DOCKET NO.	50-443
DATE	10/08/87
COMPLETED BY	P. Nardone
TELEPHONE	(603) 474-9521
	(Ext. 3116)

## OPERATING STATUS

1. Unit Name:

2.	Reporting Period: SEPTEMBE	ER 19	87	
3.	Licensed Thermal Power (MWt):		11	
4.	Nameplate Rating (Gross MWe):	11	97	
5.	Design Electrical Rating (Net MWe):		48	
6.	Maximum Dependable Capacity (Gross MWe		97 (Initial des	ign value)
7.	Maximum Dependable Capacity (Net MWe):		48 (Initial des	
8.	If Changes Occur in Capacity Ratings			-0
	Since Last Report, Give Reasons:		licable	
		Marie Carlos Car	designs to the cases, against rath with any case and the	
9.	Power Level To Which Restricted, If Ar	ny (Net MWe):	Zero power	
10.	Reasons For Restrictions, If Any: Li	cense issued	on 10/17/86 is	a zero power
	license which allows fuel loading and	performance o	f non-nuclear to	esting.
MINISTER CONTINUE				
		This Month	Yrto-Date	Cumulative
		THIS MOHEN	IILO-Date	Cumulacive
11	V 7- P	720 0	6551.0	8376.0
	Hours In Reporting Period	720.0	6551.0	0.0
	Number Of Hours Reactor Was Critical	0.0	0.0	0.0
	Reactor Reserve Shutdown Hours	MARKS HORSE CARROLL AND A REST OF THE STREET	MANAGEMENT AND THE RESIDENCE AND ADDRESS OF THE PROPERTY OF TH	0.0
	Hours Generator On-Line	0.0	0.0	grande varie intervalues automobile extra
	Unit Reserve Shutdown Hours	0.0	0.0	0.0
	Gross Thermal Energy Generated (MWH)	0	0	0
	Gross Elec. Energy Generated (MWH)	0	0	0
	Net Electrical Energy Generated (MWH)	0	0	
	Unit Service Factor	0.0	0.0	0.0
20.	Unit Availability Factor	0.0	0.0	0.0

Seabrook Station Unit 1

25. If Shut Down At End Of Report Period, Estimated Date Of Startup: Not Applicable 26. Units In Test Status (Prior to Commercial Operation): Forecast Achieved

24. Shutdowns Scheduled Over Next 6 Months (Type, Date, and Duration of Each):

0.0

0.0

0.0

INITIAL CRITICALITY 1987 Not Applicable INITIAL ELECTRICITY 1987 Not Applicable COMMERCIAL OPERATION 1987 Not Applicable

0.0

0.0

0.0

8710200558 870930 PDR ADOCK 05000443 PDR

21. Unit Capacity Factor (Using MDC Net)

22. Unit Capacity Factor (Using DER Net)

23. Unit Forced Outage Rate

Not Scheduled

IE24

0.0

0.0

0.0

## AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50-443

UNIT Seabrook 1
DATE 10/08/87
COMPLETED BY P. Nardone

TELEPHONE (603) 474-9521

MONTS	H SEPTEMBER, 1987		(Ext. 3116)
DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)	DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
1	0	16	0
2	0	17	0
3	0	18	0
4	0	19	0
5	0	20	0
6	0	21	0
7	0	22	0
8	0	23	0
9	0	24	0
10	0	25	0
11	0	26	0
12	0	27	Rodania in the control of the contro
13	0	28	0
14	0	29	0
15	0	30	

# INSTRUCTIONS

On this format, list the average daily unit power level in MWe-Net for each day in the reporting month. Compute to the nearest whole megawatt.

# UNIT SHUTDOWNS AND POWER REDUCTIONS

SEPTEMBER, 1987 REPORT MONTH

Down Reactor3 Method of Shutting Reason2 Duration (Hours) Typel

No. Date

(603) 474-9521 P. Nardone (Ext. 31.6) Seabrook 10/08/87 Cause & Corrective UNIT NAME TELEPHONE COMPLETED BY

50-443

DOCKET NO.

Prevent Recurrence Action to

Licensee

R. port # Event

NO ENTRIES FOR THIS MONTH

Scheduled Forced Ext CO

E-Operator Training & License Examination A-Equipment Failure (Explain) G-Operational Error (Explain) D-Regulatory Restriction B-Maintenance or Test H-Other (Explain) F-Administrative C-Refueling Reason:

3-Automatic Scram 5-Power Reduction 9-Other (Explain) 4-Continued from previous month (Duration = 0) 2-Manual Scram 1-Manual Method:

Date 10/08/87 Unit Name Seabrook 1 Completed By P. Nardone Telephone (603) 474-9521 (Ext. 3116) Page 1 of 1	MAINTENANCE ACTION	Replaced faulty solenoid which prevented proper operation of damper 39A.	Overhauled valve to correct ripped valve liner caused by valve disc and space ring interference.	Repaired fuel oil line at flanged connection to injector number 10.
SUMMARY FOR SAFETY REI SEPTEMBER, 1987	COMPONENT	SWA-FY-39A Solenoid Operated Valve For Damper 39A	SW-V-70 A Train Manually Operated Strainer Outlet Valve	A Diesel Generator Fuel Injection
CORRECTIVE MAINTENANCE SUMMARY FOR SAFETY RELATED EQUIPMENT REPORT MONTH SEPTEMBER, 1987	SYSTEM	Service Water Pumphouse Air Handling	Service Water	Diesel Generator
	DATE	09/01/87	09/18/87	09/21/87

Docket No.
Date:
Completed By:
Telephone:

50-443 10/08/87 P. Nardone (603) 474-9521 (Ext. 3116)

# REFUELING INFORMATION REQUEST

1.	Name	of	facili	tv:	Seabrook	Unit 1
MR 77	C. V. Stell, Seller Stell.		W. 200 Str. (8) 100 W	· ** J **	are any one are an one are are	24. 8 16 161 161 161

- 2. Scheduled date for next refueling shutdown: Not Scheduled
- 3. Scheduled date for restart following refueling: Not Scheduled
- 4. Will refueling or resumption of operation thereafter require a technical specification change or other license amendment?

Unknown at this time.

- 5. Scheduled date(s) for submitting licensing action and supporting information:
  Not Applicable
- 6. Important licensing considerations associated with refueling, e.g., new or different fuel design or supplier, unreviewed design or performance analysis methods, significant changes in fuel design, new operating procedures:

None

7.	The	number	of	fue1	assemblies	(a)	in	the	core	and	(b)	in	the	spent
	fuel	storag	ge j	poo1:										

(a) I	n	Core:	193	(b)	0
-------	---	-------	-----	-----	---

8. The present licensed spent fuel pool storage capacity and the size of any increase in licensed storage capacity that has been requested or is planned, in number of fuel assemblies:

Present licensed capacity: 1236
No increase in storage capacity requested or planned.

9. The projected date of the last refueling that can be discharged to the spent fuel pool assuming the present licensed capacity:

Licensed capacity of 1236 fuel assemblies based on sixteen refuelings and full core offload capability.

The current licensed capacity is adequate until at least the year 2007.

George S. Thomas Vice President-Nuclear Production

Public Service of New Hampshire

New Hampshire

NYN-87118

October 13, 1987

United States Nuclear Regulatory Commission Washington, DC 20555

Attention: Document Control Desk

Reference: Facility Operating License No. NPF-56, Docket No. 50-443

Subject: Monthly Operating Report

Dear Sir:

In accordance with Technical Specification Section 6.8.1.5, enclosed please find Monthly Operating Report 87-09 covering the operation and shutdown experience relating to Seabrook Station Unit 1.

Very truly yours,

George S. Thomas

Enclosure

cc: Regional Administrator U.S. Nuclear Regulatory Commission - Region I 631 Park Avenue King of Prussia, PA 19406

Mr. A. C. Cerne NRC Senior Resident Inspector Seabrook Station Seabrook, NH 03874