. AMENDMENT OF SOLICITATIO	N/MODIFICATION	OF CONTRACT	1. CONTRAC	1100000	1 1 2	
2. AMENDMENT/MODIFICATION NO.	3. EFFECTIVE DATE	14. REQUISITION/PURCHASE REQ. NO. 5. PROJECT NO. (1/ applicable) NMS-87-004 dtd 2/2/89				
Thirty-two (32)	3/27/89	7. ADMINISTERED BY		Item 6)		
6. ISSUED BY COD	E	-		cot	DE L	
U.S. Nuclear Regulatory Commo Division of Contracts & Prop Washington, D.C. 20555	nission perty Management					
B. NAME AND ADDRESS OF CONTRACTOR (N	o., street, county, State and	(ZIP Code)	(/) 9A. AME	NOMENT OF S	SOLICITATION NO.	
Science Applications International Environmental Technology Ground 1710 Goodridge Drive, MS G-6 McL an, Virginia 22102	ion	X NRC-	98. DATED (SEE ITEM 11) 10A. MODIFICATION OF CONTRACT/ORDE NO. NRC-02-87-004 10B. DATED (SEE ITEM 13)			
CODE	FACILITY CODE		Name and Address of the Owner, where the Owner, which is the	0/86		
11. THIS IT	EM ONLY APPLIES TO	AMENDMENTS OF SC	LICITATIO	LICITATIONS		
(a) By completing Items 8 and 15, and returning submitted; or (c) By separate letter or telegram we ment to Be received at the Place Design in Rejection of Your Offer. If by virtue letter, provided each telegram or letter makes refered. Accounting and appropriation data. B&R No.: 950-19-03-02 FIN 13. THIS ITEM A IT MODIFIES. W) A. THIS CHANGE ORDER IS ISSUED PUR ITRACT ORDER NO. IN ITEM 10A. B. THE ABOVE NUMBERED CONTRACT/ORDER NO. IN ITEM 10A. C. THIS SUPPLEMENTAL AGREEMENT IS X Paragraph G.1 of the Contract of the	ONATED FOR THE RECEI of this amendment you desence to the solicitation and A (If regulard) No.: L10949 Ob APPLIES ONLY TO MOIS THE CONTRACT/ORISUANT TO: (Specify authorized) DRDER IS MODIFIED TO ITEM 12, PURSUANT TO: (ENTERED INTO PURSUANT TO PURSUANT TO THE PURSUANT	reflect the administrate authority of far	THE HOUR, by submitted, so sived prior to the company of the compa	AND DATE SPE such change may he opening hour RDERS, 14. EM 14 ARE MA	be made by telegram or and date specified.	
E. IMPORTANT: Contractor is not,	X is required to sign to aTION (Organized by UCF	his document and return section headings, including a	3 policitation/con	copies to the is		
This modification definitiz H.B. Robinson Unit 2 Steam and provides additional fun	es Task Order No Electric Plant I ding under the c	. 17, "Safety Re ndependent Spent contract.	view of F Fuel Sto	Proposed A orage Inst	mendment allation,"	
1. Pursuant to paragraph G Task Order No. 17 in ac 1989 as revised by tele Tom Rodehau, SAIC, wher \$12,593.00 to \$12,491.0 to \$2,439.00 and with t	con on March 17, ein it was agree 10, G&A from \$2,3 the attached Stat	1989, between Bed to reduce indi 334.00 to \$2,324. tement of Work.	arbara Merect over	eehan, NRC rheads fro fee from \$	c, and om 52,568.00	
Except as provided herein, all terms and conditions and effect. 15A. NAME AND TITLE OF SIGNER (Type or provided in the condition)	int)	IGA, NAME AND TITLE	OF CONTRA	CTH4G OTTIC	R (Type or print)	
THOMAS J. RODEHA	2===1==================================	Paul J. Edgewo	nth			
SR. CONTRACT KEPA	ISC DATE SIGNE	D 168. UNITED STATES	SAMERICA !!	/	16C. DATE SIGNE	
THOMAS J. RODEHA SR CONTRACT REPR 150. CONTRACT REPR Thomas J. Rodeh an (Signalify of person subjected to sign)	- 4/5/89	BY Janly C	deficith	Officer)	- 4/11/89	
MSN 7540-01-152-8070 PREVIOUS EDITION UNUSABLE		0.105		STANDARD Prescribed by FAR (48 CF)	FORM 30 (REV. 10.63	

PDR CONTR NRC-02-87-004 PDC

NRC-02-87-004 Modification No. 32 Page 2 of 2

Task Order 17 shall be in effect from the date shown in block 3 of SF30 through through September 30, 1989.

The total cost ceiling of this task is \$28,006.00 of which \$25,567.00 represents the total estimated cost and represents the fixed fee.

The following individuals are considered to be essential to the successful performance of this task order: J. Price, J. Stokley, and S. Mirsky

The contractor agrees that such personnel shall not be removed from the effort under the task order without compliance with Contract Clause H.1, Key Personnel.

2. Under Section G - Contract Administration Data, Paragraph G.1, Contract Ceiling Amount, the second sentence is revised to read:

"The amount of funds available for performance under this contract is increased by \$31,000.00 from \$1,461,100.00 to \$1,492,100.00."

All other terms and conditions, including the ceiling amount of \$2,100,000.00, remain the same.

TASK DESCRIPTION
SAFETY REVIEW OF PROPOSED AMENDMENT
H. B. ROBINSON UNIT 2
STEAM ELECTRIC PLANT
INDEPENDENT SPENT FUEL STORAGE INSTALLATION
DOCKET NO. 72-3

1.0 Background

Carolina Power and Light Company (CP&L) has submitted an application for an amendment to materials license SNM-2502, under the provisions of 10 CFR Part 72, to modify a technical specification covering the design of instrumentation which may be used at its H. B. Robinson independent spent fuel storage installation (ISFSI). This modification would provide for substitution of Epoxylite resin seals for metallic weld seals in thermocouple lead penetrations. The ISFSI is located on the H. B. Robinson Unit 2 Steam Electric Plant in Darlington County, South Carolina, and utilizes a dry storage concrete module system.

CP&L's application has been accepted for docketing and provides a satisfactory framework for the initiation of the detailed reviews.

2.0 Work Required

The Contractor shall evaluate the proposed use of Epoxylite resin in place of the present requirement for metallizing the aluminum oxide crystals at the inner and outer penetrations for the thermocouple leads through the dry shielded canister. (Reference Specification 6.1.1b of SNM-2502 (Docket No. 72-3)).

The review activity will culminate in a written record that will clearly demonstrate the applicant's compliance and non-compliance with the requirements and criteria specified in 10 CFR Part 72. The written materials furnished by the Contractor should be suitable for inclusion in the NRC's Safety Evaluation Report.

The requirements of 10 CFR Part 72 will dictate the overall scope of the safety review. All evaluations performed by the Contractor should be based upon fulfilling specific requirements and criteria established in Subparts E and F of 10 CFR Part 72. Within Division 3 Regulatory Guides there are applicable methods acceptable to the NRC for implementing some 10 CFR Part 72 requirements and criteria. If adopted by the applicant these regulatory guides can be used to qualify discrete review areas.

The scope of this task does not include any participation in a public hearing nor any additional review effort that could evolve from such participation.

2.1 Staffing

The principal investigators represent the technical expertise provided by the Contractor and provide technical continuity during the entire review process. They should have professional credentials in the technical areas assigned to them that will qualify them as expert witnesses for testifying at public hearings. They should have a clear understanding of the depth of review generally required by the NRC and specifically required by the type of activity proposed by the applicant for the disciplines they represent.

In areas that can be best accomplished by less experienced personnel, the principal investigators may act as overseers, providing contractor quality control to task activities.

The reviewers will be responsible for a timely technical review of discrete areas within the entire review effort. Reviews can be performed by any qualified support staff member, but may be performed by a principal investigator or even by the project manager.

The reviewers who perform the actual work shall provide detailed technical records of the methods used to evaluate all aspects of their areas of responsibility. Upon completion of an evaluation, the reviewer or responsible principal investigator will distill this record to suitable documentation for inclusion in NRC reports.

2.3 Schedule

The following schedule is based on estimates of time intervals to accomplish steps in the review process through the NRC documentation stage review. However, the overall schedule is dependent on the applicant's responses to NRC requests for information and any outstanding concerns.

Task Start-up and Coordination Meeting	2 weeks
Complete Requests for Additional Information	3 weeks
Complete Evaluation, Identifying	
Outstanding Concerns	4 weeks
Complete Final Evaluation	4 weeks

Discrete areas within task activities should be treated on the individual reviewer level. If a discrete area of review is satisfied by the initial submittal from the applicant, its final evaluation and documentation should be completed in the early stages of the review and should not wait for the review steps required for a more difficult area.

3.0 Task Report Deliverables

Two types of reports are required; reports on discrete areas of review and monthly reports identifying the overall progress of the task. For each discrete review area, the Contractor shall provide details of the review method, requests for information in a form suitable to transmit to the applicant, and documentation summarizing the evaluation and findings suitable

to include in NRC reports. The last of these shall be submitted for each review task in draft and final form.

Monthly reports shall be submitted in accordance with the terms and conditions of the basic statement of work for the contract.

4.0 Travel

It is expected that there will be monthly coordination meetings between the Contractor and NRC staff throughout the duration of the task. This should be readily accommodated because of the proximity of the Contractor's offices and the NRC's offices in Rockville, Maryland.

If during the review process an area of review requires technical discussions between the Contractor and the applicant, the Contractor may be requested to attend meetings with the applicant. It is anticipated this could involve three meetings at NRC's offices in Rockville, Maryland. Depending upon their area of responsibility, it is expected that selected reviewers will make a site visit associated with the review.

5.0 NRC Furnished Materials

The NRC will furnish the Contractor copies of appropriate documents docketed under Docket No. 72-3.

6.0 Completion Date

The desired completion date for this technical assistance task is 9/30/89. If required, a separate task order will be initiated to utilize selected reviews from this task in public hearings associated with this licensing action.

7.0 Level of Effort

The level of effort for this task is estimated at 2 person months.