

Commonwealth Edison Company
LaSalle Generating Station
2601 North 21st Road
Marseilles, IL 61341-9757
Tel 815-357-6761



July 13, 1998

United States Nuclear Regulatory Commission
Attention: Document Control Desk
Washington, D.C. 20555

Subject: Monthly Performance Report for June 1998
LaSalle County Nuclear Power Station, Units 1 and 2
Facility Operating License NPF-11 and NPF-18
NRC Docket Nos. 50-373 and 50-374

Enclosed is the LaSalle County Station Monthly Performance Report for the month of June 1998.

If there are any questions or comments concerning this letter, please refer them to Harold D. Pontious, Jr., Regulatory Assurance Manager, at (815) 357-6761, extension 2383.

Respectfully,

A handwritten signature in black ink, appearing to read "Fred R. Dacimo", is positioned below the word "Respectfully,".

Fred R. Dacimo
Site Vice President
LaSalle County Station

Enclosure

cc: C. A. Paperiello, Acting NRC Region III Administrator
M. P. Huber, NRC Senior Resident Inspector - LaSalle
D. M. Skay, Project Manager - NRR - LaSalle
F. Niziolek, Office of Nuclear Facility Safety - IDNS
P. Doverspike, GE Site Services Manager - LaSalle

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LASALLE NUCLEAR POWER STATION

UNIT 1 AND UNIT 2

MONTHLY PERFORMANCE REPORT

COMMONWEALTH EDISON COMPANY

NRC DOCKET NO. 050-373
NRC DOCKET NO. 050-374

LICENSE NO. NPF-11
LICENSE NO. NPF-18

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i. Monthly Report for LaSalle Unit One--June, 1998

A. OPERATING DATA SUMMARY FOR UNIT ONE

DOCKET NO.: 050-373
UNIT: LaSalle One
DATE: 07/01/98
COMPLETED BY: S. Anderson
TELEPHONE: (815)357-6761 x2620

1. Reporting Period: June, 1998 Gross Hours: 720
2. Currently Authorized Power Level: 3,323 (MWt)
Design Electrical Rating: 1,078 (MWe-net)
Max Dependable Capacity: 1,036 (MWe-net)
3. Power Level To Which Restricted (If Any): None
4. Reasons For Restriction (If Any): N/A

		THIS MONTH	YEAR-TO-DATE	CUMULATIVE
5.	Reactor Critical Hours	0.0	0.0	78,741.9
6.	Reactor Reserve Shutdown Hours	0.0	0.0	1,641.2
7.	Hours Generator On-Line	0.0	0.0	76,838.0
8.	Unit Reserve Shutdown Hours	0.0	0.0	1.0
9.	Gross Thermal Energy (MWh) t	0.0	0.0	228,599,589
10.	Gross Electric Energy (MWh) e	0.0	0.0	76,450,484
11.	Net Electrical Energy (MWh) e	0.0	0.0	73,669,454
12.	Reactor Service Factor (%)	0.0	0.0	62.0
13.	Reactor Availability Factor (%)	0.0	0.0	63.2
14.	Unit Service Factor (%)	0.0	0.0	60.5
15.	Unit Availability Factor	0.0	0.0	60.5
16.	Unit Capacity Factor (MDC)	0.0	0.0	55.9
17.	Unit Capacity Factor (design MWe)	0.0	0.0	53.8
18.	Unit Forced Outage Factor (%)	100.0	100.0	13.7

19. Shutdowns Scheduled Over Next 6 Months: None
20. If Shutdown at End of Report Period, Date of Startup: 07/28/98

B. UNIT SHUTDOWNS AND OPERATING SUMMARY

REPORT MONTH JUNE 1998

NO	DATE	TYPE (1)	DURATION (HOURS)*	REASON (2)	METHOD OF SHUTTING DOWN REACTOR (3)	CORRECTIVE ACTIONS/ COMMENTS
06	98/01/01	F	4343	D	2	Management re-reviewed the circumstances for the shutdown and determined that the outage would be reclassified as forced due to regulatory concerns.

SUMMARY:

The unit remained shutdown for the entire report period.

Year-to-date forced outage hours = 4343

Cumulative forced outage hours = 12,151.5

TABLE KEY:

(1)

F: Forced
S: Scheduled

(2)

Reason:
A Equipment Failure (Explain)
B Maintenance or Test
C Refueling
D Regulatory Restriction
E Operator / Licensing Exam
F Administrative
G Operational Error (Explain)
H Other (Explain)

(3)

Method:
1. Manual
2. Manual Scram
3. Automatic Scram
4. Continuation
5. Other (Explain)

C. UNIQUE REPORTING REQUIREMENTS FOR UNIT ONE

1. Challenges other than routine surveillance testing to Safety/Relief Valve Operations--None
2. Major Changes to Radioactive Waste Treatment System--None
3. Off-Site Dose Calculation Manual Changes: None

II. Monthly Report for LaSalle Unit Two--June, 1998

A. OPERATING DATA SUMMARY FOR UNIT TWO

DOCKET NO.: 050-374
UNIT: LaSalle Two
DATE: 07/01/98
COMPLETED BY: S. Anderson
TELEPHONE: (815)357-6761 x2620

1. Reporting Period: June, 1998 Gross Hours: 720

2. Currently Authorized Power Level: 3,323 (MWt)
Design Electrical Rating: 1,078 (MWe-net)
Max Dependable Capacity: 1,036 (MWe-net)

3. Power Level To Which Restricted (If Any): None

4. Reasons For Restriction (If Any): N/A

		THIS MONTH	YEAR-TO-DATE	CUMULATIVE
5.	Reactor Critical Hours	0.0	0.0	77,028.4
6.	Reactor Reserve Shutdown Hours	0.0	0.0	1,716.9
7.	Hours Generator On-Line	0.0	0.0	75,970.2
8.	Unit Reserve Shutdown Hours	0.0	0.0	0.0
9.	Gross Thermal Energy (MWht)	0.0	0.0	230,522,687
10.	Gross Electric Energy (MWhe)	0.0	0.0	77,175,924
11.	Net Electrical Energy (MWhe)	0.0	0.0	73,973,643
12.	Reactor Service Factor (%)	0.0	0.0	64.1
13.	Reactor Availability Factor (%)	0.0	0.0	65.6
14.	Unit Service Factor (%)	0.0	0.0	53.3
15.	Unit Availability Factor	0.0	0.0	63.3
16.	Unit Capacity Factor (MDC)	0.0	0.0	59.5
17.	Unit Capacity Factor (design MWe)	0.0	0.0	57.1
18.	Unit Forced Outage Factor (%)	100.0	100.0	13.6

19. Shutdowns Scheduled Over Next 6 Months: None

20. If Shutdown at End of Report Period, Date of Startup: To be determined

B. UNIT SHUTDOWNS AND OPERATING SUMMARY

REPORT MONTH JUNE 1998

NO	DATE	TYPE (1)	DURATION (HOURS)*	REASON (2)	METHOD OF SHUTTING DOWN REACTOR (3)	CORRECTIVE ACTIONS/ COMMENTS
07	98/01/01	F	4343	D	2	Management re-reviewed the circumstances for the shutdown and determined that the outage would be reclassified as forced due to regulatory concerns.

SUMMARY:

The unit remained shutdown for the entire report period.

Year-to-date forced outage hours = 4343

Cumulative forced outage hours = 11,975.3

TABLE KEY:

(1)

F: Forced
S: Scheduled

(2)

Reason:
A Equipment Failure (Explain)
B Maintenance or Test
C Refueling
D Regulatory Restriction
E Operator / Licensing Exam
F Administrative
G Operational Error (Explain)
H Other (Explain)

(3)

Method:
1. Manual
2. Manual Scram
3. Automatic Scram
4. Continuation
5. Other (Explain)

C. UNIQUE REPORTING REQUIREMENTS FOR UNIT TWO

1. Challenges other than routine surveillance testing to Safety/Relief Valve Operations--None
2. Major Changes to Radioactive Waste Treatment Systems--None
3. Off-Site Dose Calculation Manual Changes--None