



**UNITED STATES
NUCLEAR REGULATORY COMMISSION**

REGION III
2443 WARRENVILLE ROAD, SUITE 210
LISLE, ILLINOIS 60532-4352

August 10, 2020

Mr. Joel P. Gebbie
Senior VP and Chief Nuclear Officer
Indiana Michigan Power Company
Nuclear Generation Group
One Cook Place
Bridgman, MI 49106

SUBJECT: DONALD C. COOK NUCLEAR PLANT – INTEGRATED INSPECTION REPORT
05000315/2020002 AND 05000316/2020002

Dear Mr. Gebbie:

On June 30, 2020, the U.S. Nuclear Regulatory Commission (NRC) completed an inspection at Donald C. Cook Nuclear Plant. On July 1, 2020, the NRC inspectors discussed the results of this inspection with you and other members of your staff. The results of this inspection are documented in the enclosed report.

No findings or violations of more than minor significance were identified during this inspection.

This letter, its enclosure, and your response (if any) will be made available for public inspection and copying at <http://www.nrc.gov/reading-rm/adams.html> and at the NRC Public Document Room in accordance with Title 10 of the *Code of Federal Regulations* 2.390, "Public Inspections, Exemptions, Requests for Withholding."

Sincerely,

/RA/

Néstor J. Félix Adorno, Chief
Branch 4
Division of Reactor Projects

Docket Nos. 05000315 and 05000316
License Nos. DPR-58 and DPR-74

Enclosure:
As stated

cc w/ encl: Distribution via LISTSERV®

Letter to Joel P. Gebbie from Néstor J. Félix Adorno dated August 10, 2020.

SUBJECT: DONALD C. COOK NUCLEAR PLANT – INTEGRATED INSPECTION REPORT
05000315/2020002 AND 05000316/2020002

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DATE	8/10/2020				

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**U.S. NUCLEAR REGULATORY COMMISSION
Inspection Report**

Docket Numbers: 05000315 and 05000316

License Numbers: DPR-58 and DPR-74

Report Numbers: 05000315/2020002 and 05000316/2020002

Enterprise Identifier: I-2020-002-0026

Licensee: Indiana Michigan Power Company

Facility: Donald C. Cook Nuclear Plant

Location: Bridgman, MI

Inspection Dates: April 01, 2020 to June 30, 2020

Inspectors: S. Bell, Health Physicist
M. Garza, Emergency Preparedness Inspector
B. Jose, Senior Reactor Inspector
J. Mancuso, Resident Inspector
J. Rutkowski, Project Engineer
P. Zurawski, Senior Resident Inspector

Approved By: Néstor J. Félix Adorno, Chief
Branch 4
Division of Reactor Projects

Enclosure

SUMMARY

The U.S. Nuclear Regulatory Commission (NRC) continued monitoring the licensee's performance by conducting an integrated inspection at Donald C. Cook Nuclear Plant, in accordance with the Reactor Oversight Process. The Reactor Oversight Process is the NRC's program for overseeing the safe operation of commercial nuclear power reactors. Refer to <https://www.nrc.gov/reactors/operating/oversight.html> for more information.

List of Findings and Violations

No findings or violations of more than minor significance were identified.

Additional Tracking Items

Type	Issue Number	Title	Report Section	Status
URI	05000315,05000316/20 12007-02	Qualification Basis for Safety-Related Relays and Motor-Starter Contactors	71111.21M	Closed

PLANT STATUS

Unit 1 began the inspection period at 50 percent rated thermal power due to a leak on the west main feedwater pump. After repair, the unit was returned to 100 percent thermal power on April 3, 2020, and operated at or near that level for the remainder of the inspection period.

Unit 2 began the inspection period at or near rated thermal power. On May 1, 2020, the licensee shut the unit down due to pressurizer spray valve reactor coolant system (RCS) leakage. The unit remained shut down for repairs until May 12, 2020, when it was returned to 100 percent thermal power. The unit operated at or near rated thermal power for the remainder of inspection period.

INSPECTION SCOPES

Inspections were conducted using the appropriate portions of the inspection procedures (IPs) in effect at the beginning of the inspection unless otherwise noted. Currently approved IPs with their attached revision histories are located on the public website at <http://www.nrc.gov/reading-rm/doc-collections/insp-manual/inspection-procedure/index.html>. Samples were declared complete when the IP requirements most appropriate to the inspection activity were met consistent with Inspection Manual Chapter (IMC) 2515, "Light-Water Reactor Inspection Program - Operations Phase." The inspectors reviewed selected procedures and records, observed activities, and interviewed personnel to assess licensee performance and compliance with Commission rules and regulations, license conditions, site procedures, and standards.

Starting on March 20, 2020, in response to the National Emergency declared by the President of the United States on the public health risks of the coronavirus (COVID-19), resident inspectors were directed to begin telework and to remotely access licensee information using available technology. During this time the resident inspectors performed periodic site visits each week and during that time conducted plant status activities as described in IMC 2515, Appendix D; observed risk significant activities, and completed on-site portions of IPs. In addition, resident and regional baseline inspections were evaluated to determine if all or a portion of the objectives and requirements stated in the IP could be performed remotely. If the inspections could be performed remotely, they were conducted per the applicable IP. In some cases, portions of an IP were completed remotely and on-site. The inspections documented below met the objectives and requirements for completion of the IP.

REACTOR SAFETY

71111.01 - Adverse Weather Protection

External Flooding Sample (IP Section 03.03) (1 Sample)

- (1) The inspectors evaluated flood protection barriers, mitigation plans, procedures, and equipment are consistent with the licensee's design requirements and risk analysis assumptions for coping with external flooding on May 29, 2020

71111.04 - Equipment Alignment

Partial Walkdown Sample (IP Section 03.01) (2 Samples)

The inspectors evaluated system configurations during partial walkdowns of the following systems/trains:

- (1) Unit 2 east residual heat removal (RHR) system while the west RHR system was inoperable for maintenance on May 14, 2020
- (2) Unit 1 east motor driven auxiliary feedwater pump (MDAFP) and Unit 1 steam driven auxiliary feedwater pump (AFW) during testing of Unit 1 MDAFP on May 29, 2020

71111.05 - Fire Protection

Fire Area Walkdown and Inspection Sample (IP Section 03.01) (8 Samples)

The inspectors evaluated the implementation of the fire protection program by conducting a walkdown and performing a review to verify program compliance, equipment functionality, material condition, and operational readiness of the following fire areas:

- (1) Fire Zone 19: emergency diesel generator (EDG) room 2AB on April 14, 2020
- (2) Fire Zone 18: EDG room 2CD on April 14, 2020
- (3) Fire Zone 61: Spray additive tank room, Unit 1 and 2, elevation 587' 0" on May 12, 2020
- (4) Fire Zones 1E & 1F: Containment spray pump, Unit 2 east and west on May 12, 2020
- (5) Fire Zone 40A: Unit 1 4KV AB switchgear room on May 21, 2020
- (6) Fire Zone 40B: Unit 1 4KV CD switchgear room on May 21, 2020
- (7) Fire pump house on May 28, 2020
- (8) Fire Zone 83: Unit 1 main turbine lube oil room on June 4, 2020

71111.11Q - Licensed Operator Requalification Program and Licensed Operator Performance

Licensed Operator Performance in the Actual Plant/Main Control Room (IP Section 03.01) (2 Samples)

- (1) The inspectors observed and evaluated licensed operator performance in the Unit 2 control room during the post maintenance testing of the steam driven AFW pump while other surveillance activities were also being conducted on April 30, 2020
- (2) The inspectors observed and evaluated licensed operator performance in the Unit 2 control room during fast shutdown and subsequent cooldown due to a high RCS leak rate on May 1, 2020

71111.13 - Maintenance Risk Assessments and Emergent Work Control

Risk Assessment and Management Sample (IP Section 03.01) (2 Samples)

The inspectors evaluated the accuracy and completeness of risk assessments for the following planned and emergent work activities to ensure configuration changes and appropriate work controls were addressed;

- (1) Scheduled Unit 1 and Unit 2 work planned and scheduled for the week of May 25, 2020
- (2) Unit 2 elevated risk due to planned essential service water (ESW) work on June 2, 2020

71111.15 - Operability Determinations and Functionality Assessments

Operability Determination or Functionality Assessment (IP Section 03.01) (4 Samples)

The inspectors evaluated the licensee's justifications and actions associated with the following operability determinations and functionality assessments:

- (1) AR 2020-3367, Train A Reserve Feed Inoperable on April 17, 2020
- (2) AR 2020-3408, Unit 2 Train A Lower Igniter Circuit Failed on April 20, 2020
- (3) AR 2020-3380, Loop 2 Delta T Low Alarm in Unit 2
- (4) AR 2020-4967, Degraded ESW Pipe Downstream of 1-WMO-715 on June 17, 2020

71111.18 - Plant Modifications

Temporary Modifications and/or Permanent Modifications (IP Section 03.01 and/or 03.02) (1 Sample)

The inspectors evaluated the following temporary or permanent modifications:

- (1) Replacement motor for 12-Pp-31s-Mtr - south spent fuel pit pump motor as documented in Engineering Change (EC) 0000056938 on May 27, 2020

71111.19 - Post-Maintenance Testing

Post-Maintenance Test Sample (IP Section 03.01) (2 Samples)

The inspectors evaluated the following post maintenance test activities to verify system operability and functionality:

- (1) 12-OHP-4030-018-130S; south spent fuel pit pump surveillance test after pump replacement on May 25, 2020
- (2) West motor driven AFW system test on June 9, 2020

71111.20 - Refueling and Other Outage Activities

Refueling/Other Outage Sample (IP Section 03.01) (1 Sample)

- (1) The inspectors evaluated plant response activities to a high Unit 2 reactor coolant leakrate and subsequent plant recovery and restart from May 1 to May 10, 2020

71111.22 - Surveillance Testing

The inspectors evaluated the following surveillance tests:

Surveillance Tests (other) (IP Section 03.01) (3 Samples)

- (1) Steam generator stop valve dump valve surveillance test on May 18, 2020
- (2) Unit 1 west motor driven auxiliary feedwater AFW system test on June 9, 2020
- (3) Steam generator level calibration set points on June 17, 2020

Inservice Testing (IP Section 03.01) (2 Samples)

- (1) Unit 2 West RHR operability test on May 14, 2020
- (2) Unit 2 East ESW system test on June 3, 2020

71114.02 - Alert and Notification System Testing

Inspection Review (IP Section 02.01-02.04) (1 Sample)

- (1) The inspectors evaluated the following maintenance and testing of the alert and notification system:
 - 2018 Annual Siren Maintenance
 - 2019 Annual Siren Maintenance

71114.03 - Emergency Response Organization Staffing and Augmentation System

Inspection Review (IP Section 02.01-02.02) (1 Sample)

- (1) The inspectors evaluated the readiness of the Emergency Preparedness Organization

71114.05 - Maintenance of Emergency Preparedness

Inspection Review (IP Section 02.01 - 02.11) (1 Sample)

- (1) The inspectors evaluated the maintenance of the emergency preparedness program

RADIATION SAFETY

71124.06 - Radioactive Gaseous and Liquid Effluent Treatment

Walkdowns and Observations (IP Section 03.01) (3 Samples)

The inspectors evaluated the following radioactive effluent systems during walkdowns:

- (1) Unit 2 lower containment gaseous effluent monitoring system to station vent, including the containment lower compartment train 'A' radiation monitor (2-ERS-2300) and associated sampling lines
- (2) Unit 2 Steam Jet Air Ejector gaseous effluent system to discharge, including the exhaust noble gas activity monitor (SRA-2900) and associated sample lines

- (3) Unit 2 Gland Seal gaseous effluent system to discharge, including the exhaust noble gas activity radiation monitor (SRA-2800) and associated sample lines

Sampling and Analysis (IP Section 03.02) (4 Samples)

- (1) Inspectors evaluated the compensatory sampling program requirements and implementation
- (2) Inspectors evaluated the gaseous effluent sampling system and processing from the Unit 2 station vent to ensure representative samples were obtained
- (3) Inspectors evaluated the gaseous effluent sampling system for the Unit 2 lower containment to ensure representative samples were obtained
- (4) Inspectors evaluated the effluent sampling for batch liquid effluents from the monitor tank to ensure representative samples were obtained

Dose Calculations (IP Section 03.03) (2 Samples)

The inspectors evaluated the following dose calculations:

- (1) February 2020 Liquid and Gaseous Effluent
- (2) March 2020 Liquid and Gaseous Effluent

Abnormal Discharges (IP Section 03.04) (1 Sample)

- (1) There were no abnormal discharges for the inspectors to evaluate during the inspection period

OTHER ACTIVITIES – BASELINE

71151 - Performance Indicator Verification

The inspectors verified licensee performance indicators submittals listed below:

EP01: Drill/Exercise Performance (IP Section 02.12) (1 Sample)

- (1) 3rd quarter 2019 through 1st quarter 2020

EP02: ERO Drill Participation (IP Section 02.13) (1 Sample)

- (1) 3rd quarter 2019 through 1st quarter 2020

EP03: Alert & Notification System Reliability (IP Section 02.14) (1 Sample)

- (1) 3rd quarter 2019 through 1st quarter 2020

PR01: Radiological Effluent Technical Specifications/Offsite Dose Calculation Manual
Radiological Effluent Occurrences (RETS/ODCM) Radiological Effluent Occurrences Sample
(IP Section 02.16) (1 Sample)

- (1) 1st quarter 2019 through 1st quarter 2020

71153 - Followup of Events and Notices of Enforcement Discretion

Event Followup (IP Section 03.01) (1 Sample)

- (1) The inspectors evaluated the Unit 2 reactor coolant system leakrate of approximately eight gpm and licensee's response on May 1, 2020

INSPECTION RESULTS

Unresolved Item (Closed)	Qualification Basis for Safety-Related Relays and Motor-Starter Contactors URI 05000315,05000316/2012007-02	71111.21M
<p><u>Description:</u></p> <p>During the 2012 Component Design Bases Inspection (CDBI) the inspectors identified an unresolved item (URI) 05000315/2012007-02 and 05000316/2012007-02, regarding the licensee's actions to maintain or extend the life of safety-related relays and motor-starter contactors beyond the vendor recommended service life. Specifically, the licensee did not have a program in place to ensure that safety-related relays and motor starter contactors were replaced or evaluated as acceptable for continued service before the component exceeded the vendor recommended life. Based on the inspectors' questions, the licensee initiated AR 2012-9701, "Condition not Adverse to Quality," on August 8, 2012, to investigate the impact of service life on the General Electric (GE) HFA, HEA and HGA relays and motor contactor operability.</p> <p>The inspectors reviewing the issue recently, noted that, a Preventive Maintenance (PM) Strategy and basis for all Critical and Non-Critical safety-related relays was developed by the licensee as part of a PM Optimization effort in 1998. The PM Optimization documents stated that the licensee will replace these relays, as required. Additional actions were taken after the 2012 NRC Inspection report to evaluate the service life of GE relays. Report 51-9219913-000 was issued in January 2014, which evaluated GE HEA, HFA, HGA relay service life to be at least 61 years. D.C. Cook Plant has operated less than 61 years and their current operating license will expire at 60 years. Therefore, there was no issue with the replacement frequency of the aforementioned GE relays. Also, the inspectors noted that, a PM Strategy and basis for all Critical and Non-Critical safety-related Agastat relays was developed by the licensee as part of a PM Optimization effort in 2000. PM Optimization documentation discussed DIT-S-00425-00, which evaluated Agastat relay service life beyond 100 years, based on various thermal degradation analysis. However, based on industry operating experience, the licensee had created PMs as of June 26, 2000, to replace the Agastat relays between 10 to 15 years based on their service conditions. The inspectors reviewed selected work orders and verified that the licensee has been replacing some Agastat relays at nine-year intervals. The inspectors noted that Agastat relay replacement program existed at D.C. Cook Plant before 2012 and was not an issue of concern. In the case of motor-starter contactors, the inspectors noted that, a PM strategy and basis for all Critical and Non-Critical safety-related motor-starter contactors was developed by the licensee in 2011, which called out a 10 year Motor Control Center (MCC) enclosure inspection task in procedure 12-IHP-5030-EMP-013 (Electrical Enclosure 10-Year Preventive Maintenance) to detect the need to replace motor-starter contactors. A review of safety-related motor-starter contactor PMs created on September 24, 2000, identified as needed replacement tasks for motor-starter contactors existed prior to 2012.</p>		

Based on the review of all the documents mentioned above and the lack of substantial in-service failure history, the inspectors reasonably reached a conclusion that, the licensee appears to have established programmatic controls to effectively manage and implement safety-related relay and motor-starter contactor life cycle. The inspectors did not identify any violation of NRC requirements and therefore, this URI is closed.

EXIT MEETINGS AND DEBRIEFS

The inspectors verified no proprietary information was retained or documented in this report.

- On July 1, 2020, the inspectors presented the integrated inspection results to Mr. J. Gebbie, Senior VP and Chief Nuclear Officer and other members of the licensee staff.
- On June 2, 2020, the inspectors presented the Emergency Preparedness Program Inspection Exit Meeting inspection results to Mr. J. Gebbie, Senior VP and Chief Nuclear Officer and other members of the licensee staff.
- On June 25, 2020, the inspectors presented the radiation protection baseline inspection results to Mr. S. Lies, Site Vice President and other members of the licensee staff.

DOCUMENTS REVIEWED

Inspection Procedure	Type	Designation	Description or Title	Revision or Date
71111.01	Miscellaneous	ML 17164A308	Assessment of Response to Information Request - Flood Causing Mechanism Reevaluation	06/15/2017
		ML15069A334	Flood Hazard Reevaluation Report MD-12-Flood-011-N	0
	Procedures	PMP-5091-FLD-001	Flood Protection Program Implementation	4
71111.04	Drawings	OP-2-5143-75	Emergency Core Cooling Unit 2	75
	Procedures	1-OHP-4030-156-017E	East MDAFP Valve Lineup	17
		1-OHP-4030-156-017T	TDAFP Valve Lineup	29
		2-OHP-4021-008-002	Placing Emergency Core Cooling System in Standby Readiness	34
71111.05	Fire Plans	Pre-Fire Plans Volume 1	Fire Zone 83 Turbine Building Unit 1 Lube Oil Room Elev. 591'-0"	37
		Pre-Fire Plans Volume 1	4KV AB Switchgear Room Unit 1 Elevation 609'	37
		Pre-Fire Plans Volume 1	4KV CD Switchgear Room Unit 1 Elev. 609'	37
		Pre-Fire Plans Volume 2	Fire Pump House	26
71111.13	Miscellaneous		Cook Unit 1 and 2 Online Risk Cycle 114 Week 09	05/26/2020
			Cook Nuclear Plant Key Maintenance and Testing Schedule	05/26/2020
71111.15	Corrective Action Documents	2020-4967	Degraded ESW Pipe Downstream of 1-WMO-715	0
		AR 2020-4967	Degraded ESW Pipe Downstream of 1-WMO-715	06/17/2020
	Operability Evaluations	SFD-1-2020-17	Safety Function Determination - Degraded ESW Pipe Downstream of 1-WMO-715	06/17/2020
71111.18	Calculations	MD-12-SFP-007-N	Minimum Performance Required for the Spent Fuel Pumps (SFP)	0
	Engineering Changes	EC-0000056938	Replacement Motor for 12-PP-31S-MTR-South Spent Fuel Pit Pump Motor	0
71111.19	Procedures	12-OHP-4021-018-002	Placing in Service and Operating the South Spent Fuel Pit Cooling and Cleanupp System	32

Inspection Procedure	Type	Designation	Description or Title	Revision or Date
		12-OHP-4030-018-130S	South Spent Fuel Pit Pump Surveillance Test	15
		2-OHP-4030-208-051S	South Safety Injection Pump Test	16
		2-OHP-4030-219-022E	East Essential Service Water System Test	36
		2-OHP-4030-256-017T	Turbine Driven Auxiliary Feedwater System Test	33
	Work Orders	55229305-01	2-4X1-TDFP, Pick Up/Drop Out Testing on HFA Relay	04/29/2020
		55532046-01	Calibrate 2-62-TFL	04/29/2020
		55534565-01	MTI, 2-FFS-259, Calibrate Flow Switch	04/30/2020
71111.21M	Engineering Evaluations	DIT-S-00425-00	Evaluation for Validity of Service Life Extension of Agastat 7000 and E 7000 Series of Relays	02/29/2000
	Miscellaneous	None	Relays Preventive Maintenance Optimization: Timing Relays - Agastat	07/14/2003
		TR-106857-V29	Preventive Maintenance Basis, Volume 29: Relays - Protective; Prepared by Applied Resource Management for Electric Power Research Institute (EPRI)	07/30/1998
		TR-106857-V31	Preventive Maintenance Basis, Volume 31: Relays - Timing; Prepared by Applied Resource Management for EPRI	07/30/1998
	Procedures	PMP-5030-001-003	Preventive Maintenance	43
	Work Orders	55516970	MTI, 2-62-1 MDFP; Replace, Calibrate and PMT Agastat Relay	10/15/2019
		55516970	MTI, 2-62-WMFL; Replace, Calibrate and PMT Agastat Relay	10/15/2019
		55527320	1-88X-DERH16; Replace Degraded Starter	01/23/2019
		55530721	MTE: 1-ABD-C-3C, Replace Starter 1-88X-LQBA-CD	04/06/2019
	71111.22	Procedures	1-OHP-4030-151-018	Steam Generator Stop Valve Dump Valve Surveillance Test
1-OHP-4030-156-017W			West Motor Driven Auxiliary Feedwater System Test	16
2-OHP-4030-217-050W			West Residual Heat Removal Train Operability Test Modes 1-4	17

Inspection Procedure	Type	Designation	Description or Title	Revision or Date
	Work Orders	55547538-01	Perform 1-OHP-4030-156-017W	06/09/2020
71114.02	Corrective Action Documents	AR 2019-10340	Siren Testing	10/23/2019
		AR 2019-10813	Siren 1104-Partial Failure and 1152 Failed Monthly Test	11/02/2019
		AR 2019-10816	Siren 1104-Partial Fail and 1152 Failure	11/02/2019
		AR 2019-11012	Driver/Amp Failure; Siren #: 1152, Driver/Amp Partial; Siren	11/06/2019
		AR 2020-0969	ANS Siren #2953 Failure	01/29/2020
	Miscellaneous	AEP-ANS-2017-1	Alert and Notification System Design Report	05/19/2017
		PMP-2080-EPE-001	Alert and Notification System Equipment Inspection and Maintenance	5
71114.03	Corrective Action Documents	AR 2019-12245	Unannounced ERO Drill Response Time Greater Than Expectation	12/17/2019
		AR 2020-1676	ERO Qualification not Active	02/19/2020
		AR 2020-1704	ERO Qualification not Active	02/19/2020
		AR 2020-1877	ERO Qualification Process and Tracking in PQM	02/24/2020
		AR 2020-1878	Timely Reporting of EP Qualification Issues	02/24/2020
	Miscellaneous		June 18, 2019 Unannounced Drive-In Augmentation Drill Evaluation Report	06/26/2019
			November 2, 2018 Unannounced Drive-In Augmentation Drill Evaluation Report	01/18/2019
			Unannounced All-Call Drill (Call Only) Evaluation Report	01/30/2020
71114.05	Corrective Action Documents	AR 2018-10645	Revise Table B-1 in Cook E-Plan	11/26/2018
		AR 2019-1746	ERO Drill Critique Process	02/25/2019
		AR 2019-1864	PMP-2080-EPE-002 Responsibilities	02/28/2019
		AR 2020-1047	Gland Seal Effluent RMS High Range Reading	01/31/2020
		AR 2020-1609	Compensatory Actions for PAS (CR 2019-0281)	02/17/2020
		AR 2020-1771	Cook Emergency Plan References to RMA-2080-EPA-008	02/20/2020
		PMP-2080-EPP-101	Emergency Classification	24
	Miscellaneous		Donald C. Cook Nuclear Plant Emergency Plan	43
		NOS-19-02	Nuclear Oversight Audit-Emergency Preparedness	04/19/2019
	NOS-20-03	Nuclear Oversight Audit-Emergency Preparedness	04/08/2020	
71124.06	Corrective Action Documents	AR 2017-1247	Investigate Differences in Skin Dose Factors	02/01/2017
		AR 2019-1165	Env. Staff Did Not Fully Correct the Identified Condition	02/05/2019

Inspection Procedure	Type	Designation	Description or Title	Revision or Date
	Miscellaneous	AR 2020-1047	Gland Seal Effluent RMS High Range Reading	01/31/2020
			U2 Vent Stack Sample Analysis	06/25/2020
			2019 Annual Radioactive Effluent Release Report	04/29/2020
			2018 Annual Radioactive Effluent Release Report	04/29/2019
			Liquid Effluent Monitor Tank Number 3 Release Documentation	06/24/2020
			2018 Land Use Census	09/28/2018
			2019 Land Use Census	09/30/2019
			Unit 2 Lower Containment Atmosphere Effluent Sample Analysis	06/25/2020
	Procedures	12-OHP-4021-006-004	Transferring Distillate from Monitor Tanks	83
		12-THP-6020-CHM-308	Effluent Batch Releases	22
		12-THP-6020-CHM-322	Vent Stack Gaseous Sampling	20
		PMP-6010-OSD-001	Offsite Dose Calculation Manual	14-15, 26
71151	Miscellaneous		First Quarter 2019 through First Quarter 2020 RETS-ODCM PI Validation Documents	Various
			NRC Performance Indicator Data; Emergency Preparedness – Drill/Exercise Performance	3rd quarter 2019 through 1st quarter 2020
			NRC Performance Indicator Data; Emergency Preparedness – Alert and Notification System	3rd quarter 2019 through first quarter 2020
			NRC Performance Indicator Data; Emergency Preparedness – ERO Participation	3rd quarter 2019 through 1st quarter 2020