Sequoyah Nuclear Plant Cover Page 1

EMERGENCY INSTRUCTION

E-FOP

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	DISTRIBUTION					
1C	Plant Master File					
1U	Plant Supt (Mtn)					
1C	Technical Support Center					
1U	Engg Supv					
(4)	SE Training Office					
	1C Unit 1 Control Room					
	1C Unit 2 Control Room					
	1C SE Office					
	1C Operations Supv					
(2)	SE Training Office					
	1U Plant Supv (O&E)					
	1U SE Training Office					
1U	NSGPO III Class					
1C	Resident NRC Inspector, SNP					
1U	Compliance Supv					
1C	POTC Director					
1C	NUC PR Doc Ctrl, 1520 CST2-C					
1U	Plant Manager, WBNP					
1U	NEB, W10C174C-K					
1C	NSRS, 250 HBB-K					
1U	Regulatory Engr (Sullivan)					

repared By: G. Strickland
Revised By: N/A/
Submitted By: heur / A.
PORC Review: 007 04 1984
Approved By: Im. Nobles Plant Manager
Date Approved: OCT 04 1984
The current revision level of this instruction is:
Reason for current revision (include all temporary change numbers) New instruction. Instruction written per commitment to NUREG 0737.
The last page of this instruction is number1

Sequoyah Nuclear Plant Cover Sheet Page 2 History of Revisions

EMERGENCY INSTRUCTION E-FOP

Rev. Level	Date	Revised Pages	Rev. Level	Date	Revised Pages
OCT (4 1984	All			
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RCP TRIP CRITERIA:

- 1. Phase B isolation
- At least 1 of the 4 CCP/SI Pumps running and RCS press decreases uncontrolled to <1250 psig

SI REINITIATION CRITERIA

- 1. Pzr level < 20% [50% ADVERSE CNTMT]
- 2. RCS subcooling < 40°F

NOTIFICATIONS:

- 1. Notify Operations Duty Specialist within 5 min
- 2. Notify NRC within 1 hour 4. Pzr level > 20%

SI TERMINATION

- 1. RCS subcooling > 40°F
 - 2. RCS press STABLE OR INCREASING
 - 3. Total AFW to intact

 S/Gs > 440 gpm

 OR narrow range level
 in at least one intact

 S/G > 10%

 [25% ADVERSE CNTMT]
 - 4. Pzr level > 20% [50% ADVERSE CNTMT]

EVENT DIAGNOSTICS

- 1. LOCA (E-1): Abnormal cntmt press, radiation, sump level, or temp. Abnormal aux bldg radiation
- Faulted S/G (E-2): Any S/G press low or decreasing in an uncontrolled manner
- 3. SGTR (E-3): Abnormal S/G radiation or any S/G level increasing in an uncontrolled manner

TANK SWITCHOVER SETPOINTS

- 1. RWST level < 29% Go to ES-1.2, Transfer To RHR Cntmt Sump
- 2. CST level < 3 ft Switch AFW supply to ERCW