

ALLEGATION PANEL DECISIONS

Priority: High

An allegation panel met on 10/27/86 regarding RI-86-A-0125 which was received by the OAC on 10/27/86.

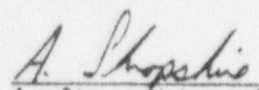
Those in attendance were:

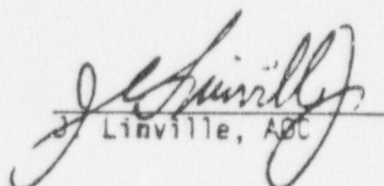
W. Kane	Panel Chairman
S. Collins	Deputy Division Director
B. Gallo	Branch Chief
J. Linville	Action Office Contact
C. White	Director, OI:RI
A. Shropshire	Office Allegation Coordinator

FOLLOW-UP ACTIONS:

- 1) The AOC will recontact the alleged and ask that her source contact us to answer some questions (ECD 10/28/86). *done - no response yet*
- 2) The AOC will send an acknowledgement letter to the alleged (ECD 10/31/86).
- 3) The SRI will conduct a follow-up (ECD 11/7/86) and document his findings in the monthly inspection report (ECD ~~11/21/86~~). *12/15/86 JH*
- 4) The AOC will send a closeout letter to the alleged (ECD 11/28/86).

Division Director concurrence required for closeout.


A. Shropshire, OAC


J. Linville, AOC


W. Kane
Panel Chairman

cc:
J. Allan
J. Gutierrez
C. White, OI:RI
S. Ebnetter
R. Gallo
J. Linville
Allegation File

Information in this record was deleted
in accordance with the Freedom of Information
Act, exemptions 6
FOIA- 87-438 F/2

ALLEGATION DESCRIPTION

Nine Mile Point 2
(Site or Licensee)

50-410
(Docket No.)

Allegation RI-86-A-0125 was received on 10/24/86 at 1:30 p.m. by J. K. Asselstine.

Characterization of the 2 concerns:

- 1) MSIVs failed leak rate tests.
- 2) Records were made to look like they passed.

Confidentiality: No

Employer:

Position:

Type of Regulated Activity: Reactor
Functional Area(s):

DETAILS: (Timeframe of Allegation:)

On 10/24, the allegor called to say that [REDACTED] had been told by [REDACTED] that the two installed MSIVs had failed their leak rate tests but the records had been changed to make it look like they passed. The [REDACTED] would not reveal [REDACTED] identity to us, but recommended that we witness the testing on the remaining 2 inside containment MSIVs. I told the allegor and the individual receiving this allegation I would get back to them with our action.

Allegation Package for Section Chiefs

ALLEGATION RECEIPT REPORT

Date/Time

Received: 10/24/86 1:30 PM

Allegation No. _____

(leave blank)

Confidentiality Requested:

Yes _____

No ☒

Implied _____

Facility: NINE MILE PLANT 2Docket No.: 50-410

Allegation Summary (brief description of concern(s)): MSIVS FAILED LEAK
RATE TESTS AND RECORDS WERE DOCTORED TO
MAKE IT LOOK LIKE THEY PASSED

Number of Concerns: _____ (For Allegation Panel Only)

Employee Receiving Allegation: JKA
 (first two initials and last name)

Type of Regulated Activity:

(a) _____

Reactor

(b) _____

Vendor

(c) _____

Materials

(d) _____

Safeguards

(e) _____

Other: _____

(Specify)

Materials License No. (if applicable): _____

Functional Area(s):

(a) Operations

(b) Construction

(c) Safeguards

(d) Transportation

(e) Emergency Preparedness

(f) Onsite Health and Safety

(g) Offsite Health and Safety

Information in this record was deleted

in accordance with the Freedom of Information

Act, exemptions 6FOIA: 87-438B/L

10/27

informed Morgan we need objective evidence
 of salt test on 1st two MSIVs.

Detailed Description of Allegation:

ON 10/24 THE ALLEGED CALLED TO SAY THAT [REDACTED] HAD BEEN TOLD BY [REDACTED] THAT THE TWO INITIAL MSIVS HAD FAILED THEIR LEAK RATE TESTS BUT THE RECORDS HAD BEEN CHANGED TO MAKE IT LOOK LIKE THEY PASSED. THE [REDACTED] WOULD NOT REVEAL [REDACTED] IDENTITY TO US, BUT RECOMMEND THAT WE WITNESS THE TESTING ON THE REMAINING 2 INSIDE CONFINEMENT MSIVS. I TOLD THE ALLEGED AND THE INDIVIDUAL RECEIVING THE ALLEGATION I WOULD GET BACK TO THEM WITH OUR ACTION.

PRELIMINARY NOTIFICATION OF EVENT OR UNUSUAL OCCURRENCE--PNO-I-87-20

This preliminary notification constitutes EARLY notice of events of POSSIBLE safety or public interest significance. The information is as initially received without verification or evaluation, and is basically all that is known by the Region I staff on this date.

Facility:
Niagara Mohawk Power Corporation
Nine Mile Point Unit 2
Oswego, New York
DN 50-410

Licensee Emergency Classification:
☐ Notification of Unusual Event
☐ Alert
☐ Site Area Emergency
☐ General Emergency
☒ Not Applicable

Subject: MAIN STEAM ISOLATION VALVE (MSIV) REPLACEMENT

On March 11, 1986, Niagara Mohawk Power Corporation management met separately with Region I and NRR management to inform the NRC that they had decided to replace the unique MSIV ball valves with the typical BWR "Y" pattern globe valves due to continued problems with the prototype testing of the ball valves. Prototype testing, completed through March 9, 1987 showed no signs that a redesigned packing modification could be implemented which would stop the leakage at the body to seat joint. The licensee has been making contingency plans to replace the ball valves since September 1986, when the valves initially were found to leak by their seats. Presently the replacement valves, manufactured by Rockwell, are in Buffalo ready for shipment to the site. The entire process, from removal of the ball valves through preoperational testing of the globe valves, is expected to take three months.

The licensee informed the news media on March 11, 1987 and plans a press briefing for 10:00 a.m. March 12, 1987.

The State of New York has been notified.

CONTACT: J. Linville R. Gallo
488-1122 488-1225

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Comm. Roberts	ELD _____		AEOD _____		NRC Ops Crt _____
Comm. Asselstine					
Comm. Carr					

ACRS	Air Rights	INPO----
SECY	SP	NSAC----
CA		
PDR	Regional Offices _____	TMI Resident Section _____
		RI Resident Office _____

Licensee: _____
(Reactor Licensees)

FOIA-87-438

E/25

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