 1208
National Board, State, Province

Date 4/12 1989

REPAIR/REPLACEMENT ABSTRACT

72

C56314

MWR

1. Owner Illinois Power Company Date 04/13/89
(Name)

Plant Clinton Power Station Sheet 1 of 1

Address RT 54 East
Clinton, IL 61727

2. Work Performed by Illinois Power Co. N/A
(Name) Repair Organization
Clinton, Il P.O. No., Job No.,
(Address) etc.

3. Identification of System Nuclear Boiler (NNB01)

4. Equipment ID No. <u>1NB01A & B</u>	5. Component/Name/Size <u>Piping/ / 4" & 2"</u>	6. ASME Section III <u>Code Class - 1</u>
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7. Purpose: (Statement of Problem)
Damaged studs and nuts during disassembly.

8. Narrative Summary: (Brief description of work performed)
Replaced (8) 5/8" studs and nuts on 1NB01B-2"
Replaced (8) 1-1/8" studs and (16) 1-1/8" nuts on 1NB01A-4"

9. Materials Used:
Studs - SA193 Grade B7
Nuts - SA194 Grade 2H

10. Remarks:
None

Prepared by David A Parchen Date 4-13-89

ILLINOIS POWER COMPANY

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
 As Required by the Provisions of the ASME Code Section XI M 05-1072-2-8

1. Owner Illinois Power Company Data Report No. RF-1-72
 Name
Decatur, IL 62525 Address Date 04/13/89
 Address Sheet 1 of 1
 2. Plant Clinton Power Station Unit 1
 Name
Box 678, Clinton, IL 61727 Address MWR- C56314
 Address Repair Organization P.O. No, Job No.
 3. Work Performed by Illinois Power Co. Type Code Symbol Stamp N/A
Box 678, Clinton, Illinois 61727 Address Authorization No. N/A
 Address Expiration Date N/A
 4. Identification of System Nuclear Boiler (NWB01) Code Class 1
 5. (a) Applicable Construction Code Section III 1974 Edition, S74 Addenda,
 Code Cases None
 (b) Applicable Edition of Section XI Utilized for Repairs or Replacements 1980 W81 Addenda,
 Code Cases N308
 6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired Replaced or Replacement	ASME Code Stamped (Yes or No)
Piping	Ill. Power Co.	NWB01	N/A	1NB01A-4"	1986	Replacement	Yes
Piping	Ill. Power Co.	NWB01	N/A	1NB01B-2"	1986	Replacement	Yes

7. Description of Work Replaced (8) 5/8" dia. studs and (8) 5/8" heavy hex nuts on piping 1NB01B-2".
Replaced (8) 1-1/8" dia. studs and (16) 1-1/8" heavy hex nuts on piping 1NB01A-4".
8. Tests Conducted:
 Hydrostatic [] Pneumatic [] Nominal Operating Pressure [X] Other [] _____
 Pressure _____ psi Test Temp. _____ °F
9. Remarks Material for 5/8" studs receipt inspected on QRIR Q7541 of P.O. X-34846; 5/8" nuts inspected
on QRIR Q7591 of P.O. X-34847; 1-1/8" studs inspected on QRIR Q11349 of P.O. 505556; 1-1/8" nuts
inspected on QRIR Q8069 of P.O. X-34845.

[Handwritten Signature]
 4-13-89

CERTIFICATE OF COMPLIANCE

We certify that the statements made in this report are correct and this replacement conforms to the rules of the ASME Code Section XI. repair or replacement

Signed T. W. Smith for SGR Supervisor-ISI
Owner or Owner's Designee, Title

Date 4/13/89, 19 89

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by Lumbermens Mutual Casualty Co. of Illinois have inspected the components described in this Owner's Report during the period 01/18/89 to 04/13/89, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

T. W. Smith
Inspector's Signature

Commissions 111208
National Board, State, Province

Date 4/13 1989

REPAIR/REPLACEMENT ABSTRACT

73

C40343
MWR

1. Owner Illinois Power Company Date 04/14/89
(Name)

Plant Clinton Power Station Sheet 1 of 1

Address RT 54 East
Clinton, IL 61727

2. Work Performed by Illinois Power Co. N/A
(Name) Repair Organization
Clinton, Illinois P.O. No., Job No.,
(Address) etc.

3. Identification of System Reactor Core Isolation Cooling (NRI01)

4. Equipment ID No. <u>1E51-F022</u>	5. Component/Name/Size <u>Valve, Anchor/Darling, 4"</u>	6. ASME Section III <u>Code Class - 2</u>
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7. Purpose: (Statement of Problem)
Replaced tack weld on stem nut to disc with a full circumferential weld in order to prevent the weld from cracking. The work is a modification to the original design and is implemented thru Plant Modification M-60 and ECN 9218.

8. Narrative Summary: (Brief description of work performed)
1) The valve was disassembled, cleaned and reassembled in accordance with the MWR.
2) The reassembled valve was tested for operability.

9. Materials Used:
None

10. Remarks:
NOVE

Prepared by David A. Pardon Date 4/14/89

ILLINOIS POWER COMPANY

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

5-1079-2-13

1. Owner Illinois Power Company Data Report No. RF-1-73
 Name
Decatur, IL 62525 Date 04/14/89
 Address Sheet 1 of 1
2. Plant Clinton Power Station Unit 1
 Name
Box 678, Clinton, IL 61727 MWR- C40343
 Address Repair Organization P.O. No, Job No.
3. Work Performed by Illinois Power Co. Type Code Symbol Stamp N/A
Box 678, Clinton, Illinois 61727 Authorization No. N/A
 Address Expiration Date N/A
4. Identification of System Reactor Core Isolation Cooling (NR101) Code Class 2
5. (a) Applicable Construction Code Section III 1974 Edition, S75 Addenda,
 Code Cases 1516.1, 1567, 1622, 1635.1, 1677
 (b) Applicable Edition of Section XI Utilized for Repairs or Replacements 1980 WB1 Addenda,
 Code Cases N308
6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired Replaced or Replacement	ASME Code Stamped (Yes or No)
Valve	Anchor/Darling	E-6214-87-1	N/A	1E51-F022	1978	Repaired	Yes
<i>4-19 89</i>							
<i>OK</i>							

7. Description of Work Welded disc nut as specified in Plant Mod M-60 and ECN 9218. No parts were replaced. The weld is used as a locking device to keep the nut from rotating.
8. Tests Conducted:
 Hydrostatic [] Pneumatic [] Nominal Operating Pressure [] Other [X] Exempt per IWA4400
 Pressure - psi Test Temp. - °F
9. Remarks NONE

CERTIFICATE OF COMPLIANCE

We certify that the statements made in this report are correct and this repair
conforms to the rules of the ASME Code Section XI. repair or replacement

Signed J. R. Wilmoth for SE Bell Supervisor-ISI
Owner or Owner's Designee, Title

Date 4/14, 19 89

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by Lumbermens Mutual Casualty Co. of Illinois have inspected the components described in this Owner's Report during the period 08/15/88 to 04/14/89, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

[Signature]
Inspector's Signature

Commissions 1L1208
National Board, State, Province

Date APRIL 14 1989

REPAIR/REPLACEMENT ABSTRACT

74

C40330, C40331, C40334, C40336
MWR

1. Owner Illinois Power Company Date 04/14/89
(Name)

Plant Clinton Power Station Sheet 1 of 1

Address RT 54 East
Clinton, IL 61727

2. Work Performed by Illinois Power Co. N/A
(Name) Repair Organization
Clinton, Illinois P.O. No., Job No.,
(Address) etc.

3. Identification of System Residual Heat Removal (NRH01)

4. Equipment ID No. See Remarks	5. Component/Name/Size See Remarks	6. ASME Section III Code Class - 2
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7. Purpose: (Statement of Problem)

Replaced tack weld on stem nut to disc with a full circumferential weld in order to prevent the weld from cracking. The work is a modification to the original design and is implemented thru Plant Modification M-60 and ECN 9218.

8. Narrative Summary: (Brief description of work performed)

- 1) The valves were disassembled, cleaned and reassembled in accordance with the jobsteps of the MWR for the respective valves.
- 2) The reassembled valves were retested to verify operability.

9. Materials Used:

None

10. Remarks:

Item No. 4
1E12-F048A
1E12-F003A & B
1E12-F053A

Item No. 5
Valve, Anchor/Darling, 14"
Valve, Anchor/Darling, 14"
Valve, Anchor/Darling, 10"

Prepared by David A. Parchen Date 4-14-89

ILLINOIS POWER COMPANY

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provision of the ASME Code Section XI

5-1075-1-6

1. Owner Illinois Power Company Data Report No. RF-1-74
 Name Decatur, IL 62525 Date 04/14/89
 Address _____ Sheet 1 of 1
2. Plant Clinton Power Station Unit 1
 Name _____ MWR- C40330, C40331, C40334, C40336
 Address _____ Repair Organization P.O. No, Job No. _____
3. Work Performed by Illinois Power Co. Type Code Symbol Stamp N/A
 Address Box 678, Clinton, Illinois 61727 Authorization No. N/A
 Address _____ Expiration Date N/A
4. Identification of System Residual Heat Removal (RHH01) Code Class 2
5. (a) Applicable Construction Code Section III 1974 Edition, S75 Addenda,
 Code Cases See Remarks
 (b) Applicable Edition of Section XI Utilized for Repairs or Replacements 1980 W81 Addenda,
 Code Cases N308
6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired Replaced or Replacement	ASME Code Stamped (Yes or No)
Valve	Anchor/Darling	E6214-84-1	N/A	1E12-F003A	1978	Repaired	Yes
Valve	Anchor/Darling	E6214-84-2	N/A	1E12-F003B	1979	Repaired	Yes
Valve	Anchor/Darling	E6214-86-1	N/A	1E12-F048A	1978	Repaired	Yes
Valve	Anchor/Darling	E6214-16-1	N/A	1E12-F053A	1979	Repaired	Yes

7. Description of Work Welded disc nut as specified in Plant Mod M-60 and ECH 9218. No parts were replaced. The weld is used as a locking device to keep the nut from rotating.
8. Tests Conducted:
 Hydrostatic [] Pneumatic [] Nominal Operating Pressure [] Other [X] EXEMPT per IWA4400
 Pressure _____ psi Test Temp. _____ °F
9. Remarks Applicable Code Cases: 1516.1, 1567, 1622, 1635.1, 1677

CERTIFICATE OF COMPLIANCE

We certify that the statements made in this report are correct and this repair
conforms to the rules of the ASME Code Section XI. repair or replacement

Signed J.P. Wilmoth for SPM Supervisor-ISI Date 4/14, 1989
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by Lumbermens Mutual Casualty Co. of Illinois have inspected the components described in this Owner's Report during the period 08/09/88 to 04/14/89, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

J.P. Wilmoth
Inspector's Signature

Commissions IK 1208
National Board, State, Province

Date APRIL 14 1989

REPAIR/REPLACEMENT ABSTRACT

75

(See Attachment)

MWR

1. Owner Illinois Power Company Date 04/17/89
(Name)

Plant Clinton Power Station Sheet 1 of 2

Address RT 54 East

Clinton, IL 61727

2. Work Performed by Illinois Power Co. N/A
(Name) Repair Organization
Clinton, IL 61727 P.O. No., Job No.,
(Address) etc.

3. Identification of System Main Steam (NGE02)

4. Equipment ID No. See Attachment	5. Component/Name/Size Valve/ Dikkers /8"	6. ASME Section III Code Class - 1
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7. Purpose: (Statement of Problem)

Valves were replaced to perform scheduled Inservice Valve Testing (IST) on the valves removed.

8. Narrative Summary: (Brief description of work performed)

- 1) The valves were replaced and inspections performed as job-stepped in MWR's listed on sheet no. 2.
- 2) All of the inlet and outlet bolting was replaced.
- 3) The valves were leak tested in accordance with procedure CPS 2800.03 on 3/19/89 and a VT-2 inspection performed.

9. Materials Used:

Bolting Material SA193-B7, SA194-7, SA194-2H

10. Remarks:

None

Prepared by Thomas A. Quirk Date 4-17-89

ATTACHMENT

REPAIR/REPLACEMENT ABSTRACT

SYSTEM: Main Steam (NGE02)

Date: 4-17-89

<u>Maintenance Work Request</u>	<u>Equipment Number</u>	<u>Serial Number</u>
C40381	1B21F041D	160539
C40382	1B21F041F	160787
C40383	1B21F047D	160790
C40384	1B21F047F	160791
C40385	1B21F051B	160785
C40386	1B21F051D	160793
C56112	1B21F041A	160540
C56113	1B21F041B	160943
C56114	1B21F041C	160940
C56115	1B21F041G	160941
C56116	1B21F041L	160942
C56117	1B21F047A	160792
C56118	1B21F047B	160911
C56119	1B21F047C	160946
C56120	1B21F051C	160917
C56121	1B21F051G	160949

ILLINOIS POWER COMPANY

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner Illinois Power Company Data Report No. RF-1-75
 Name
Decatur, IL 62525
 Address
2. Plant Clinton Power Station Date 04/17/89
 Name
Box 678, Clinton, ILL 61727
 Address
 Sheet 1 of 2
 Unit 1
3. Work Performed by Illinois Power Co. See Remarks Sheet 2
Box 678, Clinton, Illinois 61727
 Address
 Repair Organization P.O. No., Job No.
 Type Code Symbol Stamp N/A
 Authorization No. N/A
 Expiration Date N/A
4. Identification of System Main Steam (NGE02) Code Class 1
5. (a) Applicable Construction Code Section III 19 74 Edition, S76 Addenda,
 Code Cases None
 (b) Applicable Edition of Section XI Utilized for Repairs or Replacements 19 80 W81 Addenda,
 Code Cases N308

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
Safety Relief Valve	Dickers	160539	44	1B21F041D	1978	Replaced	Yes
		160787	55	1B21F041F			
		160790	62	1B21F047D			
		160791	57	1B21F047F			
		160785	56	1B21F051B			
		160793	63	1B21F051D			
		160540	45	1B21F041A			

7. Description of Work Replaced Safety Relief Valves to perform scheduled inservice valve testing.

8. Tests Conducted:
 Hydrostatic Pneumatic Nominal Operating Pressure Other
 Pressure N/A psi Test Temp. N/A °F

9. Remarks The material for the inlet and outlet bolting replaced is documented in the respective MWR package and was receipt inspected in accordance with the RIR's identified in the remarks section of sheet 2.

Applicable Manufacturer's Data Reports to be attached

CERTIFICATE OF COMPLIANCE

We certify that the statements made in this report are correct and this replacement conforms to the rules of the ASME Code, Section XI. repair or replacement

Signed Steven R. Beall Supervisor-ISI
Owner or Owner's Designee, Title

Date APRIL 17, 1989

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by Lumbermens Mutual Casualty Co. of Illinois have inspected the components described in this Owner's Report during the period 08/29/88 to 04/17/89, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

[Signature]
Inspector's Signature

Commissions NB 9291
National Board, State, Province

Date APRIL 17 1989

FORM NIS-2 SUPPLEMENT SHEET

1. Owner Illinois Power Company
 Name
Decatur, IL 62525
 Address

Data Report No. RF-1-75

Date 04/17/89

2. Plant Clinton Power Station
 Name
Box 678, Clinton, ILL 61727
 Address

Sheet 2 of 2
 Unit 1

See Remarks

3. Work Performed by Illinois Power Co.
Box 678, Clinton, Illinois 6172
 Address

Repair Organization P.O. No., Job No.
 Type Code Symbol Stamp N/A
 Authorization No. N/A
 Expiration Date N/A

4. Identification of System Main Steam (NGE02) Code Class 1

5. (a) Applicable Construction Code Section III 19 74 Edition, S76 Addenda,
 Code Cases None
 (b) Applicable Edition of Section XI Utilized for Repairs or Replacements 19 80 W81 Addenda,
 Code Cases N308

6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
Safety Relief Valve	Dickers	160943	205	1B21F041B	1979	Replaced	Yes
		160940	191	1B21F041C			
		160941	188	1B21F041G			
		160942	204	1B21F041L	↓		
		160792	58	1B21F047A	1978		
		160911	130	1B21F047B	1979		
		160946	239	1B21F047C	1980		
		160917	136	1B21F051C	1979		
↓	↓	160949	207	1B21F051G	↓	↓	↓

REMARKS Maintenance Work Requests applicable to this report are
C40381 thru C40386, C56112 thru C56121.

-Material Replaced-

Item	Heat Code	RIR	Item	Heat Code	RIR
Inlet Studs	ALR	SRV Data Rpt.	Outlet Nuts	A8	Q7666
"	AJK	SRV Data Rpt.	"	AME	Q7269
Inlet Nuts	AE	Q7269			
"	AUY	SRV Data Rpt.			
"	AWZ	SRV Data Rpt.			
Outlet Studs	E(AJS)	SRV Data Rpt.			
"	E(AMR)	SRV Data Rpt.			

4/17/89

REPAIR/REPLACEMENT ABSTRACT

76

C56305

MWR

1. Owner Illinois Power Company Date 04/18/89
(Name)

Plant Clinton Power Station Sheet 1 of 1

Address RT 54 East
Clinton, IL 61727

2. Work Performed by Illinois Power Co. N/A
(Name) Repair Organization
Clinton, Illinois P.O. No., Job No.,
(Address) etc.

3. Identification of System Reactor Recirculation (NGE01)

4. Equipment ID No. 1B13-D003	5. Component/Name/Size Reactor/ CB&I Co./ N/A	6. ASME Section III Code Class - 1
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7. Purpose: (Statement of Problem)
Operational data indicated that some CRD's were overheating at certain positions and these were selected for replacement during RF-1.

8. Narrative Summary: (Brief description of work performed)
1) Replaced ten control rod drive assemblies as jobstepped in the MWR. The location and replacement serial numbers are listed in NIS-2 Data Report No. RF-1-76.
2) The installation was controlled in accordance with CPS procedure numbers CPS 8121.01 and 8121.02. During the installation a visual examination (VT-1) of the bolting was performed.
3) The completed replacements were tested for operability, a system leakage test was performed and a VT-2 inspection was completed.
4) The CRD at location 48-13 leaked and was repaired and retested on MWR D06526.

9. Materials Used:
None

10. Remarks:
None

Prepared by *[Signature]* Date 4-18-89

ILLINOIS POWER COMPANY

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As Required by the Provisions of the ASME Code Section XI

1. Owner Illinois Power Company Data Report No. RF-1-76
 Name Decatur, IL 62525
 Address Decatur, IL 62525 Date 04/18/89
 Sheet 1 of 2
2. Plant Clinton Power Station Unit 1
 Name Box 678, Clinton, IL 61727 MWR- C56305
 Address Box 678, Clinton, IL 61727 Repair Organization P.O. No, Job No.
 Work Performed by Illinois Power Co. Type Code Symbol Stamp N/A
 Address Box 678, Clinton, Illinois 61727 Authorization No. N/A
 Address Box 678, Clinton, Illinois 61727 Expiration Date N/A
4. Identification of System Reactor Recirculation (NGE01) Code Class 1
5. (a) Applicable Construction Code Section III 1971 Edition, S73 Addenda,
 Code Cases 1332, 1141, 1557-1
 (b) Applicable Edition of Section XI Utilized for Repairs or Replacements 1980 W81 Addenda,
 Code Cases 1308
6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired Replaced or Replacement	ASME Code Stamped (Yes or No)
Reactor	CB&I Co.	B5225	4442	1B13-D003	1978	Replacement	Yes
<i>MW 4/18/89</i>							

7. Description of Work Replaced ten control rod drive assemblies.
8. Tests Conducted:
 Hydrostatic Pneumatic Nominal Operating Pressure Other
 Pressure N/A psi Test Temp. N/A °F
9. Remarks Supplement Sheet No. 1 provides a listing of the control rod drive assembly core locations, the drive serial number replaced and the new drive serial number. A system leakage test and VT-2 inspection was performed on 3/19/89 and the CRD at location 48-13 failed. The leak was corrected on MWR DD6526 and a retest performed and accepted on 3/30/89.

CERTIFICATE OF COMPLIANCE

We certify that the statements made in this report are correct and this replacement
conforms to the rules of the ASME Code Section XI. repair or replacement

Signed Steven R. Bell Supervisor-ISI Date APRIL 19, 1989
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by Lumbermens Mutual Casualty Co. of Illinois have inspected the components described in this Owner's Report during the period 02/23/89 to 04/14/89, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

[Signature]
Inspector's Signature

Commissions NB9231
National Board, State, Province

Date APRIL 19 1989

ILLINOIS POWER COMPANY
FORM MIS-2 SUPPLEMENT SHEET

1. Owner Illinois Power Company Data Report No. RF-1-76
 Name
 Decatur, IL 62525 Address Date 04/18/89
 Address Sheet 2 of 2
2. Plant Clinton Power Station Unit 1
 Name
 Box 678, Clinton, IL 61727 Address MWR- C56305
 Address Repair Organization P.O. No, Job No.
3. Work Performed by Illinois Power Co. Type Code Symbol Stamp N/A
 Box 678, Clinton, Illinois 61727 Address Authorization No. N/A
 Address Expiration Date N/A
4. Identification of System Reactor Recirculation (NGE01) Code Class 1
5. (a) Applicable Construction Code Section III 19 71 Edition, S73 Addenda,
 Code Cases 1332,1141,1557-1
- (b) Applicable Edition of Section XI Utilized for Repairs or Replacements 1980 WB1 Addenda,
 Code Cases N308
6. Identification of Components Repaired or Replaced and Replacement Components

CORE LOCATION	REMOVED S/N	REPLACED/SN
20-21	A3233	A2446
24-33	8597	8195
24-37	A3216	A3150
36-09	8672	A2681
28-29	A3128	A3376
28-33	A3252	A3745
32-25	A2030	A2431
40-37	9041	A3688
48-13	9450	A2275
52-29	A3412	A5511