

PETER E. KATZ
Plant General Manager
Calvert Cliffs Nuclear Power Plant

Baltimore Gas and Electric Company
Calvert Cliffs Nuclear Power Plant
1650 Calvert Cliffs Parkway
Lusby, Maryland 20657
410 495-4101



July 15, 1998

U. S. Nuclear Regulatory Commission
Washington, DC 20555

ATTENTION: Document Control Desk

SUBJECT: Calvert Cliffs Nuclear Power Plant
Unit Nos. 1 & 2; Docket Nos. 50-317 & 50-318
June 1998 Operating Data Reports

The subject reports are being sent to you as required by Technical Specification 6.6.4.

Should you have any questions, please contact Mr. Bruce B. Mrowca at (410) 495-3989.

Very truly yours,

A handwritten signature in dark ink, appearing to read 'Peter Katz', is written over a light-colored background.

PEK/HOO/bjd

Attachments

cc: R. S. Fleishman, Esquire
J. E. Silberg, Esquire
A. W. Dromerick, NRC
S. S. Bajwa, NRC
H. J. Miller, NRC

Resident Inspector, NRC
R. I. McLean, DNR
J. H. Walter, PSC
P. Lewis, INPO
K. N. Larson, ANI

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PDR ADOCK 05000317
R PDR

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 OPERATING DATA REPORT

 Docket No. 50-317
 Calvert Cliffs Unit 1
 July 15, 1998
 Prepared by Herman O. Olsen
 Telephone: (410) 495-6734

REPORTING PERIOD JUNE 1998
 DESIGN ELECTRICAL RATING (NET MWe) 845
 MAXIMUM DEPENDABLE CAP'Y (NET MWe) 835

	This month	Year- to-Date	Cumulative to Date
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1. NUMBER OF HOURS REACTOR WAS CRITICAL	584.5	2,818.5	148,574.6
2. HOURS GENERATOR ON LINE	535.0	2,767.1	145,657.0
3. UNIT RESERVE SHUTDOWN HOURS	0.0	0.0	0.0
4. NET ELECTRICAL ENERGY GENERATED (MWH)	431,229	2,360,856	117,867,445

UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO. 50-317
UNIT NAME Calvert Cliffs - U1
DATE July 15, 1998
COMPLETED BY Herman O. Olsen
TELEPHONE (410) 495-6734

REPORTING MONTH June 1998

NO.	DATE	TYPE F: FORCED S: SCHEDULED	DURATION (HOURS)	REASON ¹	METHOD OF SHUTTING DOWN ²	CAUSE/CORRECTIVE ACTIONS COMMENTS
98-001	04/03/98	S	183.2	C	4	The unit was shutdown for a planned Refueling Outage.
98-002	06/09/98	S	1.8	B	5	The unit was removed from the grid for overspeed testing of the Main Turbine.

¹ Reason:

- A - Equipment Failure
- B - Maintenance or Test
- C - Refueling
- D - Regulatory Restriction
- E - Operator Training & License Examination
- F - Administrative
- G - Operational Error
- H - Other

² Method:

- 1 - Manual
- 2 - Manual Scram.
- 3 - Automatic Scram.
- 4 - Continued
- 5 - Other

DOCKET NO. 50-317
CALVERT CLIFFS - UNIT 1
July 15, 1998

SUMMARY OF OPERATING EXPERIENCE

June 1998

The unit began the month in mode 5, cold shutdown, in continuation of the refueling outage.

The unit was taken critical on 06/06/98 at 1532. The outage ended on 06/08/98 at 1515 when the unit was paralleled to the grid.

The unit reached 100% power on 06/17/98 at 0230.

The unit operated at 100% power for the remainder of the month.

 OPERATING DATA REPORT

 Docket No. 50-318
 Calvert Cliffs Unit 2
 July 15, 1998
 Prepared by Herman O. Olsen
 Telephone: (410) 495-6734

REPORTING PERIOD JUNE 1998
 DESIGN ELECTRICAL RATING (NET MWe) 845
 MAXIMUM DEPENDABLE CAP'Y (NET MWe) 840

	This month	Year- to-Date	Cumulative to Date
1. NUMBER OF HOURS REACTOR WAS CRITICAL	720.0	4,343.0	141,333.5
2. HOURS GENERATOR CN LINE	720.0	4,343.0	139,579.1
3. UNIT RESERVE SHUTDOWN HOURS	0.0	0.0	0.0
4. NET ELECTRICAL ENERGY GENERATED (MWH)	613,377	3,781,662	113,736,772

UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO. 50-318
 UNIT NAME Calvert Cliffs-U2
 DATE July 15, 1998
 COMPLETED BY Herman O. Olsen
 TELEPHONE (410) 495-6734

REPORT MONTH June 1998

NO.	DATE	TYPE F: FORCED S: SCHEDULED	DURATION (HOURS)	REASON ¹	METHOD OF SHUTTING DOWN ²	CAUSE/CORRECTIVE ACTIONS COMMENTS
						There were no significant power reductions this month.

¹ Reason:

- A - Equipment Failure
- B - Maintenance or Test
- C - Refueling
- D - Regulatory Restriction
- E - Operator Training & License Examination
- F - Administrative
- G - Operational Error
- H - Other

² Method:

- 1 - Manual
- 2 - Manual Scram.
- 3 - Automatic Scram.
- 4 - Continued
- 5 - Other

DOCKET NO. 50-318
CALVERT CLIFFS - UNIT 2
July 15, 1998

SUMMARY OF OPERATING EXPERIENCE

June 1998

The unit began the month at 100% power.

On 06/13/98 at 0400 power was reduced to 83% to support Main Turbine Valve Testing and waterbox cleaning. Power was returned to 100% on 06/14/98 at 2100.

The unit operated at 100% power for the remainder of the month.