

QA Record NUCLEAR ENGINEERING CALCULATION

TITLE: CONTROL ROOM DOSES				PLANT/UNIT BNF / 2,3
PREPARING ORGANIZATION NE - MNE		KEY NOUNS: DOSE, CONTROL ROOM, GAMMA DOSE, BETA DOSE, THYROID DOSE		
BRANCH/PROJECT IDENTIFIERS ND-Q0031-920075		REV R0	(for RIMS use) 920807A0012	RIMS accession number R14920727107
		R7 NA		R14 '96 0416 103
APPLICABLE DESIGN DOCUMENT(S): NA		R8		R 14 980428 101
		R9		
SAR SECTION NA	SYSTEM(S) NA	R7	R8	R9
Revision 0		R7	R8	R9
DCN No. W17331		N/A	N/A	Safety Related? <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
Prepared J.L.KAMPHOUSE		<i>J.L. Kamphouse</i> <i>See Log</i>		
Checked B.L.SERINI		B.L. Serini	<i>B.L. Serini</i>	Calculation Revision <input checked="" type="checkbox"/> Entire Calculation <input checked="" type="checkbox"/> Selected Pages <i>JL 4-15-96</i>
Reviewed S.D.FOSTER		B.L. Serini	<i>B.L. Serini</i>	
Approved H.A.GOLDMAN FOR HEC		<i>JOM</i> <i>Kemalci, J.</i>	<i>for K Gray</i> <i>See Log</i>	
Date 7/27/92		15 Apr 96	4/28/98	
PAGES ADDED		See	See Rev Log	Statement of Problem: Determine the control room doses as a function of the new control room parameters for Unit 2 cycle 7. the most significant parameters include: 1. CREVS flow of 3000 cfm, 1500 cfm, and <input type="checkbox"/> IR5 0 cfm. <input type="checkbox"/> IR5 2. New X/Q values for the new CREVS air intake locations. 3. 3717 cfm unfiltered inleakage into the Control Building Habitability Zone. 4. Inclusion of 11.5 SCFH MSIV leakage. 5. Replacement of stack isolation dampers with automatic backdraft dampers. 6. 10 cfh leakage from closed HWWV valves. <input type="checkbox"/> IR6 7. 600 CFH base of stack damper leakage. <input type="checkbox"/> IR7
PAGES DELETED		Rev	See Rev Log	
PAGES CHANGED		Log	See Rev Log	

ABSTRACT This calculation contains an unverified assumption(s) that must be verified later. YES NO

Abstract: See next page.

ORIGINAL

9805110005 980501
PDR ADOCK 05000259
P PDR

Aggiungi total pages *M-0 4-17-98*

■ Microfilm and return calculations to: CALC LIBRARY

Calculation No. ND-Q0031-9275

Rev: R8

Plant: BFN

Page: Abst. 1 of 1

Subject: Control Room Doses

Prepared: MCH

Date: 4-11-98

Checked:

Date:

ABSTRACT:

The Control Room (CR) doses were determined in this calculation. The STP code was used to determine the releases from the base of the stack and from the top of the stack. These releases were used as input into the COROD code to determine the control room doses. The most significant parameters utilized in this calculation were:

- (1) CREVS flow of 3000 cfm
- (2) 2 CREVS air intake locations, each with different X/Q values
- (3) 3717 cfm unfiltered inleakage into the Control Building Habitability Zone.
- (4) A continuous 10 cfm release from the base of the stack
- (5) A continuous 10 cfh leakage from the primary containment to the base of the stack via the Hardened Wetwell Vent valves.

The results of the calculation were as follows :

Control Room Dose [rem]

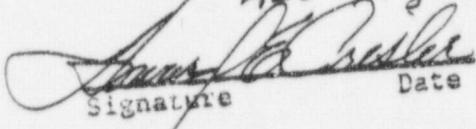
Thyroid 11.109 (ICRP-30)
Gamma 1.541
Beta . 0.285

The control room doses are below the limits of 10CFR50 App.A GDC 19 (ref.21) of 5 rem whole body or equivalent (30 rem thyroid, 30 rem beta).

TVA

TITLE: CONTROL Room Doses		REVISION LOG ND-QZ031-920075
Revision No.	DESCRIPTION OF REVISION	Date Approved
0	<p>INITIAL ISSUE</p> <p>Legibility evaluated and accepted for issue.</p> <p><u>George A. Johnson</u> <u>7-27-92</u> Signature Date</p>	
1	<p><u>PAGES CHANGED</u>: - COVERSHEET, REV LOG 5, 22, 23, 25, 28-30, 32-35, ATTACHMENT 3 (2 pages)</p> <p><u>PAGES DELETED</u>: - ABSTRACT 1-4, 6-21, 24-26, 27, 31, 36-40, ATTACHMENT 3 (1 page), ATTACHMENT 2 (2 pages), ATTACHMENT 5 (1 page).</p> <p><u>PAGES ADDED</u>: - ABSTRACT, 1-4, 6-21, 24, 26, 27, 31, 36-38³⁸, 38A CLASSIFICATION & CATEGORIZATION SHEETS (2), INDEPENDENT REVIEW SHEET, ATTACHMENT 9 (6 pages) ATTACHMENT 10 (7 pages) ATTACHMENT 3 (3 pages) ATTACHMENT 11 (5 pages)</p>	
2	<p>Pages added : none</p> <p>Pages deleted : none R0, 1; CLASS+CAT SHEETS (4) IND. REVIEWS (2) <u>JK 9-16-92</u> 38, 38A (Page #'s only)</p> <p>Pages Changed: COVERSHEET, ABSTRACT, REV LOG, CLASSIFICATION SHEETS IND. REVIEW FORM, 1, 7, 8, ^{9, 10, 18, 19} 18, 21, 23-37,</p> <p>Number of pages IN R2 : 80</p> <p>This REVISION WAS TO CHANGE THE REACTOR BUILDING'S MIXING VOLUME AND FLOW RATES.</p> <p>Legibility evaluated and accepted for issue.</p> <p><u>George A. Johnson</u> <u>9/23/92</u> Signature Date</p>	

TVA

TITLE: CONTROL Room DOSES		REVISION LOG NDQ 1031-920025
Revision No.	DESCRIPTION OF REVISION	Date Approved
3	<p>Added Attachment 12 - Calculation of doses due to stack leakage through 3 inch drain line.</p> <p>PAGES ADDED: Attachment 3 (6 pages), Rev Log (1 page) Classification & Categorization Sheets (2 pages) Independent Review (1 page).</p> <p>PAGES DELETED: None</p> <p>PAGES CHANGED: Coversheet, Abstract, Table of Contents [page of calc.]</p> <p>Legibility evaluated and accepted for issue. FOR ALL PAGES</p> <p> Signature Date 12/16/92</p>	12/16/92
4	<p>Revised calculation to reflect DCN W17999 which installs automatic backdraft dampers in the offgas stack which reduced base of stack release to 5 cfm continuous. Increased scope of calculation to include units 1 and 3. See Sheets 7&8 for UI restriction.</p> <p>^{1/13/93} Calc number updated to Unit 0, Unit 3 added to unit applicability. Pages added: Revision 4 Coversheet, Calc Classification and categorization sheets (2), Independent Review sheet</p> <p>Pages deleted: None</p> <p>Pages changed: Revision 0 Coversheet, Coversheet Sheet 1 of 1, Pages 2, 3 thru 11, 13, 14, 16 thru 20, 21, 23 thru 34, 36, 37</p>	1-20-93

TVA

Title: CONTROL Room DOSES

REVISION LOG

NDQ 7031-920075

Revision No.	DESCRIPTION OF REVISION	Date Approved
5	<p>Added cases for CREVs flow rate of 1500 cfm and 0 cfm.</p> <p>Pages added: Additional Rev Log Sheet Calc Classification Sheets (2) Independent Review Sheet Page 37A Attachment 13 (59 pages)</p> <p>Pages deleted: None</p> <p>Pages changed: Coversheet Coversheet Continuation Sht 1 of 1 Pages 8, 29, 34, 36</p>	3/28/93
6	<p>Evaluated 10 scfh leakage through hardened wetwell vent valves. Deleted Attachment 12 since DCN S24922 authorized the opening of the stack drain valves and demonstrated that no ground level radiological release would occur. Hardened wetwell vent installed by DCNs: W17337 common, W17491 U2, W17931 U3.</p> <p>Pages added: Attachment 14 (4 pages) Independent Review Sheet (1 page)</p> <p>Pages deleted: Calc Classification sheets for Revisions 2, 3 and 4, Attachment 12 (Total of 12 pages)</p> <p>Pages changed: Coversheet, Coversheet Continuation Table of Contents Shts 2, 5, 7, 15, 20, 21, 24, 36</p>	12/15/93

TVAN CALCULATION RECORD OF REVISION		
ND-Q0031-920075	Page _____ of _____	
Title	Control Room Doses	
Revision No.	DESCRIPTION OF REVISION	Date Approved
7	<p>This revision evaluated the dose to the control room from a base of stack release rate of 10 cfm for the duration of the accident (30 days). This dose was added to the model and a new total dose was calculated. Microfiche #TVA-F-A000038.</p> <p>Revision 7 contains a total of 161 pages.</p> <p>Pages added: coversheet, abstract, revision log, calculation classification and categorization (2), independent review form, computer file storage information sheet, Appendix A (3 sheets)</p> <p>pages deleted: none</p>	4-15-96
8	<p>Revision 8 was performed to incorporate new X/Q values and to include both east and west control room intakes in the calculation. The Hardened Wet Well Vent leakage of 10 cfh was modified to start later in the accident to simulate the finite travel time to the stack. The MSIV leakage component was eliminated from the analysis.</p> <p>Incorporated Appendix A into the text. This calculation is in support of UFSAR (section 14.6.3) change package RIMS# R92 980427 958, SA RIMS# R92 980427 959, and SE RIMS# R92 880427 960.</p> <p>Pages added: independent review, microfiche information sheet pages changed: cover, calculation classification forms (2 pages), computer input storage information sheet, 1- 4, 6, 8, 9, 12-15, 18, 19, 21-36 pages deleted: p2 of abstract, classification forms (R5, 2 pages), Appendix A, Attachments 8-11, Attachment 14 R8: 131 total pages</p>	



TVAN CALCULATION CLASSIFICATION FORM

Sheet

Identifier: ND-Q0031-920075 R8

Page 2 of 2

Preliminary Classification

 Essential
 Desirable File Only
 Superseded Cancel
 Obsolete Engineering Output

CALCULATION CLASSIFICATION JUSTIFICATION:

Preparer

Calculation shows compliance with 10CFR50 App.A GDC 19 control room operator doses

MW 4/23/98

Checker

 Agree with classification*BS 4/23/98* Disagree - comments required

Verifier

 Agree with classification*BS 4/23/98* Disagree - comments required

CALCULATION DESIGN VERIFICATION (INDEPENDENT REVIEW) FORM

NDQ2031920075

Calculation No.

2
Revision

Method of design verification (Independent review) used (check method used):

- 1. Design Review
- 2. Alternate Calculation
- 3. Qualification Test

Justification (explain below):

Method 1: In the design review method, justify the technical adequacy of the calculation and explain how the adequacy was verified (calculation is similar to another, based on accepted handbook methods, appropriate sensitivity studies included for confidence, etc.).

Method 2: In the alternate calculation method, identify the pages where the alternate calculation has been included in the calculation package and explain why this method is adequate.

Method 3: In the qualification test method, identify the QA documented source(s) where testing adequately demonstrates the adequacy of this calculation and explain.

This calculation utilizes calculational methods commonly used throughout the nuclear industry for many years. Input and detailed assumptions relative to the particular calculation are adequately given and documented. The results of the calculation are in agreement with the inputs and assumptions and hence the calculation is technically adequate.

The GE calculation of the Control Room dose which is incorporated into this calculational package by reference (MSIV dose) stands on its own and supports the GE BUREAU methodology for determining the Control Room dose as noted in NEDO-3185 & P-1 Rev 1. This is not a "standalone" calculation in that it has been submitted to NRC for their approval and not all results were obtained with generally approved methods. An IISER (Safety Evaluation Report) was been received from NRC. Therefore the entire calculation package is deemed technically adequate.

J. Brumley
Design Verifier
(Independent Reviewer)

9/16/92
Date

9-24-1
Signature

CALCULATION DESIGN VERIFICATION (INDEPENDENT REVIEW) FORM

ND-Q2031-920075
CALCULATION NO.

03
REVISION

METHOD OF DESIGN VERIFICATION (INDEPENDENT REVIEW) USED (CHECK METHOD USED):

1. DESIGN REVIEW X
2. ALTERNATE CALCULATION _____
3. QUALIFICATION TEST _____

JUSTIFICATION (EXPLAIN BELOW):

METHOD 1: IN THE DESIGN REVIEW METHOD, JUSTIFY THE TECHNICAL ADEQUACY OF THE CALCULATION AND EXPLAIN HOW THE ADEQUACY WAS VERIFIED (CALCULATION IS SIMILAR TO ANOTHER, BASED UPON ACCEPTED HANDBOOK METHODS, APPROPRIATE SENSITIVITY STUDIES INCLUDED FOR CONFIDENCE, ETC.)

METHOD 2: IN THE ALTERNATE CALCULATION METHOD, IDENTIFY THE PAGES WHERE THE ALTERNATE CALCULATION PACKAGE AND EXPLAIN WHY THIS METHOD IS ADEQUATE.

METHOD 3: IN THE QUALIFICATION TEST METHOD, IDENTIFY THE QA DOCUMENTED, SOURCE(S) WHERE TESTING ADEQUATELY DEMONSTRATES THE ADEQUACY OF THIS CALCULATION AND EXPLAIN.

JKn-574
A thorough review was made of the computer codes used and their input to perform R3 to this calculation. The input used in the codes was checked and found to be conservative. The R3 results are reasonable. Because R2 of this calculation was previously found to be technically acceptable, R3 to the calculation is accepted.

B. L. Serini

DESIGN VERIFIER

12-15 '2
DATE

CALCULATION DESIGN VERIFICATION (INDEPENDENT REVIEW) FORM

ND-20031-920075

4

Calculation No.

Revision

Method of design verification (independent review) used (check method used):

1. Design Review
2. Alternate Calculation
3. Qualification Test

Justification (explain below):

Method 1: In the design review method, justify the technical adequacy of the calculation and explain how the adequacy was verified (calculation is similar to another, based on accepted handbook methods, appropriate sensitivity studies included for confidence, etc.)

Method 2: In the alternate calculation method, identify the pages where the alternate calculation has been included in the calculation package and explain why this method is adequate.

Method 3: In the qualification test method, identify the QA documented source(s) where testing adequately demonstrates the adequacy of this calculation and explain.

The STP and COROD computer codes utilize methodologies which are common to the nuclear industry and TVA. The outputs are in accordance with the inputs and previous calculations. Therefore this calculation is technically adequate.


Design Verifier
(Independent Reviewer)

1-20-93
Date

CALCULATION DESIGN VERIFICATION (INDEPENDENT REVIEW) FORM

ND-Q0031-920075

Calculation No.

5

Revision

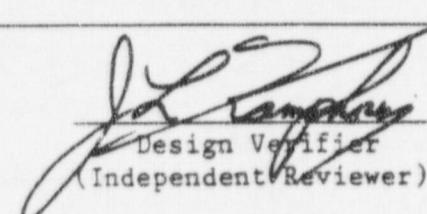
Method of design verification (independent review) used (check method used):

- 1. Design Review
- 2. Alternate Calculation
- 3. Qualification Test

Comments:

This revision only changed CREVs pressurization flow rates. The results are commensurate with the inputs. The methods used were exactly the same as in the earlier revisions. For these reasons the calculation is technically adequate

6431k


J. L. Randolph
DesignVerifier
(Independent Reviewer)

3-28-93

Date

CALCULATION DESIGN VERIFICATION (INDEPENDENT REVIEW) FORM

ND-Q0031-920075

Calculation No.

6

Revision

Method of design verification (independent review) used (check method used):

- | | |
|--------------------------|-------|
| 1. Design Review | ✓ |
| 2. Alternate Calculation | _____ |
| 3. Qualification Test | _____ |

Comments:

This revision addresses the leakage from the Hardened Wetwell Vent and deletes the Attachment 12 which evaluated the potential release path through the stack drain. The HWWV leakage was determined to be an insignificant contributor to the control room dose. The methodology utilized was a direct comparison of the HWWV leakage source term, hold-up time, and atmospheric dispersion coefficients to other dose contributors evaluated in the computer runs of this calc. This comparison is based on each respective release mechanisms and hence, design inputs. Also, actual computer runs of COROD and STP are referenced to validate the conclusions drawn by the comparison.

The Attachment 12 deletion is based on an issued, design verified, S DSN which provides the basis for deletion. Based on this review of design inputs, methodology, and conclusions; this calc revision is technically adequate.

Karen B Kahn

Design Verifier

(Independent Reviewer)

12-4-95

Date

CALCULATION DESIGN VERIFICATION (INDEPENDENT REVIEW) FORM

ND-Q0031-920075
CALCULATION NO.

07
REVISION

METHOD OF DESIGN VERIFICATION (INDEPENDENT REVIEW) USED (CHECK METHOD USED):

1. DESIGN REVIEW
2. ALTERNATE CALCULATION
3. QUALIFICATION TEST

JUSTIFICATION (EXPLAIN BELOW):

METHOD 1: IN THE DESIGN REVIEW METHOD, JUSTIFY THE TECHNICAL ADEQUACY OF THE CALCULATION AND EXPLAIN HOW THE ADEQUACY WAS VERIFIED (CALCULATION IS SIMILAR TO ANOTHER, BASED UPON ACCEPTED HANDBOOK METHODS, APPROPRIATE SENSITIVITY STUDIES INCLUDED FOR CONFIDENCE ETC.)

METHOD 2: IN THE ALTERNATE CALCULATION METHOD, IDENTIFY THE PAGES WHERE THE ALTERNATE CALCULATION PACKAGE AND EXPLAIN WHY THIS METHOD IS ADEQUATE.

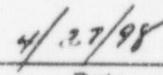
METHOD 3: IN THE QUALIFICATION TEST METHOD, IDENTIFY THE QA DOCUMENTED, SOURCE(S) WHERE TESTING ADEQUATELY DEMONSTRATES THE ADEQUACY OF THIS CALCULATION AND EXPLAIN.

This revision utilizes calculation methodologies commonly used throughout the nuclear industry for many years. Input and detailed assumptions relative to this particular revision are adequately given and documented. The results of this calculation are in agreement with the input changes and the assumptions.. Hence, the calculation is technically adequate.

Therefore, the entire calculation package, revision 7, is deemed to be technically adequate.

Barry L. Serini
DESIGN VERIFIER

- 5-96
ITE

TVAN CALCULATION DESIGN VERIFICATION (INDEPENDENT REVIEW) FORM		
ND-Q0031-920075 Calculation No.		8 Revision
Method of design verification (independent review) used:		
1. Design Review	<input checked="" type="checkbox"/>	
2. Alternate Calculation	<input type="checkbox"/>	
3. Qualification Test	<input type="checkbox"/>	
Comments:		
<p>This calculation is being revised to incorporate new X/Q values and to include both east and west intakes into the control room into the calculation.</p> <p>The calculation uses STP and COROD software models developed in previous revisions to determine the control room operator doses. Additional runs were made using the COROD models to more realistically account for the plant design having two air intakes to the CREVS system on opposite sides of the control building.</p> <p>The calculation also eliminates the specific dose calculation resulting from MSIV leakage by assuming that this leakage is included in the 2% per day design basis leakage value. This is found to be appropriate and acceptable. For this leakage to occur during a LOCA occurring inside of the drywell, the break flow would be required to pass through the wetwell pool water and then reenter the steam lines through openings which are in the process of releasing break flow. This is an unrealistic scenario. In addition, even if the scenario were considered credible, the liquid portion of the break flow will accumulate on the drywell floor, while the passage of the vaporous portion of the break flow through the wetwell pool water would result in the stripping of significant amounts of those iodine isotopes which would otherwise contribute significantly to the control room dose.</p> <p>The calculation continues to be technically adequate. The elements of section 3.2.5D of NEDP-2 and Appendix A of NEDP-5 were addressed by this review and the calculation was found to satisfactorily address the checklist items.</p>		
 Peter J. Stark Design Verifier		 4/27/98 Date



IVAN COMPUTER INPUT FILE
STORAGE INFORMATION SHEET

4-17-98
4/23/98

Document	ND-Q0031-920075	Rev. R8	Plant: BFN	Page
Subject:	Control Room Doses			
<p><input type="checkbox"/> Electronic storage of the input files for this calculation is not required</p> <p>Comments:</p>				
<p><input checked="" type="checkbox"/> Input files for this calculation have been stored electronically and sufficient identifying information is provided below for each input file. (Any retrieved file requires re-verification of its contents before use.)</p>				
The computer input is permanently stored in FILEKEEPER file # 301063				



TVAN COMPUTER OUTPUT
MICROFICHE INFORMATION SHEET

MLB 4/17/98
Rev. 4/28/98

Document ND-Q0031-970075 | Rev. R8 | Plant: BFN | Page

Subject:
Dose on the Refueling Floor Without the Bioshield Blocks Installed at the Equipment Hatch

Microfiche Number	Description																		
TVA-F-A000038	R7 output																		
TVA-F-A000050	R8 output																		
	<table><thead><tr><th>Name</th><th>Code</th><th>Description</th></tr></thead><tbody><tr><td>N9275S8</td><td>STP</td><td>Releases</td></tr><tr><td>N9275C8A</td><td>COROD</td><td>control room dose, stack base, west (U1 side) intake</td></tr><tr><td>N9275C8B</td><td>COROD</td><td>control room dose, stack base, east (U3 side) intake</td></tr><tr><td>N9275C8C</td><td>COROD</td><td>control room dose, stack top, west (U1) intake</td></tr><tr><td>N9275C8D</td><td>COROD</td><td>control room dose, stack top, east (U3) intake</td></tr></tbody></table>	Name	Code	Description	N9275S8	STP	Releases	N9275C8A	COROD	control room dose, stack base, west (U1 side) intake	N9275C8B	COROD	control room dose, stack base, east (U3 side) intake	N9275C8C	COROD	control room dose, stack top, west (U1) intake	N9275C8D	COROD	control room dose, stack top, east (U3) intake
Name	Code	Description																	
N9275S8	STP	Releases																	
N9275C8A	COROD	control room dose, stack base, west (U1 side) intake																	
N9275C8B	COROD	control room dose, stack base, east (U3 side) intake																	
N9275C8C	COROD	control room dose, stack top, west (U1) intake																	
N9275C8D	COROD	control room dose, stack top, east (U3) intake																	

TENNESSEE VALLEY AUTHORITY

Page 1 of 37

SUBJECT: ND-Q0031-920075 PROJECT: BFN/2, 3
CONTROL ROOM DOSES

Replaced by version 7

Rev: R03 41197
Date 4/23/98

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IA

Calculation No. ND-Q0031-9275	Rev: R8	Plant: BFN	Page: 2 of 37
Subject: Control Room Doses	Prepared: <i>M-A</i>	Date: 4-11-98	Checked: <i>JMB</i>

Purpose

The purpose of this calculation is to determine the control room doses following a Loss of Coolant Accident (LOCA). This calculation is being performed as the new calculation of record in support of the modifications being made to CREVS in order to demonstrate compliance with 10CFR50 App.A GDC 19 and the modification to install automatic backdraft dampers in the offgas stack and the installation of the hardened wetwell vent (HWWV).

Methodology

The STP code (reference 2) was used to determine the source strength to be inserted in the COROD code (reference 3) which determines the Control Room (CR) doses. The source terms calculated by STP were the source coming out of the bottom of the stack and that coming out of the top of the stack. The code was also set up such that the sources for the first 30.0 minutes were separate from the sources for the remaining duration of the accident, i.e. from 30.0 minutes through 30 days. The reason for this was that new ICRP-30 conversion factors could be applied to the dose for the time period 0-30.0 minutes and for the dose for the remaining 30.0 minutes - 30 days.

TENNESSEE VALLEY AUTHORITY

37

SHEET 3 OF 34

SUBJECT ND-Q2031-920075 PROJECT BFN-2,3 |R4
CONTROL ROOM DOSES

COMPUTED BY JK DATE 8-28-92 CHECKED BY BLS DATE 8-28-92
JK 1-20-93 JK 1-20-93 |R4

ASSUMPTIONS:

R8: mcb 4-17-98
lss 4/28/98

1. The Standby Gas Treatment System is operating at a total flow of 22,000 cfm.

Technical Justification: Reference 1 gives the flow rate of the SGTS during Special Test 89-07 as approximately 20,000 cfm with all three trains in service. The 22,000 cfm value represents a 10% margin on the 20,000 cfm; see also References 5,10 & 40. Reference 40 applicable to Units 1 and 3 for SGTS flow. |R4

2. The maximum unfiltered inleakage into the Control Room is 3717 cfm.

Technical Justification: See Reference (27).

3. The activity is released under fumigation conditions from the top of the stack for the first 30% minutes of |R4 the accident.

Technical Justification: Regulatory Guide 1.145 (Reference 20) section 2.1.2(a) states "...a fumigation condition should be assumed to exist at the time of the accident and continue for 1/2 hour." A memorandum from Atmospheric Science (Reference 8) also states fumigation for 1/2 hour should be considered. The fumigation assumption results in a X/Q of $3.26E-4 \text{ sec/m}^3$, see Reference (28). [Note the $3.26E-4$ value was a preliminary value; the final value was $3.31E-4$ which is an insignificant difference]. |R8

{The 30 sec (0.5 min) was added to the 30 minutes in order to account for electronic and damper closure times for the base of stack release}. |R4

TENNESSEE VALLEY AUTHORITY

sheet 4 of 37

SUBJECT:

ND-Q0031-920075
CONTROL ROOM DOSES

COMPUTED BY:

2dc

DATE:

1/20/93

CHECKED BY:

JK

DATE:

1-20-93

1 RT

AG:HHS 411-48
End 4/23/98

ASSUMPTIONS:

4. The Control Room emergency pressurization system filter efficiency is 90%/90% for inorganic and organic iodine, respectively.

Technical Justification: The Restart Design Criteria BFN-50-7030A (Reference 12) states the charcoal adsorbers shall have a 99% efficiency at design flow. The current FSAR Chapter 14 accident analysis section 14.6.3.5 uses an efficiency of 90%/70% for inorganic and organic, respectively. The BFN Technical Specification 3.7.E.2.b requires a demonstrated efficiency of 90% for all iodine, see Reference (30).

5. The release at the base of stack is a continuous $\frac{1}{2}$ cfm for the duration of the accident.

Technical Justification: DCN W17999 installs dual automatic backdraft dampers in all three unit's dilution ducts and in the cubicle exhaust and steam packing exhaust ducts. The unit 1 dilution fan path has been reconnected by this DCN. The backdraft dampers in a flow path will close automatically on low flow or reverse flow and thus close prior to the creation of large backflows. When closed, the backdraft dampers restrict the total flow from the base of the stack to less than $\frac{1}{2}$ cfm (Reference 24). The backdraft dampers are counter balanced to remain closed with no differential pressure. If the flow path is experiencing positive flow, the dampers will open. In this configuration, no leakage from the base of the stack will be possible since the flow is up the stack for this condition. The dual dampers protect against single failures. All flow paths contain bubble tight isolation dampers and blind flanges which are closed during maintenance and thus prevent any leakage during maintenance activities on a flow path. The cubicle exhaust and steam packing exhaust ducts contain bypass lines with identical dampers as the normal flow path in order to allow maintenance on the normal flow path.

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CONTROL ROOM DOSES

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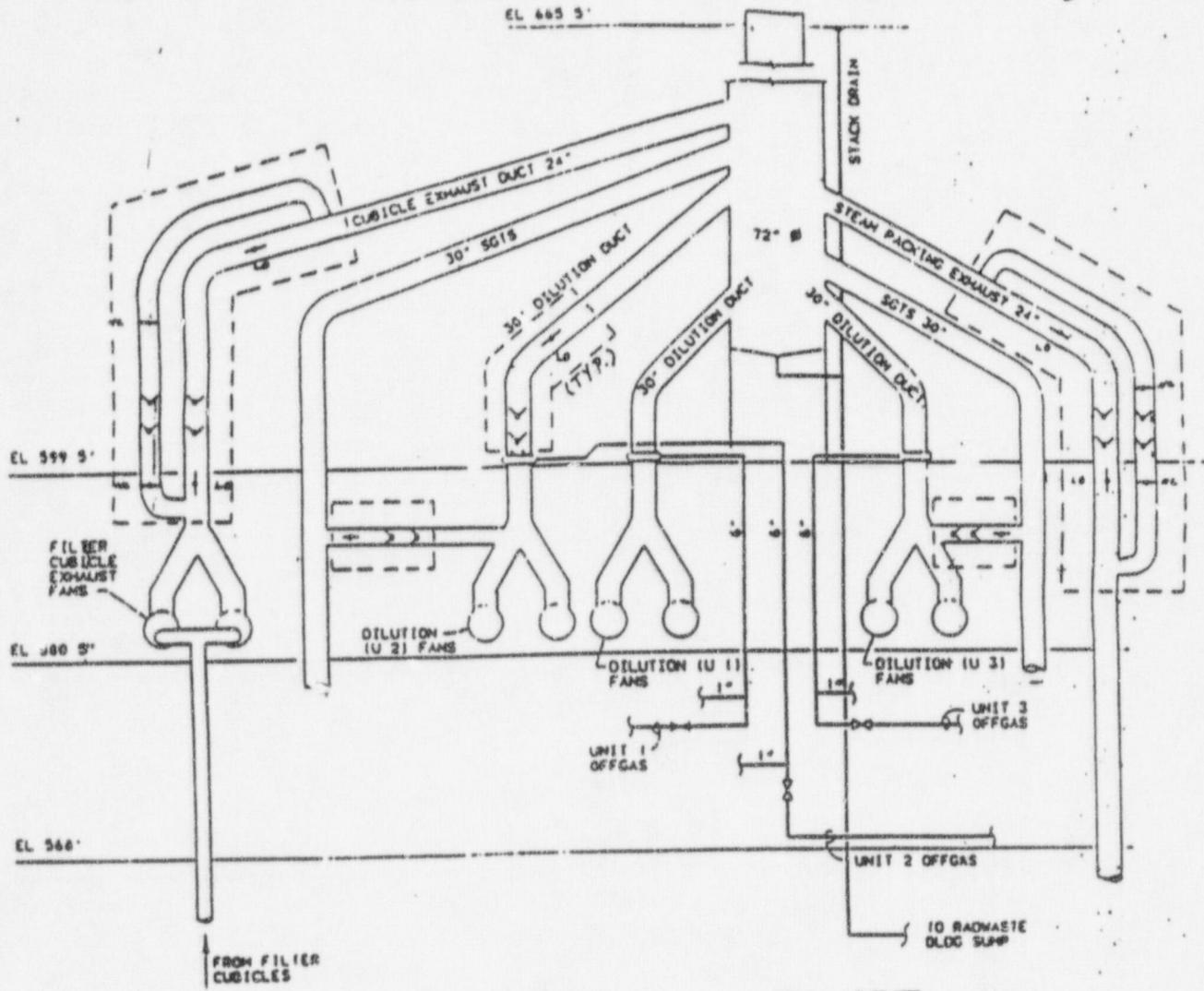
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IR6



LEGEND

- BUBBLE TIGHT DAMPER
- REDUNDANT BACKDRAFT DAMPERS
- VALVE NORMALLY CLOSED LOW LUCCED OPEN

DIAGRAM 1 - BASE OF STACK FLOW CONFIGURATION

TENNESSEE VALLEY AUTHORITY

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SUBJECT	ND-Q2031-920075 CONTROL ROOM DOSES	PROJECT	BFN-2,3
COMPUTED BY	<i>jk</i>	DATE 8-28-92 CHECKED BY	DATE
		<i>BLS</i>	8-31-92
	2DC 1/20/93	<i>jk</i>	1-20-93
			R4
			<i>AS: MUS 4-17-98</i>
			<i>CAB 4/20/98</i>

ASSUMPTIONS:

6. The source terms are based on TID-14844 methodology using a design power of 3458 MWT as noted by Reference (5) and 1,000 effective full power days (EFPD) of operation.

Technical Justification: The source terms used in this calculation are the same as used in Calculation ND-Q0999-880158 Revision 2 (Reference 10). The TID-14844 methodology is the same as used in the FSAR Chapter 14 Section 14.10 evaluation.

7. The drywell leak rate is 2% volume per day (i.e. 235.8 cfh) for 30 days.

Technical Justification: Regulatory Guide 1.3 Section C.1.e (Reference 7) states "the primary containment should be assumed to leak at the leak rate incorporated...in the technical specifications for the duration of the accident." The BFN ~~Unit~~ Technical Specification 3.7.A.2.b (Reference 9) allows a leak rate of up to 2% volume per day at the 49.6 PSI design basis accident pressure. The volume of the drywell is taken as 283,000 cubic feet (Reference 17).

- (283,000 cuft)(0.02/day)(1 day/24 hr)=235.8 cuft/hr
~~Included in this 2% leakage is MSIV leakage. MSIV leakage is therefore not explicitly modeled.~~ (A8)
8. The LOCA source term, 100% of the core inventory of noble gases and 25% of the iodines, is released instantaneously to the primary containment. The iodines are comprised of 4% Organic iodine and 96% Inorganic iodine (91% elemental plus 5% particulate); the particulate portion is assumed to plate out and is therefore not included in the STP model.

Technical Justification: Regulatory Guide 1.3 sections C.1.a and C.1.b (Reference 7) specify the release term for a LOCA for a Boiling Water Reactor.

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IR6

ASSUMPTIONS:

to secondary containment

9. The leakage from the primary containment is assumed to mix instantaneously and uniformly in 1,931,502 ft³ of the reactor zone and refueling floor before passing to the SGTS.

IR6

Technical Justification: Based on the physical configuration of the plant and engineering judgement this assumption is reasonable. The total leakage from the drywell can be expected to occur from a large number of different penetrations located on various elevations and drywell perimeter positions. The leakage must then pass through the reactor building free volume in order to reach an SGTS intake duct. As such, mixing with some portion of the reactor building air must occur. Furthermore, SGTS also takes suction from the refuel floor. The air on the refuel floor is clean and thus effectively reduces the activity concentration of the contaminated air being processed by the SGTS.

Revision one of this calculation assumed a 29.4% / 70.6% flow split between the reactor zone and the refueling floor, respectively. The tacit assumption made there was that the ~~Unit 2~~ refueling floor equipment hatch was in place to assure that the air being taken into the SGTS from the refueling floor was clean.

Now if we consider the equipment hatch to be open, the air flow through the open hatch is not known and hence 2 possible conditions need to be considered:

- (1) There is no flow through the open hatch or the flow goes from the refueling floor to the reactor zone.
- (2) There is flow from the reactor zone to the refueling floor.

For condition (1), if there is no flow through the hatch, this would exactly be what was previously modelled and analyzed by revision 1 of this calculation. If the flow was to go from the refueling floor into the reactor zone this would only serve to dilute the reactor zone's source term and hence would not be as bad a case as if the hatch were closed. Therefore revision 1 of this calculation covers condition (1).

For condition (2), the flow is assumed to go to the refueling floor and hence it is reasonable to assume a mixing volume of the reactor zone plus a fraction of the refueling floor. This was evaluated in calculation MD-Q⁹065-920473 (Reference 66), and given as 1,931,502 ft³, for Units 2 and 3 and 1,311,209 ft³ for Unit 1. Since the volume for Unit 1 is less than for Units 2 and 3, this calculation is

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1-23-93

restricted to Units 2 and 3 until the calculations are performed with the Unit 1 mixing volume.

10. The Containment Atmospheric Dilution (CAD) System is assumed to operate for a period of 24 hours at a flow rate of 139 cfm at 10 days, 20 days, and 29 days postaccident.

Technical Justification: References 13 and 14 in conjunction with FSAR section 5.2 (page 5.2-44) and FSAR Figure 5.2-18 provide the justification for this assumption. The FSAR section referenced indicates the CAD should be assumed to operate at 10, 20, and 30 days postaccident. The use of 29 days in this analysis provides added conservatism since the period evaluated ends at 30 days.

11. The SGTS filter efficiencies for this calculation were 90%/90% for inorganic and organic iodines, respectively.

Technical Justification: The BFNTP Technical Specification 3.7.B.2.b requires a demonstrated efficiency of 90% for all iodine, see Reference (29).

12. The Control Room Emergency Ventilation System (CREVS) operates at a flow of 3000 cfm. Additional cases run for CREVS flow of 1500 cfm and 0 cfm.

for basis of 3000 cfm.

Technical Justification: See References (31) & (62). Reference (62) is given as Attachment 6. Cases for 1500 and 0 cfm to demonstrate analytical limits for CREVS flowrate. The 1500 cfm flow is an arbitrarily chosen value for which this calculation demonstrates the acceptability based on control room dose.

13. The stack dilution fans (actually includes the cubicle exhaust fans and the steam packing exhaust fans also) leak into the rooms at the base of the stack which form a mixing volume. This free volume is given as 69,120 cubic feet of which 50% is assumed to be effectively used as the mixing volume for the escaping gases and therefore 50% of 69,120 is 34,560 cubic feet.

Technical Justification: See Reference 15 for the free volume calculation. The leakage in the stack rooms occurs on a middle elevation, i.e. between elev. 568 and 597.5, at about elev. 582. Also, the leakage occurs at about 1/4 of the stack radius. The exit path from this stack area is through the louvers and doors at the full radius of the stack; therefore, the escaping gases must mix in that volume and hence a 50% mixing volume is deemed a valid assumption.

This assumption was deemed conservative because the room is relatively open with no dead ended spaces. If in the future, additional dilution is required, increasing the mixing volume percentage would need to be examined.



Calculation No. ND-Q0031-9275

Rev: R8

Plant: BFN

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Subject: Control Room Doses

Prepared: ACO

Date: 4-17-98

Checked: PMS

Date: 4/23/98

ASSUMPTIONS:

14. The following X/Q values were utilized in COROD:

Technical Justification: From Reference (28):

RELEASE PATH	TIME PERIOD	X/Q (sec/cum)	
		West/U1	East/U3 Intake
FUMIGATION TOP OF STACK	0-30.0 min	3.40E-5	3.02E-5
TOP OF STACK RELEASE	30.0 min - 2 hr	5.90E-15	9.64E-7
	2 hr - 8 hr	4.29E-15	1.89E-7
	8 hr - 1 day	3.65E-15	8.37E-8
	1 day - 4 day	2.58E-15	1.43E-8
	4 day - 30 day	1.57E-15	1.13E-9
BOTTOM OF STACK RELEASE	0-30.0 min	3.70E-3	1.20E-3*
	30.0 min - 2 hr	3.70E-3	1.20E-3
	2 hr - 8 hr	2.38E-3	7.91E-4
	8 hr - 1 day	1.91E-3	6.42E-4
	1 day - 4 day	1.19E-3	4.09E-4
	4 day - 30 day	5.97E-4	2.14E-4

* reference 28 actually only gives the 0.5-2 hr X/Q. However that is a typographical error in the calculation and is really a 0-2 hr X/Q (= 0-0.5 hr and 0.5-2 hr X/Q)

15. The dose from both the top and bottom of the stack released during 0-30.0 minute time frame may be divided by a factor of 1.7 in order to account for the use of the so-called ICRP-30 conversion factors; the dose released during the 30.0 minute to 30 day time frame may be divided by a factor of 1.35.

Technical Justification: The complete justification for the division by 1.7 is given in Reference (35) where the iodine isotopic spectrum weighted conversion factor in the COROD code and the iodine isotopic spectrum weighted conversion factor given by ICRP-30 are in the ratio of 1.7 for the first 30 minutes of the accident. The I-131 isotope is largely going to dominate the long term iodine release because the I-131 half life is about 8 days as opposed to a maximum of less than one day for any of the other iodine isotopes. The iodine conversion factors were compared between COROD and the CRAC2 code (see References 36-38), which used and early version fo the ICRP-30 conversion factors, and this comparison shown on page 10 of Ref.(35) indicates that I-131 has the lowest ration of the conversion factors: that is $1.48E6/1.1E6 = 1.35$. Hence utilizing the 1.35 ratio is conservative for times greater than 30.0 minutes. Reference 35 information for ICRP factors is independent of which unit it is applied to.

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CONTROL ROOM DOSES

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IR4

ASSUMPTIONS:

or Unit 3
OS-206 1/13/93

16. The flow split between the Unit 2 reactor zone and the refueling floor was taken as 29.4%/70.6%, respectively, for revision 1 of this calculation. For revision 2, the total SGTS flow of 22000 CFM (1,320,000 CFH) was taken from the reactor zone plus a part of the refueling floor, see Assumption 9.

Technical Justification: This is the flow split determined in Reference 32. For Revision 2, see reference 66.

This assumption is deleted.

17. ~~This calculation is for Unit 2 operation only.~~

IR4

Technical Justification: Since the blanking off of the Unit 1 dilution fans affects the leakage from the base of the stack, the calculational results would change if Unit 1 were operational. (The Unit 3 dilution fans have dampers as opposed to being blanked off). However, the X/Q values as well as other parameters would not change. The unit 1 dilution duct has been reconnected by DCR W17999. The calculation has been revised to reflect the total leakage from the stack.

18. Control room operator occupancy times are as follows:

Percent occupancy	Time
100%	0 - 1440. min. (1 day)
60%	1440. min. - 5760. min. (4 days)
40%	5760. min. - Duration of accident (30days)

Technical Justification: See Reference 6.

1/2

19. The dimensions of the Unit 2 Control Room are:

153.95 ft x 36.83 ft x 15.33 ft. These dimensions bound Unit 3.

IR4

Technical Justification: See Reference 22. These dimensions have no bearing on the thyroid dose which uses the total Control Room volume, input as a separate item.

20. The receptor point location in the COROD model was taken at 76.97 ft, 18.42 ft, 6.0 ft.

Technical Justification: This is as close to the geometric center of the room as a six foot tall individual may be expected to be. This would be the worst case location for whole body dose to an individual who was six feet tall.

21. The Control Room roof thickness is 2.25 ft of concrete.

Technical Justification: See Ref. (22).

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ASSUMPTIONS:

41,42,43

22. The Control Room free volume is given as 210,000. cubic feet. IR4

Technical Justification: Dimensions from Ref.(22). The length of the control room habitability zone is very close to 464.5 ft including the end wall thicknesses. The width is 36.83 ft. The height is 15.33 ft. Therefore the volume is 262,259. cubic feet. Considering a reduction for equipment and some walls, the free volume is customarily assumed to be 80% of the calculated gross volume; this yields a free volume of $(0.80)(262,259.) = 209,807.$ cubic feet. This is rounded to 210,000. cubic feet.

23. The time intervals for the COROD runs are given below:

Time Interval	Time Interval in Seconds
0 - 30 min	1,800.
30 min - 2 hr	5,400.
2 hr - 8 hr	21,600.
8 hr - 24 hr	57,600.
24 hr - 96 hr	259,200.
96 hr - 720 hr	2,246,400.

24. In accordance with Ref.(3), the following Adult Inhalation Thyroid Dose Conversion Factors were utilized internal to the COROD runs:

COROD

ISOTOPE	MREM/CURIE	REM/CURIE
I-131	1.48E9	1.48E6
I-132	5.35E7	5.35E4
I-133	4.00E8	4.00E5
I-134	2.50E7	2.50E4
I-135	1.24E8	1.24E5

For the conversion to ICRP-30 factors, see Assumption 15.

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 CONTROL ROOM DOSES
 COMPUTED BY JK DATE 8-31-92 CHECKED BY BLS
JK DATE 8-31-92

ASSUMPTIONS Cont'd

25. In accordance with Ref.(3), the following breathing rates were utilized internal to the COROD runs:

TIME POST ACCIDENT	M ³ / SEC
0 - 8 HR	3.47E-4
.8 - 24 HR	1.75E-4
GREATER THAN 24 HR	2.32E-4

SINCE THE PRESENT CALCULATION DOES NOT DETERMINE THE DOSES FROM THE MSIV LEAKAGE DIRECTLY BUT ONLY INCORPORATES THOSE DOSES BY REFERENCE, ASSUMPTIONS 26-33 ARE ONLY PERIFERALLY RELATED TO THE PRESENT CALCULATION BUT ARE INCLUDED FOR READY REFERENCE AND EXPLANATORY VALUE. PLUS THE FACT THAT THEY ARE APPROPRIATE TO THE GE CALCULATION WHICH DETERMINED THE DOSES FROM MSIV LEAKAGE AND HENCE ARE RELEVANT. INPUT TO THE GE CALCULATION IS GIVEN IN ATTACHMENT 9. EXPLICIT INPUTS, ASSUMPTIONS, AND SO ON TO THAT CALCULATION ARE NOTED BY THAT CALCULATION. IT IS EXPLICITLY NOTED THAT THE GE CALCULATION UTILIZES A 100% POWER LEVEL OF 3293 MWt AS OPPOSED TO THE "STRETCH" POWER LEVEL OF 105% OR 3458MWt USED IN DETERMINING THE DOSES FROM THE STACK IN THE PRESENT CALCULATION.

26. All piping remains intact from the MSIVs to the condenser even though it is not seismically qualified. The condenser also remains intact.

Technical Justification: See Refs. (25) & (26). This appears to be in accordance with the BWROG (BWR Owner's Group) position as well as others in the industry. It is also assumed that a large flow path to the condensers is open for all times during the accident scenario, see Ref. (23).

This calculation does not consider MSIV leakage as a separately accounted for bypass path from secondary containment directly into the turbine building. MSIV leakage is considered as a component of the total containment leakage of 2%/day, all of which is assumed to leak into the secondary containment enclosure. Assumptions 26-29 and 31-35 are no longer applied to this calculation. Modeling feature/considerations resulting from these assumptions have been removed in R8.

R8: 4-17-92
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		<i>BLS</i>	8-31-92

*28c 1/20/93**JK**1-20-93**JR4
Ab.n.A.
Cady*

27. Free volume of Low Pressure (LP) turbines and free volume of the ~~Unit 2~~ condensers was taken as 51,000 ft³ |R4 and 136,000 ft³, respectively; this was modelled in STP as a single volume called "Condensers" with a total volume of 125,000 ft³.

Technical Justification: This was obtained by multiplying the total free volume of 187,000 ft³ by (2/3). This volume is deemed conservative. The volume of the main steam piping and other small bore piping was neglected because its volume is insignificant with respect to the volume of the condensers and the LP turbines, see Ref.(39). Reference 39 reviewed and determined applicable to Unit 1 and 3 turbines and Condensers. |R4

28. MSIV leakage rate was taken as 11.5 SCFH per valve.

Technical Justification: There are four main steam lines and therefore the total leakage was (4)(11.5)= 46 SCFH, see Refs.(42)&(43).

29. The free volume of the turbine building (TB) was taken as 2,100,000 ft³ and consisted of the ~~Unit 2~~ area of ~~the one unit's~~ turbine deck. This value was used as the mixing volume in the TB. This value is the average for all three units. |R

Technical Justification: see Ref.(39). This was deemed a reasonable assumption in this case because the leakage was assumed to come from all the LP turbine seals which are spread out over a considerable area; and the vents in the TB roof, which release the effluent, are spread over the entire length of the TB.

30. The new air intake locations are as noted in Ref.(45), [See Attachment 3].

31. The MSIV leakage flow rate used in the STP model was taken as 32.6 CFH.* |R

Technical Justification: See section entitled MSIV FLOW RATE and Attachment 4.

*This flow was deleted in R8 |R

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	<i>WDC 1/20/93</i>	<i>jk</i>	1-20-93 RY

32. Deleted.

for any of the three units

R8: MUS-417
4/2833. The flow rate out the TB roof vents was taken as
8,640,000 CFH = (144,000 CFM) (60 min/hr). | R4Technical Justification: See Ref. (47).34. The dose from the MSIV release via the Turbine Building
(TB) roof vents is added to the dose from the stack
(base and top). [Not used in RS] | R8

Technical Justification: The wind directions are mutually exclusive for the X/Q value only for the short time period, i.e. 0-2 hrs; however, for the annual average values the wind direction probabilities are taken into consideration. Intermediate values of X/Q are obtained by a logarithmic interpolation between the short time X/Q and the annual average value. Therefore the doses obtained by using the X/Q set from the stack (top and bottom) and the doses obtained by using the X/Q set from the TB are added to assure a conservative result. See Attachment 3.



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35. The dose from the MSIV leakage may be divided by 2 because of the dual air intake configuration.

Technical Justification: Now according to Ref.(63), page 6.4-10: "With dual air inlets placed on plant structures on opposite sides of potential radiation release points (e.g., containment building) and capable of functioning with an assumed single active failure in the inlet isolation system, the following considerations may be applied to the evaluation of the control room X/Qs:

(i) Dual inlet designs without manual or automatic selection control ... [use] ... least favorable inlet location to estimate X/Qs. The estimated values can be reduced by a factor of 2 to account for dilution effects..."

Therefore, since the new BFN CREVS design will function with a single active failure and the new air inlets are on opposite sides of the Turbine Building where MSIV leakage is released, the factor of 2 reduction in X/Q [Equivalent to dividing the MSIV doses by 2] is applied to the MSIV leakage contribution to the total dose

36. The hardened wetwell vent isolation valve (FCV-64-221, -222) leak a maximum of 10 cfh of drywell atmosphere following a LOCA.

Technical Justification: The HWWV valves are periodically tested via the Appendix J test program to determine their leakage at pressures typical of the peak pressure following a LOCA. References 67 and 68 state that the maximum allowable leakage for these valves is 10 scfh. The values are for Unit 2; however, the Unit 3 system design is identical and thus will have the same acceptance criteria.

37. The HWWV leakage is assumed to start 5 hours post LOCA.

Technical Justification: The leakage of the valves actually starts at the start of the accident. However, the 14" SCH 30 (ID=13.25", ref.71) line is over 500 feet long (ref.70). Therefore the travel time from the valves to the stack is :

$$\pi (13.25"/12in/ft)^2 * 500 \text{ ft} / (4 * 10 \text{ cfh}) = 47.88 \text{ hr}$$

Since it takes longer than 47 hours to reach the stack, the use of 8 hours for the start of the leak is very conservative.

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CONTROL ROOM DOSES

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1-20-93

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REFERENCES:

1. Memorandum to Plant Operations Review Committee (PORC) from W.C. Thomison, Acting Technical Support Superintendent, dated January 4, 1990, Closure of Special Test (ST) 89-07, "Off-Gas Stack Backflow Measurement", [RIMS# R40 900104 873].

2. STP - Source Transport Program User's Manual, Code Version 6, ID# 262165.

3. COROD - Code Version 3, ID# 262347; User's Manual for COROD, Rev 1, By R.L.Sanders, TVA, April 12, 1991, [W13910419300]; Gennal3-009.

4. Deleted.

| R4

5. ND-Q0999-880134 R0 "Offsite and Control Room Operator Doses Following a LOCA with a Ground Level Stack Release" [B22'88 0921 105].

6. 13th AEC Air Cleaning Conference, "Nuclear Power Plant Control Room Ventilation System Design for Meeting General Criterion 19," K.G.Murphy and K.M.Campe.

7. U. S. Atomic Energy Commission Regulatory Guide 1.3, Revision 2, June 1974.

8. Memorandum from J.P. Blackwell, Atmospheric Science, to D.W. Wilson, Chief Nuclear Technology Engineer, dated July 13, 1988 [B45'880714 600].

9. Browns Ferry Nuclear Plant Unit 1,2,3 Technical Specifications 3.7.A.2.b and 3.7.B.2.b (as revised through Amendments 189, 204 and 161, respectively)

| R4

10. ND-Q0999-880158 R2 "Control Room Operator Dose as a Function of Time Following a LOCA or FHA" [B22'88 1222 102].

11. Deleted.

| R4

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COMPUTED BY	X	DATE 8-28-92 CHECKED BY	DATE
		BLS	8-31-92
	WDC 1/20/93	X	1-20-93 R4

REFERENCES:

- System
12. Restart Design Criteria BFN-50-7030A Revision 7
"Control Bay and Reactor Building Board Rooms Environmental Control System" 4-10-82 [B22'82 0410304].
- Units 2 and 3 12/3/92 [R14'92 1203 202] |R4
 13. Significant Conditions Report SCRBFNEEB8510 R2 BFN P
Units 1, 2, & 3 [B22'87 0327 019].
 14. Memorandum from R.J. Smith, Project Engineer, to Guy G. Campbell, Plant Manager, dated September 28, 1989, "BFN - Nuclear Engineering (NE) Position Concerning the Use of Containment Atmosphere Dilution (CAD) Following a Loss of Coolant Accident (LOCA)" [B22'89 0928 003].
 15. ND-Q0065-920078 R0, "Determine the Free Volume in the SGTS Stack at Elevation 568ft to 597.5ft,"
[R14'92 0724 102].
 16. ND-Q2000-890013 R0 "Post-LOCA Control Room Gamma Dose from Secondary Containment and Core Spray Piping" [B22'90 0421 105]. R14'93 0114 112. |R4
 17. ND-Q0065-890057 R0 "Postaccident Heat Loads on the SGTS Filters" [B22'90 0208 114].
 18. MD-Q0000-88280 R0 "Reactor Building Free Volumes"
[B22'88 0720 103].
 19. BFN P Unit 0 Design Change Notice (DCN) No. W11053,
Nuclear Engineering, "Prevent Ground Level Releases",
System 66 [Replaces ECN E-0-P7217].
 20. U.S. NRC Regulatory Guide 1.145 Revision 1 "Atmosphere Dispersion Models for Potential Accident Consequence Assessments at Nuclear Power Plants," November 1982.
 21. Code of Federal Regulations (CFR) Title 10, Energy,
Parts 0 to 199.
 22. Drawings: 47E200-16 RB, 0-47E605-1 R002, 41N1001 RA,
41N701 RA.

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| R4

REFERENCES:

R8: NAB 4-21-98
Rev 4/23/98

23. "BWR Report for Increasing MSIV Leakage Rate Limits and Elimination of Leakage Control Systems," NEDC-31858P, Class III, DRF B21-00461, GE Nuclear Energy, February, (1991).
24. Test Instruction O-TI-225, Test Deficiency Report #4, Written 4/15/96

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see ref.9
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| R4 f

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R8: MUS 4.23.98
Rev 4/23/98

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Rev 4/28/

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RI	<i>JK</i>	7-26-92 8-28-92	BL
			DATE 7-27-92

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MM 4/28/98

CALCULATIONS:

MSIV FLOW RATE (Not used in R8)

AS

The properties of an ideal gas at two different states are related to each other by: Refs. (49) & (50).

$$(P_i V_i) / T_i = (P_f V_f) / T_f$$

where P = pressure in PSIA

V = volume or volumetric flow rate, e.g. CFH.

T = absolute temperature, °R.

Subscript "i" indicates initial condition and "f" indicates final condition.

Consequently: $V_f = P_i V_i T_f / P_f T_i$

Initial conditions are standard temperature and pressure, i.e. the flow rate of 11.5 SCFH [Refs. (42) & (43)] is taken at 70°F and 1 atmosphere [Ref. (51); taken as 14.4 PSIA at BFNP]. The valve is tested at a pressure of 25 or 26 PSIG; see Ref. (43). Examination of Ref. (53) indicated that it was appropriate to determine the MSIV flow rate for two time periods under two different conditions, i.e. for two sets of values for P_f and T_f . Ref. (53) is given as Attachment 4 where the selection of the P_f and T_f parameters are shown. The two time periods were 0 - 1100 seconds and 1100 seconds - 30 days. All these parameters are shown below:

<u>INITIAL CONDITIONS</u>	<u>0 - 1100 SEC</u>	<u>1100 SEC - 30 DAYS</u>
$P_i = 14.4 \text{ PSIA}$ (1 at)	$P_f = 27 \text{ PSIG} + 14.4 \text{ PSIA}$	$P_f = 10 \text{ PSIG} + 14.4 \text{ PSIA}$
	$P_f = 41.4 \text{ PSIA}$	$P_f = 24.4 \text{ PSIA}$
$T_i = 70^\circ\text{F} = 529.67^\circ\text{R}$	$T_f = 275^\circ\text{F} = 734.67^\circ\text{R}$	$T_f = 175^\circ\text{F} = 634.67^\circ\text{R}$
$V_i = 11.5 \text{ SCFH}$		

The absolute temperature Rankine scale is related to the Fahrenheit scale as follows:

$$^{\circ}\text{R} = ^{\circ}\text{F} + 459.67$$

See Ref. (60).

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0 - 1100 SECONDS:

$$V_f = \frac{(734.67^\circ R)(14.4 \text{ PSIA})(11.5 \text{ SCFH})}{(41.4 \text{ PSIA})(529.67^\circ R)} = 5.548 \text{ CFH.}$$

1100 SECONDS - 30 DAYS:

$$V_f = \frac{(634.67^\circ R)(14.4 \text{ PSIA})(11.5 \text{ SCFH})}{(24.4 \text{ PSIA})(529.67^\circ R)} = (0.7072)(11.5) =$$

$$V_f = 8.132 \text{ CFH.}$$

Since there are 4 steam lines the MSIV leakage from one line as given above must be multiplied by 4; therefore the leakages are $(4)(5.548) = 22.19 \text{ CFH}$ and $(4)(8.132) = 32.6 \text{ CFH}$ for the two time periods, respectively. The worst case leakage of 32.6 CFH will be used for the entire duration of the accident.

CALCULATIONS:

STP MODEL

The STP model used to determine the released activities from the top and base of the stack for the control room dose analysis is shown in Figure 1. In this model the source term is released into the drywell (component 1) and then leaks at 235.8 cfm into the reactor building (component 2). The volume of the reactor building is taken as 1,931,502 ft³ which indicates that mixing, and thus holdup and decay, takes place in the reactor building as well as the refuel floor. The SGTS flow from the reactor building is taken as 22,000 cfm (1,320,000 cfh) through the SGTS charcoal filter (component 4). The filter efficiency is taken as 90% for the inorganic and organic iodines. The CAD flow from the drywell to the SGTS is at a flow of 139.0 cfm (8340 cfh) for 24 hour periods beginning at 10 days, 20 days, and 29 days. The flow for the first 30.0 minutes to the base of stack (components 10 & 6) is $\frac{10}{3} \text{ cfm (500 cfh)}$ and 21,995 cfm (1,319,700 cfh) to the top of stack (component 8) under fumigation conditions. After 30.0 minutes fumigation ceases) and the 21,995 cfm is released from the top of the stack (component 7) via normal atmospheric conditions.

A3: mub 4-17-98
B4 4/23/98

IV

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The flow from the containment to the main steam lines and the condensers is not used and has been discontinued in R8 (see figure 1). However the volumes/components are retained in the STP input for historical purposes. The historical flow (32.6 cfh) into the main steam lines and condensers was directed into component 12 which was a combined volume. The same flow is directed to the turbine deck which is component 13. The exhaust flow out the top of the TB vents is 8.640.000 cfh. This is directed to component 14.

The flows associated with this model are shown in Figure 2.

The hardened wetwell (HWWV) valves (FCV-64-221, -222) provide a leakage path from the drywell to the offgas stack. This flow is 10 cfh.

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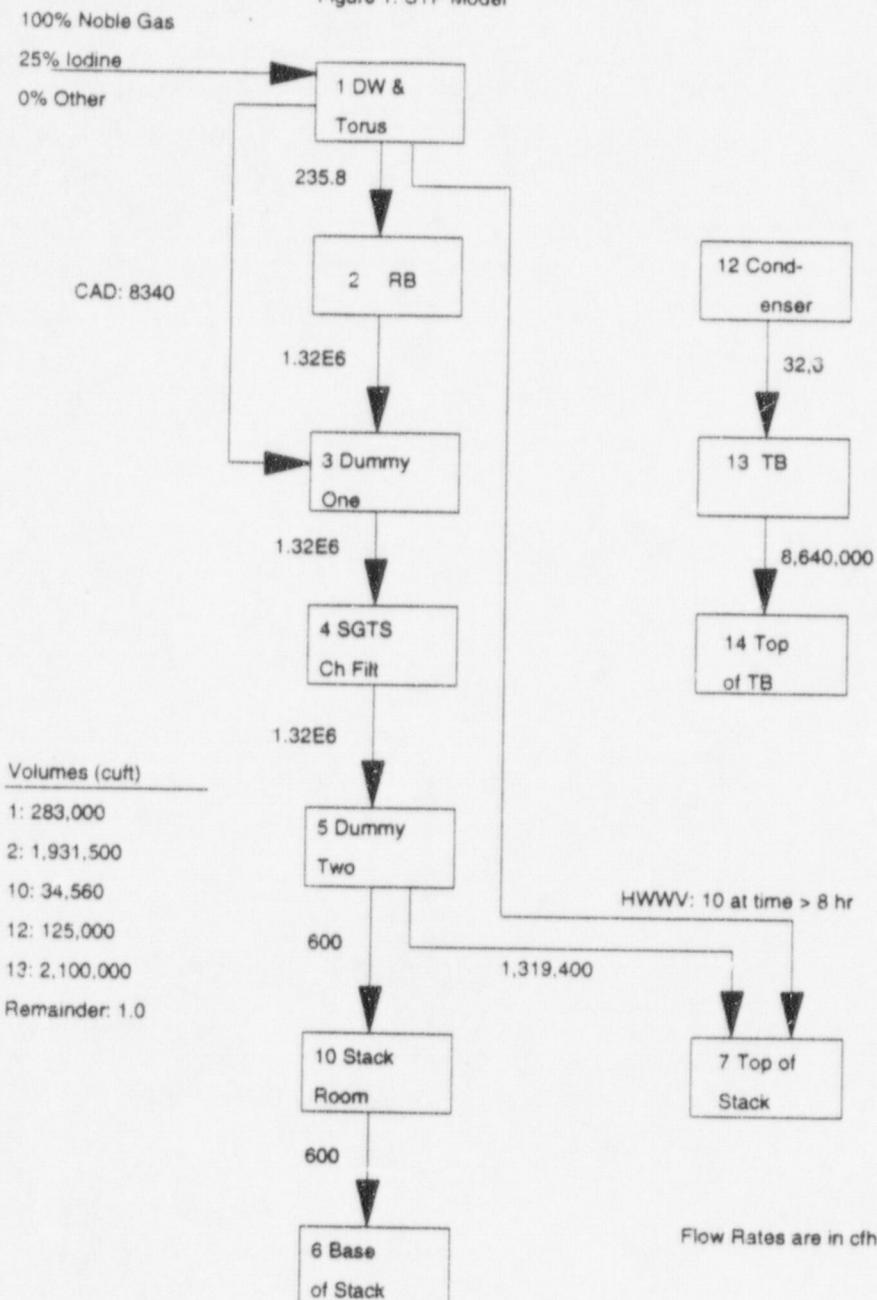
Prepared: M. W.

Date: 4-1-98

Checked: M. W.

Date: 4/28/98

Figure 1: STP Model



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Figure 2
FLOWS IN STP MODEL

COMPONENTS	FLOW RATE
1→2	2%/day = 235.8 cfm
1→7	0 cfh t< 8hr; 10 cfh for t>8 hr
2→3	22,000 cfm = 1,320,000 cfh
3→4	22,000 cfm = 1,320,000 cfh
4→5	22,000 cfm = 1,320,000 cfh
5→7	22,000 · 10 = 21990 cfm = 1,319,400 cfh
5→10	10 cfm = 600 cfh
10→6	10 cfm = 600 cfh
1→3	139 cfm = 8340 cfh for 24 hour periods at 10, 20, and 29 days; 0 cfh for all other times

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Figure 3: STP Input

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1 'CORE INVENTORY (CURIES)'
1 7.7173+7   2 1.1455+8   3 1.8416+8   4 2.0719+8   5 1.7438+8
6 3.3922+6   7 5.0351+6   8 8.0945+6   9 9.1072+6   10 7.6652+6
11 3.8936+7  12 1.3977+6  13 7.6039+7  14 1.0720+8  15 1.4002+8
16 1.1873+6  17 5.7251+6  18 2.0252+8  19 3.1599+7  20 1.9842+8
21 1.8343+8  22 1.8795+8

0
T
LOCA MODEL
NJ= 14 KCONC= 0
1 'DRYWELL & TORUS'
2 'U2 REACTOR ZONE'
3 'DUMMY1'
4 'CHARCOAL'
5 'DUMMY2'
6 'BASE OF STACK'
7 'TOP OF STACK'
8 'RB HVAC FAILS'
9 'NOT USED'
10 'STACK ROOMS'
11 'NEVER USED'
12 'CONDENSERS'
13 'TURB BLDG'
14 'TB TOP'
-1

INITIAL ACTIVITY (INSTANTANEOUSLY RELEASED FROM THE CORE) IN COMPONENTS
G 1 1.0E-6  2 1.0E-6  3 1.0E-6  4 1.0E-6  5 1.0E-6
G 6 1.0E-6  7 1.0E-6  8 1.0E-6  9 1.0E-6  10 1.0E-6
G 11 1.0E-6 12 1.0E-6 13 1.0E-6 14 1.0E-6
V 1 283000 CUFT 2 1931502 CUFT 3 1.0 4 1.0 5 1.0 CUFT
V 6 1.0 7 1.0 8 1.0 9 1.0 10 34560 CUFT 11 1.0 CUFT
V 12 125000 CUFT 13 2100000 CUFT 14 1.0

S 1 1 0.25
S 1 2 0.25
S 1 3 1.00
F 1 2 0 235.8
$ F 2 TO 8 RB HVAC IS OMITTED IN THIS MODEL IT IS LESS THAN 30600 CFH.
F 1 3 0 0.0
F 1 7 0 0.0
$F 1 12 0 32.6 MSIV LEAKAGE OMITTED IN R8
F 2 3 0 1320000.
F 12 13 0 32.6
PF 12 1 10000.
F 13 14 0 8640000.
A 6
A 7
A 8
A 14
N 6 0
N 7 0
N 8 0
N 14 0
U 3 4 5 1320000. 0.90 0.90 0.0
F 5 10 0 600.0
F 10 6 0 600.0
F 5 7 0 1319400.0
0.5 HR
TIME TO 0.5 HR (30 MIN)
N 6 0
N 7 0
N 8 0
N 14 0
P 2 0 6 7
2.000 HR
TIME TO 2.000 HR (2.0 HRS)
N 6 0
N 7 0
N 8 0
N 14 0
P 2 0 6 7
8.0 HR
TIME TO 8.0 HR
N 6 0
N 7 0
N 8 0
N 14 0
P 2 0 6 7
24.0 HR
TIME TO 24.0 HR (1 DAY)
F 1 7 0 10.0
N 6 0

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N 7 0
N 8 0
N 14 0
P 2 0 6 7
96.0 HR
TIME TO 96.0 HR (4 DAYS)
N 6 0
N 7 0
N 8 0
N 14 0
P 2 0 6 7
240.0 HR
TIME TO 240.0 HR (10 DAYS) CAD PURGE FLOW FOR 24 HRS BEGINS
264.0 HR
TIME TO 264.0 HR (11 DAYS) TURN OFF CAD PURGE FLOW
F 1 3 0 8340.0
480.0 HR
TIME TO 480.0 HR (20 DAYS) CAD PURGE FLOW FOR 24 HRS BEGINS
F 1 3 0 0.0
504.0 HR
TIME TO 504.0 HR (21 DAYS) TURN OFF CAD PURGE FLOW
F 1 3 0 8340.0
696.0 HR
TIME TO 696.0 HR (29 DAYS) CAD PURGE FLOW FOR 24 HRS BEGINS
F 1 3 0 0.0
720.0 HR
TIME TO 720.0 HR (30 DAYS) TURN OFF CAD PURGE FLOW
F 1 3 0 8340.0
P 2 0 6 7
T
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CALCULATIONS:

COROD MODEL

The dose to the control room operators was calculated using the computer code COROD. The COROD model used is based on the one used in Reference 5, however there are differences based on assumptions/technical justifications. The X/Q values are given in assumption 14. The activities released from bottom of the stack as determined by STP are input into the COROD runs N9275C8A (unit 1/west intake) and N9275C8B (unit 3/east intake). The STP output for the top of stack releases were used as input to the COROD runs N9275C8C (unit 1/west intake) and N9275C8D (unit 3/east intake).

The inputs to these four COROD runs are shown in Figures 4-7.

As per assumption 12, two additional cases were run to demonstrate the sensitivity of control room dose to CREVS flow rate. A case of CREVS flow of 1500 cfm was run to determine the lower analytical limit for the low fan flow switch on the CREVS unit. This analysis was performed in Revision 5 and not repeated in Revision 8 with the revised X/Q values or releases. Another case for a CREVS flow of 0 cfm was run in Revision 5 to demonstrate the acceptability of having no CREVS flow for approximately 2 minutes. The two minutes corresponds to the time between tripping the primary CREVS unit and the startup of the standby unit. Having no CREVS during the entire 30 day accident period bounds the thyroid dose for not having CREVS for any two minute period. The input decks for these cases are found in Appendix 13. They were not updated to the Revision 8 X/Q values or Revision 8 STP releases. These results are not used and are kept in the calculation to show the sensitivity of the doses to CREVS intake and for historical purposes.

IA

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Date: 4-17-98

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Date: 4/23/98

Figure 4: COROD INPUT "N9275C8A"

R8

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//N9275C8A JOB 264360,9MBERG.BIN111,MSGLEVEL=1,MSGCLASS=T
//*MAIN ORG=LOCAL, CLASS=SB
//JCL JCLLIB ORDER=(APB.NEN.PS264460.PROCLIB)
//STEP1 EXEC COROD,SOUT='*'
//GO.SYSIN DD *
NIT= 22 NR= 1 ITP= 6 FACT= 1.0
LOCA BASE OF STACK 0-30 DAY RELEASE ← NOTE: U1/WEST
I 131 I 132 I 133 I 134 I 135
I* 131 I* 132 I* 133 I* 134 I* 135
KRM 85 KR 85 KR 87 KR 88 KR 89
XED 131 XEM 133 XE 133 XEM 135 XE 135 XE 137 XE 138
-6 'BASE OF STACK      '$ TN= 0.5000E+00
   1 1.656E-04    2 2.198E-04    3 3.908E-04    4 3.325E-04    5 3.603E-04
   6 7.278E-06    7 9.662E-06    8 1.718E-05    9 1.461E-05   10 1.584E-05
  11 3.159E-03   12 1.201E-04   13 5.340E-03   14 8.402E-03   15 2.564E-04
  16 1.020E-04   17 4.901E-04   18 1.738E-02   19 1.433E-03   20 1.672E-02
  21 5.525E-04   22 5.652E-03
-6 'BASE OF STACK      '$ TN= 0.2000E+01
   1 8.193E-03    2 7.822E-03    3 1.870E-02    4 7.125E-03    5 1.593E-02
   6 3.601E-04    7 3.438E-04    8 8.221E-04    9 3.132E-04   10 7.003E-04
  11 1.322E-01   12 5.967E-03   13 1.472E-01   14 3.178E-01   15 1.026E-05
  16 5.055E-03   17 2.406E-02   18 8.594E-01   19 3.206E-02   20 7.787E-01
  21 5.185E-05   22 1.989E-02
-6 'BASE OF STACK      '$ TN= 0.8000E+01
   1 2.589E-01    2 7.654E-02    3 5.212E-01    4 1.667E-02    5 3.307E-01
   6 1.138E-02    7 3.365E-03    8 2.291E-02    9 7.326E-04   10 1.454E-02
  11 2.252E+00   12 1.915E-01   13 6.628E-01   14 3.810E+00   15 2.932E-13
  16 1.609E-01   17 7.379E-01   18 2.709E+01   19 6.114E-01   20 1.935E+01
  21 3.965E-11   22 1.378E-03
-6 'BASE OF STACK      '$ TN= 0.2400E+02
   1 2.404E+00    2 4.756E-02    3 3.467E+00    4 5.585E-04    5 1.051E+00
   6 1.057E-01    7 2.091E-03    8 1.524E-01    9 2.455E-05   10 4.622E-02
  11 4.511E+00   12 1.853E+00   13 9.039E-02   14 3.570E+00   15 0.0
  16 1.523E+00   17 6.300E+00   18 2.493E+02   19 2.087E+00   20 9.226E+01
  21 0.0          22 1.723E-10
-6 'BASE OF STACK      '$ TN= 0.9600E+02
   1 2.489E+01    2 8.601E-04    3 1.092E+01    4 4.758E-09    5 5.241E-01
   6 1.094E+00    7 3.780E-05    8 4.800E-01    9 2.091E-10   10 2.304E-02
  11 8.978E-01   12 2.265E+01   13 3.745E-05   14 1.565E-01   15 0.0
  16 1.711E+01   17 4.560E+01   18 2.433E+03   19 1.209E+00   20 1.006E+02
  21 0.0          22 0.0
-6 'BASE OF STACK      '$ TN= 0.7200E+03
   1 2.232E+02    2 5.836E-13    3 1.800E+00    4 0.0      5 5.259E-04
   6 9.809E+00    7 2.565E-14    8 7.913E-02    9 0.0      10 2.312E-05
  11 2.637E-05   12 5.250E+02   13 7.660E-22   14 6.074E-09   15 0.0
  16 2.379E+02   17 7.166E+01   18 1.450E+04   19 1.945E-03   20 8.881E-01
  21 0.0          22 0.0
2*3.70E-3 2.38-3 1.91-3 1.19-3 5.97-4
1800 5400 21600 57600 259200 2246400
3000.0 3717.0
0.90 1E-15 0.90 1E-15 210000.0 1E-15
100.0 60.0 40.0 1440.0 5760.0
153.948 36.833 15.33 46.0 9.0 4.0 76.974 18.4165 5.0 0.0
ROOFFLUX DOSE TO CONTROL ROOM PERSONNEL DUE TO SHINE THROUGH ROOF
1000.0 1000.0 1000.0 20.0 20.0 500.0 500.0 -13.58 2.25
/*
/*

```

And 4/23/98

R8

IV

Calculation No. ND-Q0031-9275

Rev: R8

Plant: BFN

Page: 31.f37

Subject: Control Room Doses

Prepared: Muz

Date: 4-17-98

Checked: *John*

Date: 4/18/98

Figure 5. COROD INPUT "N9275C8B"

U3/East Intake

//N9275C8B JOB 264360,9MBERG.BIN111,MSGLEVEL=1,MSGCLASS=T
 // *MAIN ORG=LOCAL,CLASS=SB
 //JCL JCLLIB ORDER=(APB,NEN,PS264460,PROCLIB)
 //STEP1 EXEC COROD,SOUT='*' R8
 //GO.SYSIN DD *
 NIT= 22 NR= 1 ITP= 6 FACT= 1.0
 LOCA BASE OF STACK 0-30 DAY RELEASE ← NOTE: U3/EAST
 I 131 I 132 I 133 I 134 I 135
 I* 131 I* 132 I* 133 I* 134 I* 135
 KRM 85 KR 85 KR 87 KR 88 KR 89
 XEM 131 XEM 133 XEM 135 XEM 137 XE 138
 -6 'BASE OF STACK \$ TN= 0.5000E+00
 1 1.656E-04 2 2.198E-04 3 3.908E-04 4 3.325E-04 5 3.603E-04
 6 7.278E-06 7 9.662E-06 8 1.718E-05 9 1.461E-05 10 1.584E-05
 11 3.159E-03 12 1.201E-04 13 5.340E-03 14 8.402E-03 15 2.564E-04
 16 1.020E-04 17 4.901E-04 18 1.738E-02 19 1.433E-03 20 1.672E-02
 21 5.525E-04 22 5.652E-03
 -6 'BASE OF STACK \$ TN= 0.2000E+01
 1 8.193E-03 2 7.822E-03 3 1.870E-02 4 7.125E-03 5 1.593E-02
 6 3.601E-04 7 3.438E-04 8 8.221E-04 9 3.132E-04 10 7.003E-04
 11 1.322E-01 12 5.967E-03 13 1.472E-01 14 3.178E-01 15 1.026E-05
 16 5.055E-03 17 2.406E-02 18 8.594E-01 19 3.206E-02 20 7.787E-01
 -6 'BASE OF STACK \$ TN= 0.8000E+01
 1 2.589E-01 2 7.654E-02 3 5.212E-01 4 1.667E-02 5 3.307E-01
 6 1.138E-02 7 3.365E-03 8 2.291E-02 9 7.326E-04 10 1.454E-02
 11 2.252E+00 12 1.915E-01 13 6.628E-01 14 3.810E+00 15 2.932E-13
 16 1.609E-01 17 7.379E-01 18 2.709E+01 19 6.114E-01 20 1.935E+01
 -6 'BASE OF STACK \$ TN= 0.2400E+02
 1 2.404E+00 2 4.756E-02 3 3.467E+00 4 5.585E-04 5 1.051E+00
 6 1.057E-01 7 2.091E-03 8 1.524E-01 9 2.455E-05 10 4.622E-02
 11 4.511E+00 12 1.853E+00 13 9.039E-02 14 3.570E+00 15 0.0
 16 1.523E+00 17 6.300E+00 18 2.493E+02 19 2.087E+00 20 9.226E+01
 -6 'BASE OF STACK \$ TN= 0.9600E+02
 1 2.489E+01 2 8.601E-04 3 1.092E+01 4 4.758E-09 5 5.241E-01
 6 1.094E+00 7 3.780E-05 8 4.800E-01 9 3.091E-10 10 2.304E-02
 11 8.978E-01 12 2.265E+01 13 3.745E-05 14 1.565E-01 15 0.0
 16 1.711E+01 17 4.560E+01 18 2.433E+03 19 1.209E+00 20 1.006E+02
 -6 'BASE OF STACK \$ TN= 0.7200E+03
 1 2.232E+02 2 5.836E-13 3 1.800E+00 4 0.0 5 5.259E-04
 6 9.809E+00 7 2.565E-14 8 7.913E-02 9 0.0 10 2.312E-05
 11 2.637E-05 12 5.250E+02 13 7.660E-22 14 6.074E-09 15 0.0
 16 2.379E+02 17 7.166E+01 18 1.450E+04 19 1.945E-03 20 8.881E-01
 2*1.20E-3 7.91E-4 6.42E-4 4.09E-4 2.14E-4
 1800 5400 21600 57600 259200 2246400
 3000.0 3717.0
 0.90 1E-15 0.90 1E-15 210000.0 1E-15
 100.0 60.0 40.0 1440.0 5760.0
 153.948 36.833 15.33 46.0 9.0 4.0 76.974 18.4165 6.0 0.0
 ROOFLUX DOSE TO CONTROL ROOM PERSONNEL DUE TO SHINE THROUGH ROOF
 1000.0 1000.0 1000.0 20.0 20.0 500.0 500.0 -13.58 2.25
 /*
 //

IV

Calculation No. ND-Q0031-9275

Rev: R8

Plant: BFN

Page: 32 of 37

Subject: Control Room Doses

Prepared: MCB

Date: 4-17-98

Checked: CMC

Date: 4/23/98

Figure 6: COROD INPUT "N9275C8C"

U1/West Intake

//N9275C8C JOB 264360, 9MBERG.BIN111, MSGLEVEL=1, MSGCLASS=T
 //**MAIN ORG=LOCAL, CLASS=SB
 //JCL JCLLIB ORDER=(APB.NEN.PS264460.PROCLIB)
 //STEP1 EXEC COROD,SCUT=**
 //GO.SYSIN DD *
 NIT= 22 NR= 1 ITP= 6 FACT= 1.0
 LOCA BASE OF STACK 0-30 DAY RELEASE (Note: This title should read "TOP OF STACK") U1/WEST *Det 4/23/98*
 I 131 I 132 I 133 I 134 I 135
 I* 131 I* 132 I* 133 I* 134 I* 135
 KRM 85 KR 85 KR 87 KR 88 KR 89
 XEM 131 XEM 133 XE 133 XEM 135 XE 135 XE 137 XE 138
 -7 'TOP OF STACK \$ TN= 0.5000E+00
 1 1.227E+02 2 1.651E+02 3 2.900E+02 4 2.5E5E+02 5 2.682E+02
 6 5.394E+00 7 7.258E+00 8 1.275E+01 9 1.123E+01 10 1.179E+01
 11 2.357E+03 12 8.900E+01 13 4.056E+03 14 6.296E+03 15 4.381E+02
 16 7.556E+01 17 3.634E+02 18 1.288E+04 19 1.336E+03 20 1.245E+04
 21 8.120E+02 22 4.864E+03
 -7 'TOP OF STACK \$ TN= 0.2000E+01
 1 1.332E+03 2 1.328E+03 3 3.053E+03 4 1.304E+03 5 2.627E+03
 6 5.853E+01 7 5.837E+01 8 1.342E+02 9 5.733E+01 10 1.155E+02
 11 2.196E+04 12 9.693E+02 13 2.592E+04 14 5.350E+04 15 4.183E+00
 16 8.216E+02 17 3.921E+03 18 1.398E+05 19 1.393E+04 20 1.288E+05
 21 2.044E+01 22 5.086E+03
 -7 'TOP OF STACK \$ TN= 0.8000E+01
 1 8.850E+03 2 3.239E+03 3 1.819E+04 4 9.570E+02 5 1.213E+04
 6 3.894E+02 7 1.424E+02 8 7.996E+02 9 4.206E+01 10 5.331E+02
 11 8.558E+04 12 6.536E+03 13 3.308E+04 14 1.548E+05 15 2.947E-08
 16 5.509E+03 17 2.555E+04 18 9.307E+05 19 2.012E+05 20 7.139E+05
 -7 'TOP OF STACK \$ TN= 0.2400E+02
 1 3.414E+04 2 9.648E+02 3 5.123E+04 4 1.379E+01 5 1.714E+04
 6 1.500E+03 7 4.241E+01 8 2.252E+03 9 6.063E-01 10 7.532E+02
 11 5.742E+04 12 1.917E+04 13 1.533E+03 14 5.040E+04 15 0.0
 16 1.590E+04 17 6.741E+04 18 2.618E+06 19 6.404E+05 20 1.12E+06
 21 0.0 22 3.498E-06
 -7 'TOP OF STACK \$ TN= 0.9600E+02
 1 1.268E+05 2 7.407E+00 3 6.438E+04 4 4.368E-05 5 3.869E+03
 6 5.575E+03 7 3.256E-01 8 2.830E+03 9 1.920E-06 10 1.701E+02
 11 5.198E+03 12 8.304E+04 13 2.470E-01 14 9.659E+02 15 0.0
 16 6.451E+04 17 1.817E+05 18 9.221E+06 19 3.681E+05 20 5.468E+05
 21 0.0 22 0.0
 -7 'TOP OF STACK \$ TN= 0.7200E+03
 1 6.212E+01 2 2.169E+09 3 6.443E+03 4 0.0 5 1.913E+00
 6 2.731E+04 7 9.534E-11 8 2.832E+02 9 0.0 10 8.407E-02
 11 7.091E-02 12 1.204E+06 13 2.096E-18 14 1.648E-05 15 0.0
 16 5.839E+05 17 2.103E+05 18 3.804E+07 19 6.050E+02 20 2.357E+03
 21 0.0 22 0.0
 3.40E-5 5.90E-15 4.29E-15 3.65E-15 2.58E-15 1.57E-15
 1800 5400 21600 57600 259200 2246400
 3000.0 3717.0
 0.90 1E-15 0.90 1E-15 210000.0 1E-15
 100.0 60.0 40.0 1440.0 5760.0
 153.948 36.833 15.13 46.0 9.0 4.0 76.974 18.4165 6.0 0.0
 ROOFLUX DOSE TO CONTROL ROOM PERSONNEL DUE TO SHINE THROUGH ROOF
 1000.0 1000.0 1000.0 20.0 20.0 500.0 500.0 -13.58 2.25
 /*
 //

R8

IV

Calculation No. ND-Q0031-9275

Rev: R8

Plant: BFN

Page: 330 + 37

Subject: Control Room Doses

Prepared: 4-17-98

Date: 4-17-98

Checked: 4-17-98

Date: 4/23/98

Figure 7: COROD INPUT "N9275C8D"

U3/East Intake
R8

```

// N9275C8D JOB 264360,9MBERG.BIN111.MSGLEVEL=1,MSGCLASS=T
// *MAIN ORG=LOCAL, CLASS=SB
// JCL JCLLIB ORDER=(APB.NEN.PS264460.PROCLIB)
// STEP1 EXEC COROD,SCUT="*"
// GO.SYSIN DD *
NIT= 22 NR= 1 ITP= 6 FACT= 1.0
LOCA BASE OF STACK 0-30 DAY RELEASE (Note: This title should read "TOP OF STACK") U3/EAST 4/23/98
I 131 I 132 I 133 I 134 I 135
I* 131 I* 132 I* 133 I* 134 I* 135
KRM 85 KR 85 KR 87 KR 88 KR 89
XEM 131 XEM 133 XE 135 XE 135 XE 137 XE 138
-7 'TOP OF STACK      '$ TN= 0.5000E+00
   1 1.227E+02    2 1.651E+02    3 2.900E+02    4 2.555E+02    5 2.682E+02
   6 5.394E+00    7 7.258E+00    8 1.275E+01    9 1.123E+01   10 1.179E+01
  11 2.357E+01   12 8.900E+01   13 4.056E+03   14 6.296E+03   15 4.381E+02
  16 7.556E+01   17 3.634E+02   18 1.288E+04   19 1.336E+03   20 1.245E+04
  21 8.120E+02   22 4.864E+03
-7 'TOP OF STACK      '$ TN= 0.2000E+01
   1 1.332E+03    2 1.328E+03    3 3.053E+03    4 1.304E+03    5 2.627E+03
   6 5.853E+01    7 5.837E+01    8 1.342E+02    9 5.733E+01   10 1.155E+02
  11 2.196E+04   12 9.693E+02   13 2.592E+04   14 5.350E+04   15 4.183E+00
  16 8.216E+02   17 3.921E+03   18 1.398E+05   19 1.393E+04   20 1.288E+05
  21 2.044E+01   22 5.086E+03
-7 'TOP OF STACK      '$ TN= 0.8000E+01
   1 8.859E+03    2 3.239E+03    3 1.819E+04    4 9.570E+02    5 1.213E+04
   6 3.894E+02    7 1.424E+02    8 7.996E+02    9 4.206E+01   10 5.331E+02
  11 8.558E+04   12 6.516E+03   13 3.308E+04   14 1.548E+05   15 2.947E-08
  16 5.098E+03   17 2.555E+04   18 9.307E+05   19 2.012E+05   20 7.139E+05
  21 .951E-06   22 1.192E+02
-7 'TOP OF STACK      '$ TN= 0.2400E+02
   1 3.414E+04    2 9.648E+02    3 5.123E+04    4 1.375E+01    5 1.714E+04
   6 1.500E+03    7 4.241E+01    8 2.252E+03    9 6.063E-01   10 7.532E+02
  11 5.742E+04   12 1.917E+04   13 1.533E+03   14 5.040E+04   15 0.0
  16 1.590E+04   17 6.741E+04   18 2.618E+06   19 6.404E+05   20 1.128E+06
  21 0.0          22 3.498E-06
-7 'TOP OF STACK      '$ TN= 0.9600E+02
   1 1.268E+05    2 7.407E+00    3 6.438E+04    4 4.368E-05    5 3.869E+03
   6 5.575E+03    7 3.256E-01    8 2.830E+03    9 1.920E-06   10 1.701E+02
  11 5.198E+03   12 8.304E+04   13 2.470E-01   14 9.659E+02   15 0.0
  16 6.453E+04   17 1.817E+05   18 9.221E+06   19 3.681E+05   20 5.468E+05
  21 0.0          22 0.0
-7 'TOP OF STACK      '$ TN= 0.7200E+03
   1 6.212E+05    2 2.169E-09   3 6.443E+03    4 0.0        5 1.913E+00
   6 2.731E+04    7 9.534E-11   8 2.832E+02    9 0.0        10 8.407E-02
  11 7.091E-02   12 1.204E+06   13 2.096E-18   14 1.648E-05  15 0.0
  16 5.839E+05   17 2.103E+05   18 3.804E+07   19 6.050E+02  20 2.357E+03
  21 0.0          22 0.0
3.02E-5 9.64E-7 1.89E-7 8.37E-8 1.43E-8 1.13E-9
1800 5400 21600 57600 259200 2246400
3000.0 3717.0
0.90 1E-15 0.90 1E-15 210000.0 1E-15
100.0 60.0 40.0 1440.0 5760.0
153.948 36.833 15.33 46.0 9.0 4.0 76.974 18.4165 6.0 0.0
ROOFLUX DOSE TO CONTROL ROOM PERSONNEL DUE TO SHINE THROUGH ROOF
1000.0 1000.0 1000.0 20.0 20.0 500.0 500.0 -13.58 2.25
/*
*/

```

IA

Calculation No. ND-Q0031-9275

Rev: R8

Plant: BFN

Page: 34 of 37

Subject: Control Room Doses

Prepared: 7/23/98

Date: 7/23/98

Checked: 7/23/98

Date: 7/23/98

Results

The results for a CREVS flow rate of 3000 cfm are shown in Table 1. The whole body gamma dose to the control room from the reactor building shine is 1.511 rem (reference 16). The doses determined by COROD are based on ICRP-2 conversion factors. The table converts the ICRP-2 doses to the ICRP-30 values.

Table 1
Control Room THYROID Doses [rem]

Unit 1 (West Intake)

	0-.5 HR	.5-2 HR	2-8 HR	8-24 HR	1-4 DAY	4-30 DAY	TOTAL
Base Stack	1.326E-04	1.205E-02	3.026E-01	1.032E+00	7.082E+00	2.860E+01	
OF*	1	1	1	1	0.6	0.4	
ICRP-2 DOSE	1.326E-04	1.205E-02	3.026E-01	1.032E+00	4.249E+00	1.144E+01	17.036
DCF*	1.7	1.35	1.35	1.35	1.35	1.35	
ICRP-30 DOSE	7.800E-05	8.926E-03	2.241E-01	7.644E-01	3.148E+00	8.474E+00	12.619
Top Stack	9.045E-01	1.507E+00	8.516E-02	4.031E-07	8.030E-08	2.097E-07	
OF	1	1	1	1	0.6	0.4	
ICRP-2 DOSE	9.045E-01	1.507E+00	8.516E-02	4.031E-07	4.818E-08	8.388E-08	2.497
DCF	1.7	1.35	1.35	1.35	1.35	1.35	
ICRP-30 Dose	5.321E-01	1.116E+00	6.308E-02	2.986E-07	3.569E-08	6.213E-08	1.711

Unit 3 (East Intake)

	0-.5 HR	.5-2 HR	2-8 HR	8-24 HR	1-4 DAY	4-30 DAY	TOTAL
Base of Stack	4.301E-05	3.908E-03	1.005E-01	3.468E-01	2.434E+00	1.025E+01	
OF	1	1	1	1	0.6	0.4	
ICRP-2 DOSE	4.301E-05	3.908E-03	1.005E-01	3.468E-01	1.460E+00	4.100E+00	6.012
DCF	1.7	1.35	1.35	1.35	1.35	1.35	
ICRP-30 DOSE	2.530E-05	2.895E-03	7.444E-02	2.569E-01	1.082E+00	3.037E+00	4.453
Top Stack	8.034E-01	1.842E+00	1.133E+00	6.815E-01	4.666E-01	1.537E-01	
OF	1	1	1	1	0.6	0.4	
ICRP-2 DOSE	8.034E-01	1.842E+00	1.133E+00	6.815E-01	2.800E-01	6.148E-02	4.801
DCF	1.7	1.35	1.35	1.35	1.35	1.35	
ICRP-30 DOSE	4.726E-01	1.364E+00	8.393E-01	5.048E-01	2.074E-01	4.554E-02	3.434

Unit 1 (West Intake) Total: 14.331 rem

Unit 3 (East Intake) Total: 7.887 rem

AVG (both intakes): 11.109 rem

* OF= Occupancy Factor = 1.0 for 0-24 hr, 0.6 for 1-4 day, 0.4 for 4-30 day

** DCF = ICRP-30 Dose Conversion Factor = 1.7 for 0-0.5 hr, 1.35 for 0.5 hr-30 day



Calculation No. ND-Q0031-9275	Rev: R8	Plant: BFN	Page: 35 of 71
Subject: Control Room Doses	Prepared: MGRB	Date: 4-17-98	
	Checked: PWD	Date: 4/23/98	

Table 2 Gamma and Beta Control Room Doses (rem)

	Gamma	Beta
U1 Base	0.0266	0.2186
U1 Top	0.009535	0.1114
U3 Base	0.009338	0.07658
U3 Top	0.01464	0.1634
RB	1.511	NA
U1 total	1.547135	0.33
U3 total	1.534978	0.23998
Average	1.5410565	0.28499

R8



Calculation No. ND-Q0031-9275

Rev: R8

Plant: BFN

Page: 36 . P37

Subject: Control Room Doses

Prepared: *MWS*

Date: 4-11-98

Checked: *JAD*

Date: 4/23/98

The final doses for a CREVS flow rate of 3000 cfm are given below:

Table 3
Control Room Dose [rem]

Thyroid	11.109	(ICRP-30)
Gamma	1.541	
Beta	0.285	

The control room doses are below the limits of 10CFR50 App.A GDC 19 (ref.21) of 5 rem whole body or equivalent (30 rem thyroid, 30 rem beta).

The results for CREVS flow rates of 1500 cfm and 0 cfm are provided in Attachment 13. Note that these cases utilized the revision 5 models, and have not been updated to the revision 8 parameters.

ATTACHMENT 13 RESULTS ARE RETAINED FOR HISTORICAL PURPOSES AS EXPLAINED ON PAGE 29 OF 37.

Lead 4/23/98

RE

TENNESSEE VALLEY AUTHORITY

sheet 37 of 37

SUBJECT:

ND-Q0031-920075
CONTROL ROOM DOSES

COMPUTED BY:

28C

DATE:

1/20/93

CHECKED BY:

JL

DATE:

1-20-93

IRY

LIST OF COMPUTER RUNS:

Revision 2

IRY

STP RUNS

JOBNAME	JOB NUMBER	DATE
STP011	4388	9/18/92

COROD RUNS

JOBNAME	JOB NUMBER	DATE	DESCRIPTION
---------	------------	------	-------------

COROD06	4836	9/18/92	Base of stack release, $t > 30.5$ min
COROD07	4771	9/18/92	Top of stack release, $t > 30.5$ min
COROD08	4755	9/18/92	Fumigation conditions, $t \leq 30.5$ min
COROD011	4803	9/18/92	Base of stack release, $t \leq 30.5$ min

Revision 4

STP RUNS

JOBNAME	JOB NUMBER	DATE
ND9275S	9383	1/11/93
STP011 *	4388	9/18/92

COROD RUNS

JOBNAME	JOB NUMBER	DATE	DESCRIPTION
---------	------------	------	-------------

ND9275C1	9417	1/11/93	Top of stack release, $t \leq 30$ min
COROD07 *	4771	9/18/92	Top of stack release, $t > 30$ min
ND9275C2	9374	1/11/93	Bottom of stack release, 0 to 30 min
ND9275C3	1087	1/20/93	Bottom of stack release, $t > 30$ min

* From Revision 2

R4

TENNESSEE VALLEY AUTHORITY

sheet 37a of 37

SUBJECT: ND-Q0031-920075 RS
CONTROL ROOM DOSES

COMPUTED BY:

mDC

DATE:

3/28/93

CHECKED BY:

JK

DATE:

3-28-93

LIST OF COMPUTER RUNS (cont'd)

Revision 5

COROD RUNS

JOBNAME	JOB NUMBER	DATE	DESCRIPTION
1500 cfm CREVS flow rate			
ND9275C1	7336	3/26/93	Top of stack release, $t \leq 30$ min
ND9275C3	7403	3/26/93	Bottom of stack release, $t > 30$ min
0 cfm CREVS flow rate			
ND9275C1	7292	3/26/93	Top of stack release, $t \leq 30$ min
ND9275C3	7377	3/26/93	Bottom of stack release, $t > 30$ min

Memorandum

QA RECORDS

B22 91 0700 JJC
TENNESSEE VALLEY AUTHORITY

ND-Q2031-920075R0, ATTACHMENT 1

PAGE 1 OF 3

TO : Patrick P. Carier, Manager of Site Licensing, PAB 1C-BFN

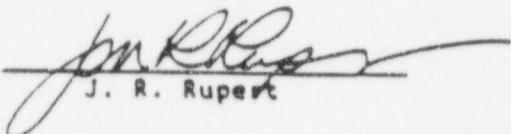
FROM : J. R. Rupert, Engineering Manager, Browns Ferry Engineering Project,
Nuclear Engineering, EDB 1A-BFN

DATE : JUL 08 1991

SUBJECT: BROWNS FERRY NUCLEAR PLANT (BFN) - BOILING WATER REACTOR OWNER'S
GROUP (BWROG) PLANT - SPECIFIC RADIOLOGICAL DOSE CALCULATIONS DATA
SHEETS - MSIV LEAKAGE

Reference: Your memorandum to me dated April 10, 1991
(R08 910410 983)

Please find attached the completed data sheets as requested for
Plant-Specific radiological dose calculations by GE for the BWROG
MSIV Leakage Committee.


J. R. Rupert

cc

Attachment: Data Sheets

cc (Attachment):

RIMS, ET SLP X
L. S. Bettis, EDB 1F-BFN
R. E. Crisler, EDB 1F-BFN
R. W. Mundy, TCE All-BFN
C. W. Pratt, BR 5A-C
R. S. Ruszczyk, ATR 1A-BFN
G. A. Silver, EDB 1F-BFN
M. G. Zaalouk, EDB 1A-BFN

03250-85



Buy U.S. Savings Bonds Regularly on the Payroll Savings Plan

LEAKAGE CLOSURE COMMITTEE

RADIOLOGICAL DOSE CALCULATION

DATA SHEET #1

ND-QZ031-920075R0, ATTACHMENT 1

PAGE 2 OF :

PLANT(S) BROWNS FERRY NUCLEAR PLANT - UNIT 2100% RATED POWER LEVEL 3293 MW THERMALContainment

Maximum Allowable Leakage Rate to Reactor Building 2 % per day.
 Does this include MSIV Leakage? Yes No

Reactor to Outboard MSIV Pipe Compartment

Number of Lines	<u>4</u>	feet *
Average Pipe Length	<u>141</u>	inches
Pipe Inside Diameter	<u>23.647</u>	inches (Sched. 80)
Pipe Outside Diameter	<u>26</u>	lbm. per foot
Pipe Mass Per Unit Length	<u>312</u>	
Insulation Material	<u>Mirror (Reflective)</u>	inches
Insulation Thickness	<u>3-1/2</u>	

Outboard MSIV to Turbine Stop Valve Pipe Compartment (HP Turbine Pathway)

Average Pipe Length	<u>189</u>	feet *
Pipe Inside Diameter	<u>21.562</u>	inches
Pipe Outside Diameter	<u>24</u>	inches (Sched. 80 ASTM A106 Gr. B)
Pipe Mass Per Unit Length	<u>297</u>	lbm. per foot
Insulation Material	<u>Calcium Silicate</u>	
Insulation Thickness	<u>2-1/2</u>	inches

Outboard MSIV to Condenser Pipe Compartment (Drain Line Pathway)

Number of Lines	<u>8(3") to 1(4")</u>	*
Average/Equivalent Pipe Length	<u>(125' of 3") (110' of 4")</u>	feet *
Pipe Inside Diameter	<u>2.624/3.826</u>	inches
Pipe Outside Diameter	<u>3.5/4.5</u>	inches (Sched. 160/80 ASTM A106 Gr. B)
Pipe Mass Per Unit Length	<u>14.31/14.98</u>	lbm. per foot
Insulation Material	<u>Fiberglass/Calcium Silicate</u>	
Insulation Thickness	<u>2-1/2</u>	inches
Minimum Diameter of Drain Line Pathway	<u>2.624</u>	inches *

* GE will calculate equivalent values if appropriate drawings are provided (piping segments may not have same diameters or same number of parallel pathways).

RADIOPATICAL DOSE CALCULATION

DATA SHEET #2

ND-Q2031-920075R0, ATTACHMENT 1

PAGE 3 OF 3

PLANT(S) BROWNS FERRY NUCLEAR PLANT - UNIT 2Main Condenser/LP Turbine

Free Volume Condensor
(not including hotwell) 1.36E5 cubic feet (Unit 2)

Free Volume LP Turbines 5.1E4 cubic feet

Relative Evaluations (Needed to Calculate Effective Volume)

- Surface of Water in Hotwell 2-4 feet - [567' elev.
27" = 190,000 gal
2 min. full
power operation]

- Drain Line Inlet to Condenser @ 590' EL. Drain Cooler feet

- Condenser to LP Turbine Bellows 35'-10" feet - [609'-1" LP
Turbine Bellows @
573'-3" Condenser]

- Turbine Center Line EL. 621'-0" feet

Turbine Building

Estimated Free Volume 2.1E6 cubic feet (Unit 2 Turbine Deel)

HP Turbine

Estimated Free Volume 568.6 cubic feet *

Estimated Internal Area 4402 square feet *

Control Room

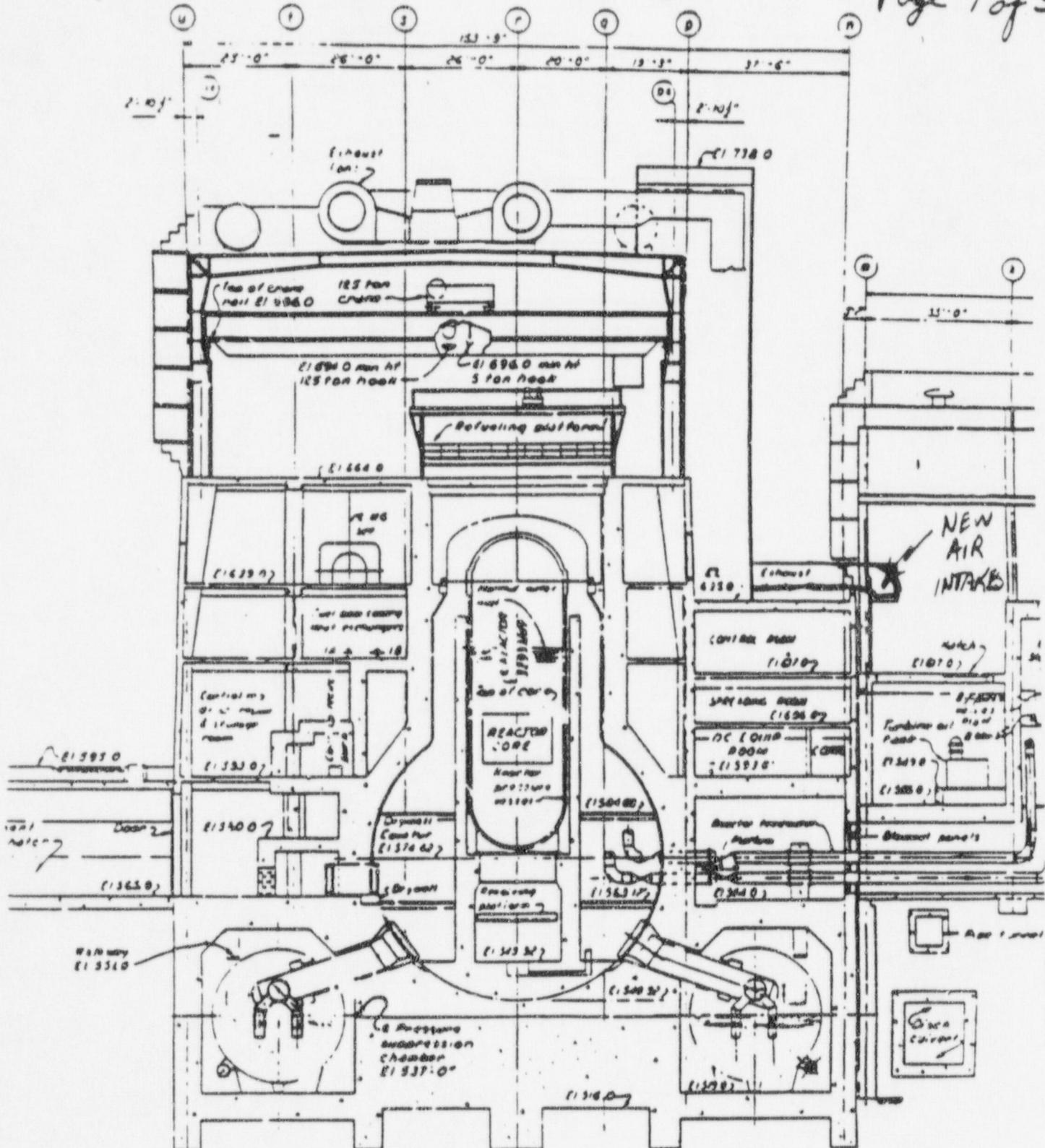
Free Volume	<u>210,000</u>	cubic feet	[Complete Habitability Zone]
Habitable Volume	<u>210,000</u>	cubic feet	
Vent Filter Intake	<u>8.33</u>	cubic feet per second (500cfm)	
Vent Unfiltered Intake	<u>45.8</u>	cubic feet per second (2750cfm)	
Recirculation Rate	<u>no charcoal filters</u>	cubic feet per second	
Intake Filter Efficiency	<u>95% Inorg/95% Org.</u>	% (2 banks of 2 filters in seri	
Intake Filter Activated	<u>2</u>	inches	
Carbon Bed Depth	<u>No charcoal filters</u>	%	
Recirculation Filter Efficiency	<u>No charcoal filters</u>	inches	
Recirculation Filter Activated			
Carbon Bed Depth			

Is the intake and recirculation filter the same filter? Yes No
(No charcoal filters in recirculation loop.)

* Typical from GE Turbine Department; If you have specific value for your plant, please revise accordingly.

ND-Q2031-920075R1, ATTACHMENT 3

Page 1 of 5



3-47 W200-8 R000

41 N 200

201

202

203

41 N 222 - 226

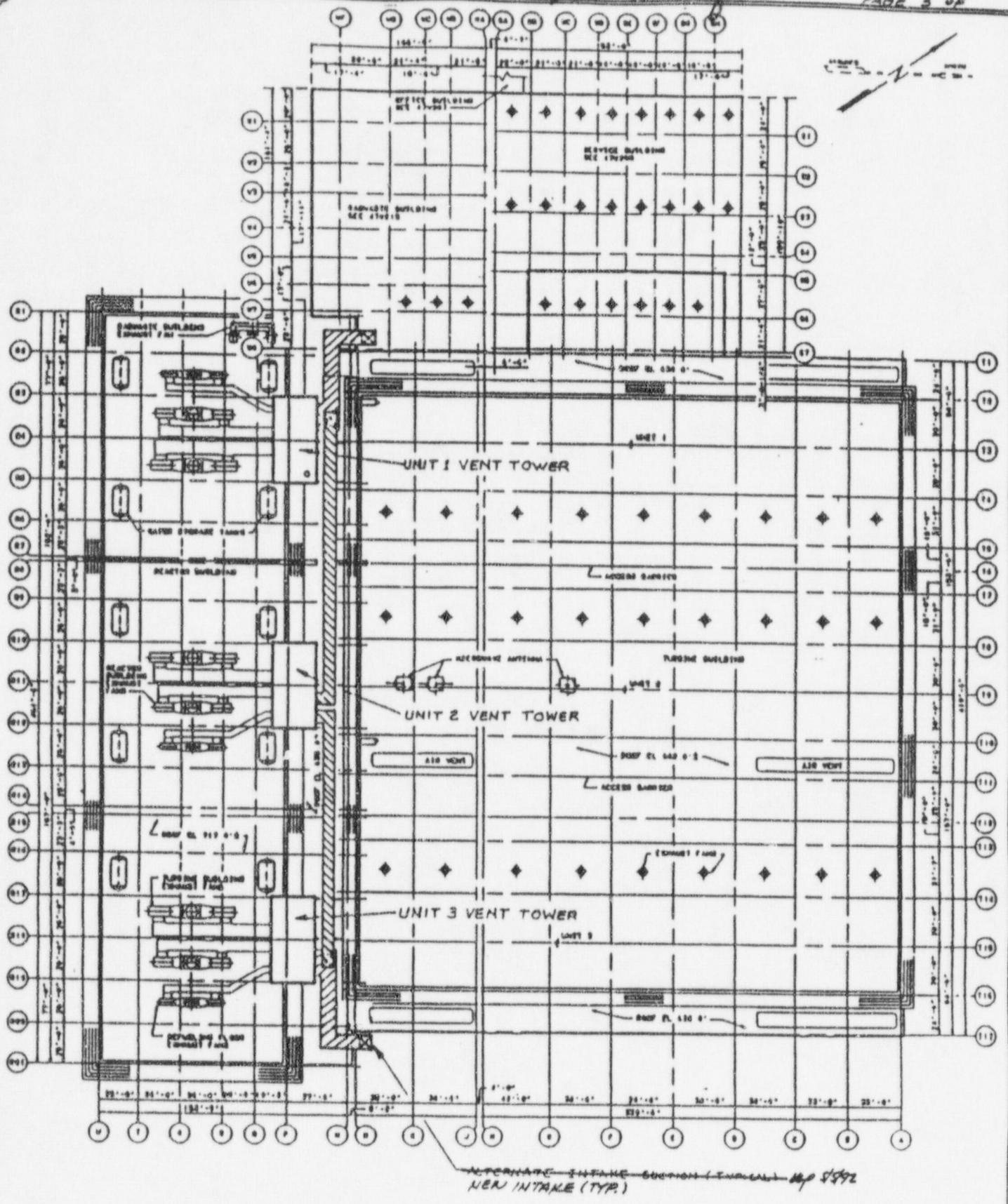
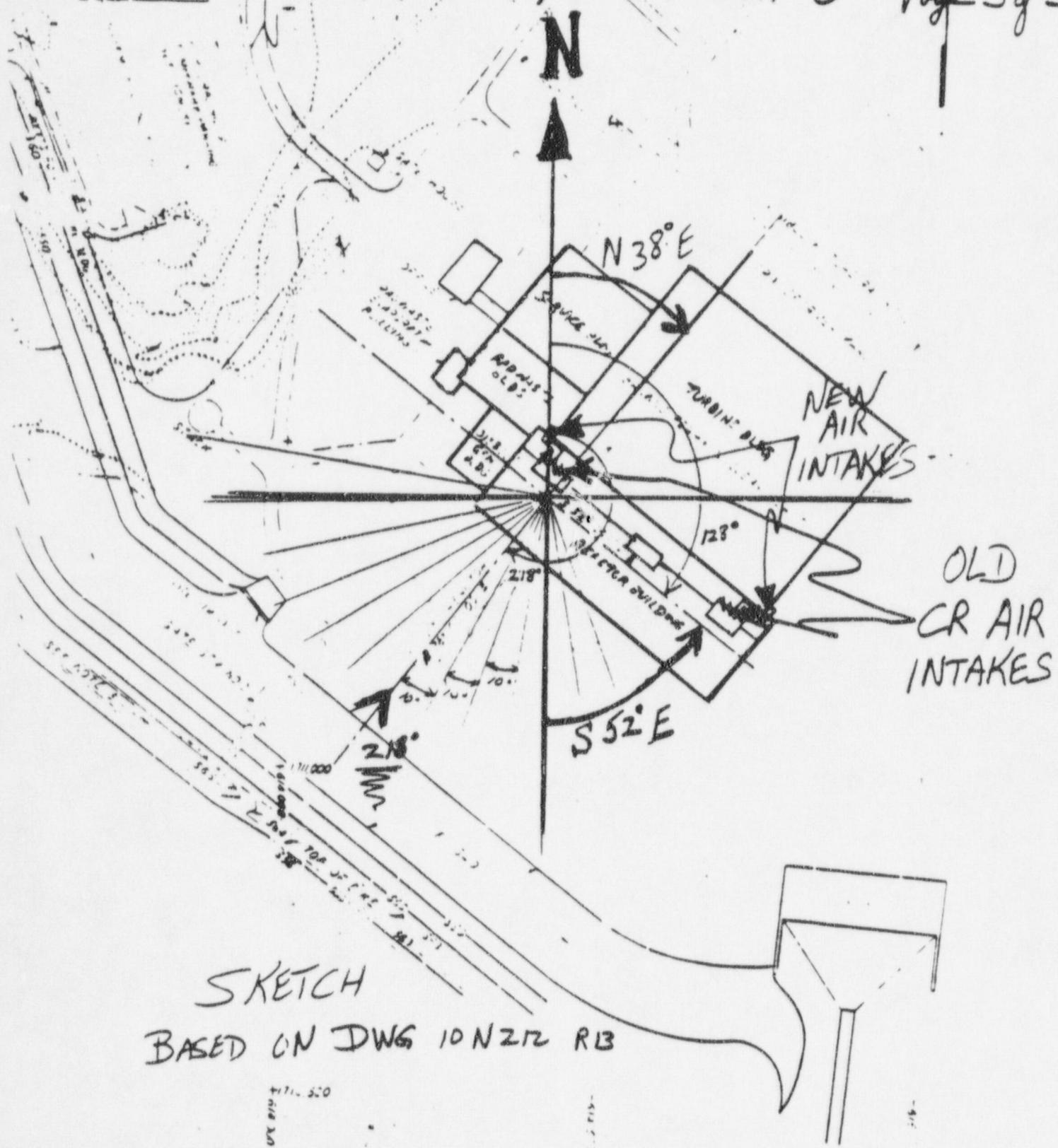


Figure 1

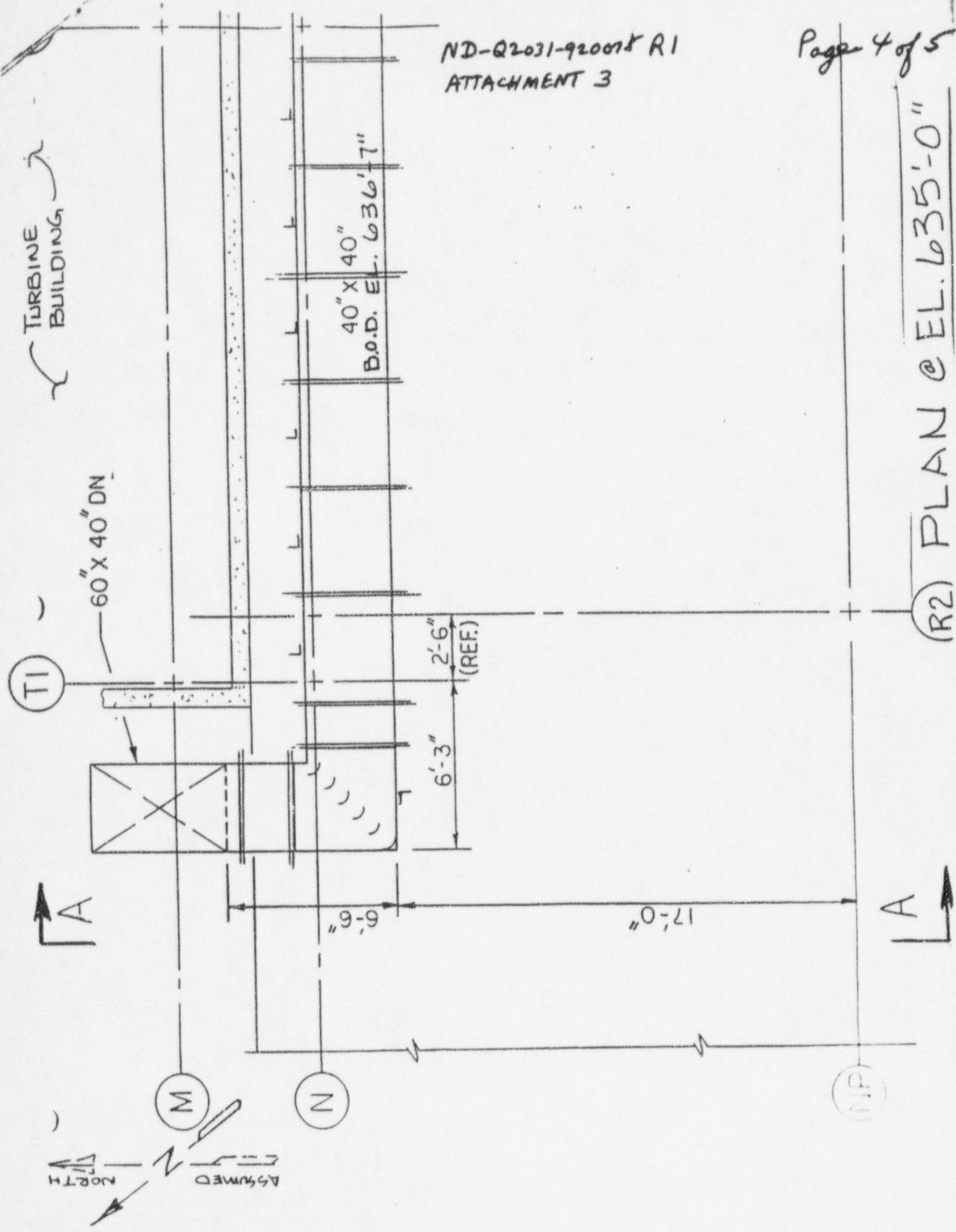
ND-Q2031-920075R1, ATTACHMENT 3

Page 3 of 5



ND-Q2031-920015 R1
ATTACHMENT 3

Page 4 of 5



(NP)

SVENT
TOWER

ND-Q2031-920075 RI
ATTACHMENT 3

FL: EL. 635'-0"

Page 5 of 5

(N)

TURBINE
BUILDING

(M)

ROOF
EL. 638'-0"

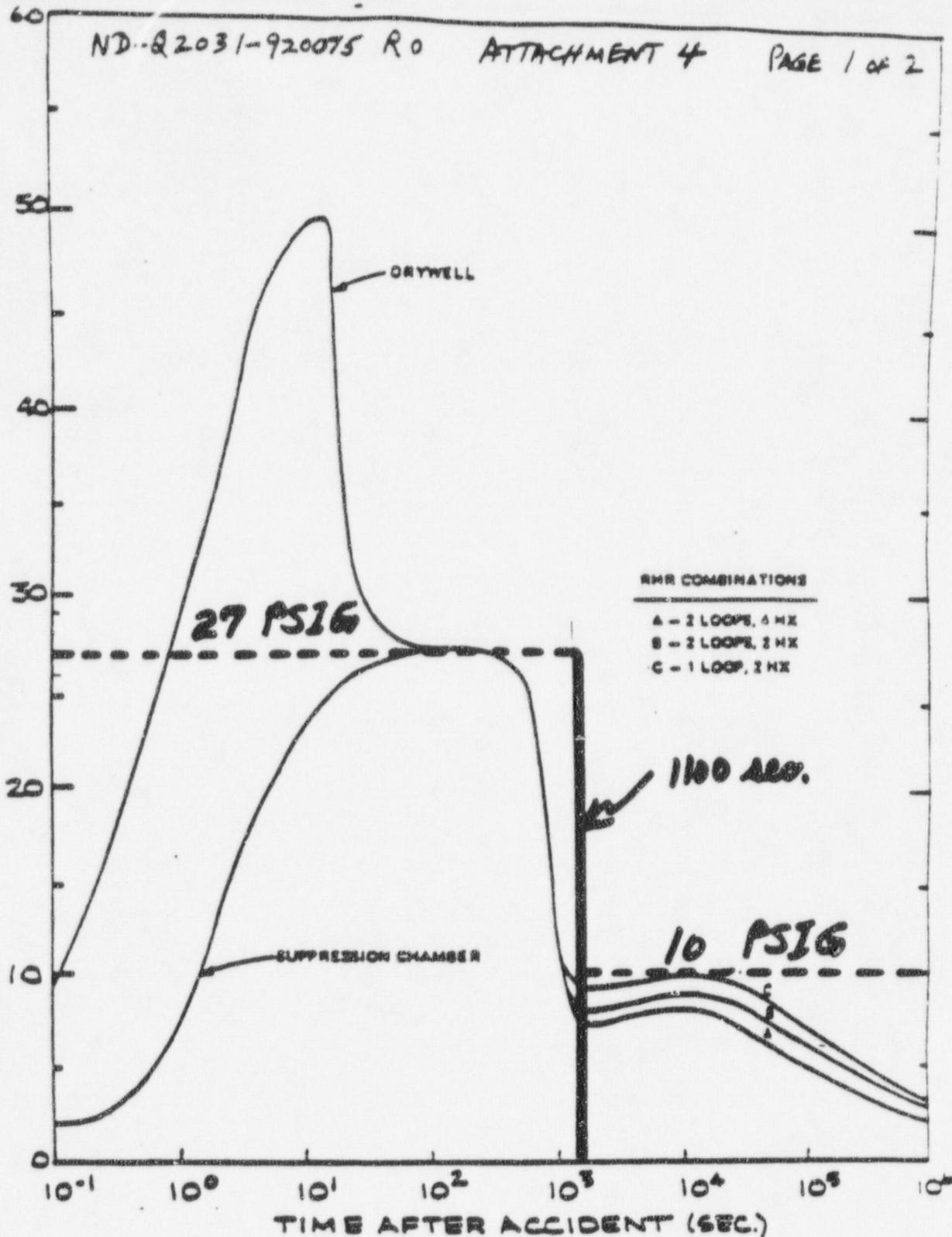
40" x 40"

ROOF EL. 634.58'

60" x 40" W/
1/2" WIREMESH

SECTION A-A

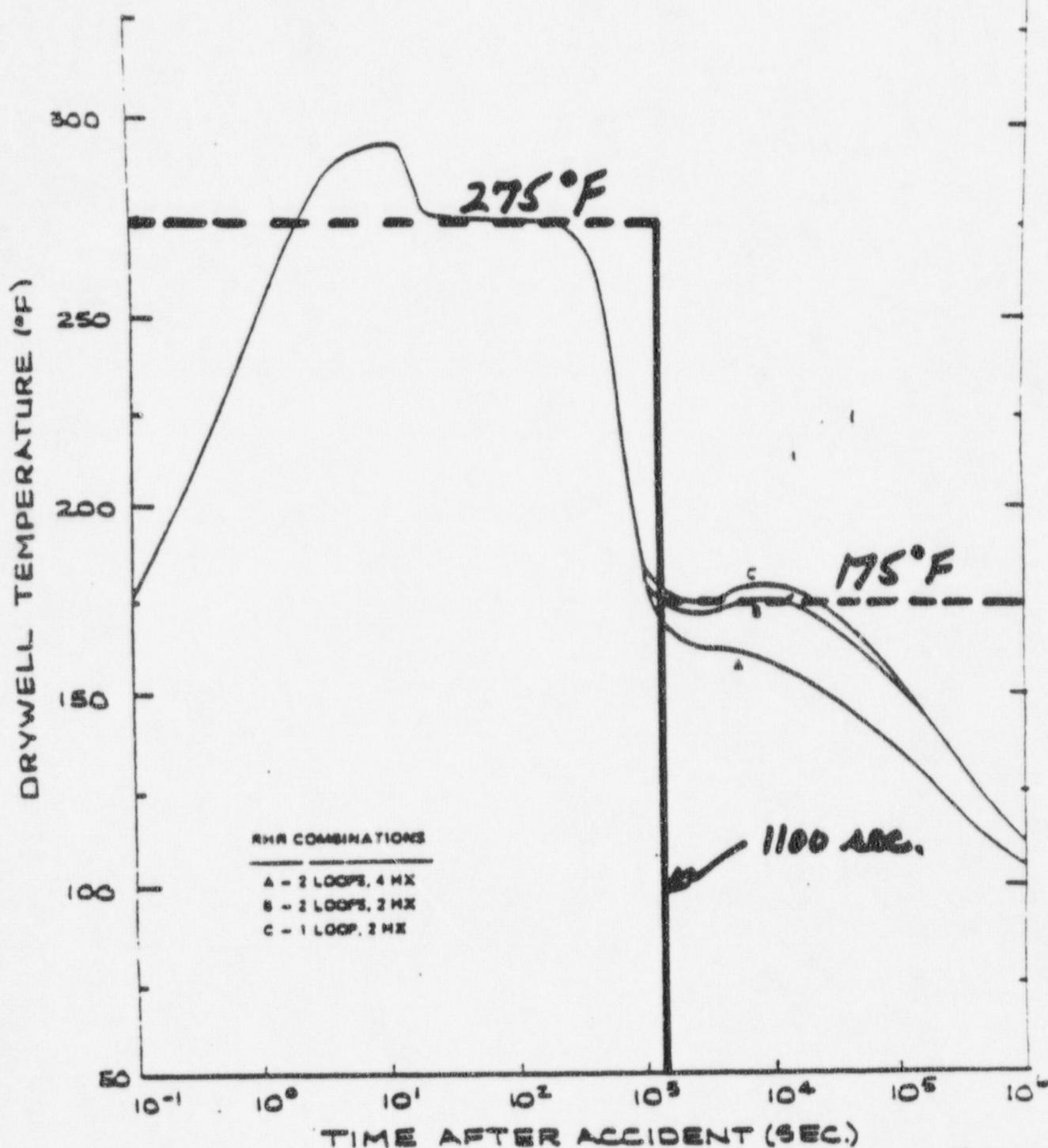
LKG. EAST



AMENDMENT 7

BROWNS FERRY NUCLEAR PLANT
FINAL SAFETY
ANALYSIS REPORT

Loss-of-Coolant Accident
Primary Containment Pressure
Response
FIGURE 14.6-10



AMENDMENT 7

BROWNS FERRY NUCLEAR PLANT
FINAL SAFETY
ANALYSIS REPORT

Loss-of-Coolant Accident
Drywell Temperature Response
FIGURE 14.6-11

ND-A 2031920075 R0

ATTACHMENT 6

PAGE 1 OF 3

PROCUREMENT REQUEST FORM

RIMS
Accession
Number

To: R. HYDE, LEAD PROCUREMENT, MPC-2A-BFN
From: H. CRISLER, LEAD MECHANICAL, BDB-F46-BFN

Date:

Subject: Procurement of Items and/or Materials for BROWNS FERRY NUCLEAR PLANT

PR Number:

Check as
required:

- The item(s) and/or material per the attached procurement request (PR) will be requisitioned by the DNE engineering project. Expected performance dates are noted on the attached PR. (If this item is checked, do not complete the lower half of this form.)
- Please take the necessary action to procure the item(s) and/or material per the attached PR. Please return within 10 working days a copy of the PR form to me with the requested information on item 10.
- This PR is unscheduled.
- This PR is behind schedule.
- This PR is for an emergency purchase. (See item 14 on PR.)
- This PR is scheduled.
- Input data sheet is attached.

Lead Engineer

cc (Attachment): RIMS, SL 2B C-K
RIMS, MR 4N 72A-C (for NU CON use)
D R Armentrout, WB C134 C-K (when performance dates are indicated)
Contract Engineer

RIMS
Accession
Number

To:

From:

Date:

Check as
required:

- We acknowledge this procurement request. Expected performance dates are as we have indicated.
- This PR is being returned per the following remarks: _____
- _____

Contract Engineer Assigned

cc (Attachment): RIMS, SL 2B C-K
RIMS, MR 4N 72A-C (for NU CON use)
D R Armentrout, WB C134 C-K (when performance dates are indicated)
Contract Engineer

TVA 10808 (DNE 4-86)

ND-62031980075R0 ATTACHMENT 6 PAGE 2 OF 3

Project BFNP ENGINEERING PROJECT		Date	PR Number and Revision
Prepared by and Extension D. C. CHEN/X-1998 10/14/92		Checked by and Extension G. COOPER/1965	CPM Activity Number
Descriptive Title PURCHASE REQUEST FOR CONTROL ROOM EMERGENCY VENTILATION SYSTEM			
1 Additional Description If Needed CPREVS - CONTROL ROOM EMERGENCY VENTILATION SYSTEM			
Ref ID 1	A. Building or Area CONTROL BAY (U-2)	C. Column Lines N-P/R11-R12	
	B. Elevation (017' Floor	D. System 031 (HVAC)	
2 Attachments: APPENDIX A, B, C, D			
3 Procurement Item Number PI		Procurement Item Number PI	
Procurement Item Number PI		% Complete	RQ/AW Activity Number
4 Construction Item Number N/A			
5 ECN Number(s) DC-1 # W17527			
6 A. ASME Safety Class ANSI S2.1		C. ASME Section III Class N/A	
B. TVA Quality Group N/A		D. IEEE Class IE	
E. Design Criteria (List referenced paragraphs) BFN-50-7030A			
7 Applicable Standards and/or Codes ASME S2.10, ANSI NEMA-18.2, IEEE 112/323/344			
8 Source Analysis Required? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Category	
9 Identification of Similar Item/Material not purchased on: Contract Number G4261 File Number Prepared BFNP			
10 Scheduled dates from CPM sheet		Scheduled Dates	Expected Dates
Procurement Request Issue Date			
Requisition Issue Date (Date required to PURCH)			
Award of Contract			
11 Submittal of Technical Data (List each info and data required from vendor for TVA design)			
Delivery to Site (Enter Need Date if unanticipated)		Start Complete	OCT. 16, 1992
12 Quality Assurance Required? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Part 21 Required? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
13 Design Basis Verified by (by ONE for MU CO-ordinated PRs only)			
Shipping Destination		Plant Site BFNP	Vendor AAF
14 Remarks 1. BNU FINALLY PURCHASE DESIGN TO MEET FUEL LOAD SCHEDULE 2. JUNE 28 DEADLINE NEEDED DATE - JUNE 1, 92/EMERG DESIGN COMPLETION BY 7/17/92 3. AAF HAS REQUALIFIED DESIGN TO MEET TVA'S EXISTING LIMITATIONS/SCHEDULE 4. TVA IS TO RETAIN OPTION TO PROVIDE TWO (2) REPLICATED/REDUNDANT RELIABLE UNITS			
15 Work Authorization Number		Work Order Number	Work Authorization Number

ND-A2031-920075R0, ATTACHMENT 6 PAGE 3 OF 3

11.0 FACTORY TESTING

- a. Factory testing of each fully assembled emergency pressurizing air system, each high efficiency filter, and each charcoal adsorber tray shall be conducted. Minimum performance for acceptance is specified in Section 30 herein.

12.0 PREPARATION FOR SHIPMENT

- a. The Contractor shall prepare all materials and articles for shipment in such manner as to facilitate handling and to protect them from damage in transit, and he shall be responsible for and make good any and all damage due to improper preparation for loading for shipment. Boxes and crates shall be marked and have a packing list enclosed showing the parts contained therein.
- b. All finished surfaces shall be coated or otherwise protected with an approved rust preventive.
- c. Components shall be packaged for shipment in accordance with ANSI N45.2.2 as a minimum:

<u>COMPONENT</u>	<u>LEVEL OF PACKAGING</u>
Housing Assembly	D
HEPA/Postfilter	B
Charcoal	B
Instrument	B
Fan and Motor Assembly	D
Electric Duct Heater	B

13.0 INSTALLATION AND TESTING

- a. If required by TVA, Contractor shall provide competent engineers to supervise the installation and initial testing of the assembled equipment furnished. Components shall be indelibly marked at the factory for identification and for location and orientation in the assembly. Piping and valves for test connections shall be permanent and shall be suitable for periodically testing the system and components throughout the plant life.

DETAILED SPECIFICATIONS

14.0 GENERAL CONDITIONS

- a. Each air filter train shall have a nominal capacity of 3000 SCFM and shall be arranged essentially as shown on and be within the dimensional limits of attached Figure-1 Sheets 1 and 2. External pressure losses through ductwork, and HEPA filters upstream of charcoal filter assembly will be between 1.5" W.G. and 3.0" W.G.

ND-A2031-920075R0, ATTACHMENT 6 PAGE 3 of 3

11.0 FACTORY TESTING

- a. Factory testing of each fully assembled emergency pressurizing air system, each high efficiency filter, and each charcoal adsorber tray shall be conducted. Minimum performance for acceptance is specified in Section 30 herein.

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Component	Level of Packaging
Housing Assembly	D
HEPA/Postfilter	B
Charcoal	B
Instrument	B
Fan and Motor Assembly	D
Electric Duct Heater	B

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- a. Each air filter train shall have a nominal capacity of 3000 SCFM and shall be arranged essentially as shown on and be within the dimensional limits of attached Figure-1 Sheets 1 and 2. External pressure losses through ductwork, and HEPA filters upstream of charcoal filter assembly will be between 1.5" W.G. and 3.0" W.G.

26

MD-92034-92A075RD, ATTACHMENT 7, ^{uclear} Pg 2

OG91-568-09
July 8, 1991

J. L. Kamphouse
Tennessee Valley Authority
Browns Ferry Nuclear Plant
P. O. Box 2000 (TCE-11)
Decatur, AL 35602

Subject: BROWNS FERRY CONTROL ROOM DOSE CALCULATIONS IN ACCORDANCE
WITH THE BWROG RADIOLOGICAL DOSE METHODOLOGY (11.5 SCFH
PER STEAM LINE)

Attachments: 1) Dose Calculation Summary for 11.5 scfh Per Steam Line and
Computer Code Output

2) Browns Ferry Input Data Sheets

The subject control room dose calculations for Browns Ferry have been verified. These results are high partially because of the large unfiltered intake into the control room, and the high (and relatively constant with time) atmospheric dispersion factors. It appears that there may be a non-compliance at Browns Ferry regarding 10CFR20 requirements; therefore, this situation should probably be evaluated by TVA per 10CFR21 and 10CFR50.72 and 50.73.

MSIV LEAKAGE DOSE CONTRIBUTION (REMS)

	WB(5)	IOD(30)	BETA (30-75)
NOBLE GAS	0.14	0.00	1.49
INORG. IODINE	0.00	0.13	0.00
ORGANIC IODINE (4%)	0.01	325.	0.03
HP TURBINE	0.00	0.00	0.00
ORGANIC IODINE (CONVERSION FROM I-2)	0.00	179.	0.00
TOTAL DOSE FROM MSIV LEAKAGE PATHWAY	0.15	504.	1.52

NDawm-920075 RD, ATTACHMENT 7, Pg 2

J. L. Kamphouse, TVA

OG91-568-09

July 8, 1991

Page 2

If you have any questions regarding these verified calculations or any other MSIV Leakage Closure Committee issues, please call the undersigned.

Very truly yours,

T. A. Green

T. A. Green
Sr. Technical Program Manager
BWR Owners' Group
Tel: (408) 925-1308
FAX: (408) 925-2476
Mail Code 382

Attachments
TAG27/TAG/rt

cc: RD Binz IV, MSIV Leakage Closure Committee Chairman
CL Tully, GPC
LS Burns, GE
SJ Stark, GE
GB Strambach, GE

TENNESSEE VALLEY AUTHORITY

sheet 1 of 59

SUBJECT: ND-Q0031-920075 R5
CONTROL ROOM DOSES

COMPUTED BY: DATE: CHECKED BY:

ZDC

3/28/73

JK

DATE:
3-28-73Attachment 13
Evaluation of Reduced CREVS Flow Rates

The Control Room Emergency Ventilation system (CREVs) has two units (a primary unit and a standby unit). As a part of the instrumentation for the CREVs control circuits, a flow test is made to ensure that the fan in an operating unit is functioning properly. This is referred to as the low flow switch. If the flow rate is below a preestablished range, that unit is tripped and the standby unit is started. The CREVs fans were purchased with a flow requirement of 3000 cfm \pm 10 percent (i.e., 2700 to 3300 cfm). The low flow instrumentation will be designed with an upper operational limit of 2700 cfm so as not to trip a fully functional unit (i.e., with flow greater than 2700 cfm). The lower limit for the instrumentation was selected as 1500 cfm. This was an arbitrary value. If all of the instrument inaccuracies occurred at the same time at their maximum value, a unit would be considered fully functional (by the flow instrumentation) for a flow of as low as 1500 cfm. Revision 5 of this calculation demonstrates that a CREVS flow rate of 1500 cfm will yield acceptable operator doses. All other parameters are the same as used in the COROD runs for Revision 4.

If a CREVs unit is tripped based on low flow or for any other reason, a time period of approximately 2 minutes will exist in which CREVs is not supplying filtered air to the control room. In order to evaluate the acceptability of this situation, cases were run for 0 cfm CREVs flow for the thirty day duration of the accident. All other parameters are the same as used in the COROD runs for Revision 4.

Based on the results in the main body of this calculation it is known that the dose contribution from the base of the stack prior to thirty minutes and the top of the stack after thirty minutes are negligible. Therefore only the cases for the base of the stack after thirty minutes and the top of the stack before thirty minutes were evaluated.

TENNESSEE VALLEY AUTHORITY

SUBJECT:

ND-Q0031-920075 R5
CONTROL ROOM DOSES

sheet 2 of 59

COMPUTED BY:

RBC

DATE:

3/28/93

CHECKED BY:

JK

DATE:

3-28-93

RESULTS

TABLE 13-1
 CONTROL ROOM DOSES [REM] for 3000 cfm CREVs Flow Rate
 From Page 34 of ND-Q0031-920075 R5

Source	Whole Body Gamma	Beta	Thyroid
Fumigation "ND9275C1"	0.00833	0.09804	2.394
(Bottom of stack t > 30 min)			
Base of Stack "ND9275C3"	0.00563	0.04536	4.003

TABLE 13-2
 CONTROL ROOM DOSES [REM] for 1500 cfm CREVs Flow Rate

Source	Whole Body Gamma	Beta	Thyroid
Fumigation "ND9275C1"	0.008185	0.09519	2.952
(Bottom of stack t > 30 min)			
Base of Stack "ND9275C3"	0.005642	0.04542	4.956

TABLE 13-3
 CONTROL ROOM DOSES [REM] for 0 cfm CREVs Flow Rate

Source	Whole Body Gamma	Beta	Thyroid
Fumigation "ND9275C1"	0.007970	0.09093	3.947
(Bottom of stack t > 30 min)			
Base of Stack "ND9275C3"	0.005657	0.04554	6.673

TENNESSEE VALLEY AUTHORITY

sheet 3 of 59

SUBJECT:

ND-Q0031-920075 R5
CONTROL ROOM DOSES

COMPUTED BY:

28c

DATE:

3/28/93

CHECKED BY:

JK

DATE:

3-28-93

A ratio of the thyroid dose from the stack for various CREVs flow rates is calculated by comparing the thyroid dose with a CREVS flow rate of 3000 cfm to the dose with a flow rate of 1500 and 0 cfm.

	<u>1500 / 3000</u>
Top of stack (1500 cfm)	2.952 / 2.394 = 1.233
Base of stack (1500 cfm)	4.956 / 4.003 = 1.238

	<u>0 / 3000</u>
Top of stack (0 cfm)	3.947 / 2.394 = 1.649
Base of stack (0 cfm)	6.673 / 4.003 = 1.667

The similar ratios for gamma and beta dose are very close to 1.0 (within 8 percent). Since the calculated doses for gamma and beta are so small compared to the allowable limit, the small effect due to CREVS flow rate reduction is negligible. Therefore the gamma and beta doses reported on page 36 of Revision 5 apply to the cases with reduced CREVS flow rates of 0 and 1500 cfm.

The control room thyroid doses due to MSIV leakage are expected to increase by the same ratios as calculated above. As discussed above for the stack releases, the effect on gamma and beta are negligible. The thyroid dose is expected to increase by the same 1.23 and 1.66 factors calculated above.

The total control room thyroid dose for a CREVS flow rate of 3000 cfm was determined to be 14.33 rems on page 36 of Revision 5 of this calculation. The corresponding thyroid dose for a CREVs flow rate of 1500 cfm would be 17.63 rem ($1.23 \times 14.33 = 17.63$ rem) and the dose for 0 cfm CREVS flow would be 23.79 rem ($1.66 \times 14.33 = 23.79$ rem). Both of these values are within the GDC 19 limits. Therefore it is concluded that a lower limit on the CREVS low flow instrumentation of 1500 cfm is acceptable and not having CREVS operating for a period of two minutes while the standby unit is coming up to speed is acceptable.

99 JK AMPHOUSE . EDB2FBFN

9 JK AMPHOUSE . EDB2FBFN
9 JK AMPHOUSE . EDB2FBFN

J0807336
J0807336
J0807336
J0807336
J0807336

9 JKAMPHOUSE . EDB2FBFN

ACCT# 264363

ACC 101-305

START	DATE	26	MAR	93.085
START	TIME	13.13.23		
STOP	DATE	26	MAR	93.085
STOP	TIME	13.13.37		
XEQ	TIME	00.00.14		

NODE CHAGP

PRINTER 631
START TIME 13.23.06
PRINT DATE 26 MAR 93.085
56 CARDS READ
0 CARDS PUNCHED
474 LINES PRINTED

START	START	CHAGP	START
START	START	CHAGP	START
ND9275C1	ND9275C1	ND9275C1	ND9275C1
JOB07336	JOB07336	JOB07336	JOB07336

START	START	CHAGP	ORIGIN	INTERNAL	READER
START	START	CHAGP	ORIGIN	INTERNAL	READER
START	START	CHAGP	ORIGIN	INTERNAL	READER

56 CARDS READ
0 CARDS PUNCHED
435 LINES PRINTED

S-18 AIRHOUSE

9 JK AMPHOUSE . EDB2FBFN
9 JK AMPHOUSE . EDB2FBFN

4/59

IR0101I USERID IDKDO IS ASSIGNED TO THIS JOB.

13:13:22 IAT4401 LOCATE FOR STEP=QACHECK DDN=STEPLIB DSN=APB.NEN.PS264468.PGHLIB
13:13:22 IAT4402 UNIT=5388 ,VOL(S)=USGM15
13:13:22 IAT4401 LOCATE FOR STEP=GO DDN=STEPLIB DSN=APB.NEN.PS264468.PGMLIB
13:13:22 IAT4402 UNIT=5388 ,VOL(S)=USGM15
13:13:22 IAT4401 LOCATE FOR STEP=GO DDN=FT11F001 DSN=APB.NEN.WZ264468.ISOTOPE.ELEVEN
13:13:22 IAT4402 UNIT=5388 ,VOL(S)=USGS22
13:13:22 IAT4401 LOCATE FOR STEP=GO DDN=FT12F001 DSN=APB.NEN.WZ264468.ISOTOPE.TWELVE

13:13:22 IAT5110 JOB ND9275C1 (JOB07336) USES D SOFT83
13:13:22 IAT5110 JOB ND9275C1 (JOB07336) USES D USGM15
13:13:22 IAT5110 JOB ND9275C1 (JOB07336) USES D SOFT85
13:13:22 IAT5110 JOB ND9275C1 (JOB07336) USES D USGS22
13:13:23 IAT5210 JOB JS3CATLG (JOB07336) SYSM USING D SOFT83 ON 727
13:13:23 IAT5210 JOB STEPLIB (JOB07336) SYSM USING D USGM15 ON 27A
13:13:23 IAT5210 JOB JS3CATLG (JOB07336) SYSM USING D SOFT85 ON 730
13:13:23 IAT5210 JOB FT11F001 (JOB07336) SYSM USING D USGS22 ON 777
13:13:23 IAT2000 JOB ND9275C1 (JOB07336) SELECTED SYSD GRP=SBATCH
13:13:23 TVA30262 720 LIMITED TIME CLASS IS IN EFFECT...
13:13:23 ICH7000II IDKDO LAST ACCESS AT 13:13:22 ON FRIDAY, MARCH 26, 1993
13:13:23 IEF403I ND9275C1 - STARTED - TIME=13.14.13
13:13:24 BLMS1A ***BLOCKSIZE CHANGE, OLD=03990, NEW=23476, ND9275C1/VFYLKDT */IDRLIST /K.SM264360.FT06.OUTPUT.G6447V00
13:13:24 IAT5110 JOB ND9275C1 (JOB07336) USES D USGM15
13:13:24 TVA002I ND9275C1 USGM15 27A BC=05376 EXCP=00000176 DDN=SYS00001
13:13:25 TVA002I ND9275C1 USGS22 777 BC=00256 EXCP=00000001 DDN=IDRLIST
13:13:25 TVA002I ND9275C1 USGM15 27A BC=00000 EXCP=00000004 DDN=STEPLIB
13:13:26 TVA002I ND9275C1 VIO EXCP=00000002 DDN=FT16F001
13:13:26 TVA002I ND9275C1 USGS22 777 BC=00000 EXCP=00000000 DDN=FT11F001
13:13:26 TVA002I ND9275C1 USGS22 777 BC=00000 EXCP=00000000 DDN=FT12F001
13:13:26 TVA002I ND9275C1 USGS22 777 BC=00000 EXCP=00000044 DDN=FT11F001
13:13:26 TVA002I ND9275C1 USGS22 777 BC=00000 EXCP=00002109 DDN=FT11F001
13:13:26 TVA002I ND9275C1 VIO EXCP=00000005 DDN=FT16F001
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13:13:26 TVA002I ND9275C1 USGM15 27A BC=00000 EXCP=00000030 DDN=STEPLIB
13:13:26 TVA002I ND9275C1 USGS22 777 BC=01024 EXCP=00000004 DDN=SUSYUTI
13:13:37 IEF404I ND9275C1 - ENDED - TIME=13.14.27

ATTACHMENT 13

ND 00031 92 0075

JK 3-28-93

5/59

```

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//GO.SYSIN DD *
1 //MD9275C1 JOB 264363,'9JKAMPHOUSE.LDB2FBFM'.MSGLEVEL=1,MSGCLASS=T
2 //PROCLIB DD DSN=APB.NEN.PS264460.PROCLIB,DISP=SHR
3 //STEP1 EXEC COROD,SOUT=''
4 XXCOROD PROC T=5,LIBRARY='APB.NEN.PS264460.PGMLIB',SOUT='x',
  XX ELEVEN='APB.NEN.WZ264460.ISOTYPE.ELEVEN',
  XX TWELVE='APB.NEN.WZ264460.ISOTYPE.TWELVE'
5 XXQACHECK EXEC PGMLIB=VFTYLD,REGION=4096K,TIME=1,
  XX PARM='/JDATE=91071,PATH=APB.NEN.PS264460.PGMLIB(COROD)'
6 XXSTEPLIB DD DSN=&LIBRARY,DISP=SHR
IEF653I SUBSTITUTION JCL - DSN=APB.NEN.PS264460.PGMLIB,DISP=SHR
7 XXPLIDUMP DD SYSOUT=&SOUT
IEF653I SUBSTITUTION JCL - SYSOUT=#
8 XXSYSPRINT DD SYSOUT=&SOUT
IEF653I SUBSTITUTION JCL - SYSOUT=#
9 XXIDRLIST DD DSN=&K.SN264360.FT06.OUTPUT(+1),DISP=(NEW,PASS),
  XX UNIT=ALLOC,SPACE=(TRK,(20,5),RLSE),
  XX DCB=(SYSL,MODEL,RECFM=FBA,LRECL=135,BLKSIZE=3998)
10 XXSYSDDUMP DD SYSOUT=&SOUT
IEF653I SUBSTITUTION JCL - SYSOUT=#
11 XXGO EXEC PGML=COROD,TIME=&T
IEF653I SUBSTITUTION JCL - PGML=COROD,TIME=5
12 XXSTEPLIB DD DSN=&LIBRARY,DISP=SHR
IEF653I SUBSTITUTION JCL - DSN=APB.NEN.PS264460.PGMLIB,DISP=SHR
13 XXFT06F081 DD DSN=&K.SN264360.FT06.OUTPUT(+1),DISP=(MOD,PASS)
14 XXFT11F001 DD DSN=&ELEVEN,DISP=SHR
IEF653I SUBSTITUTION JCL - DSN=APB.NEN.WZ264460.ISOTYPE.ELEVEN,DISP=SHR
15 XXFT12F001 DD DSN=&TWELVE,DISP=SHR
IEF653I SUBSTITUTION JCL - DSN=APB.NEN.WZ264460.ISOTYPE.TWELVE,DISP=SHR
16 XXFT16F001 DD UNIT=&SYSP1,DCB=(RECFM=FB,LRECL=80,BLKSIZE=3120),
  XX SPACE=(TRK,(1,1),RLSE)
17 XXSYSDDUMP DD SYSOUT=&SOUT
IEF653I SUBSTITUTION JCL - SYSOUT=#
18 XXABNLIGNR DD SYSOUT=&SOUT
IEF653I SUBSTITUTION JCL - SYSOUT=#
19 XXFT05F001 DD DDNAME=&SYIN
20 //GO.SYSIN DD *,DCB=BLKSIZE=80
21 XXPRINT EXEC PGML=TEBGENER,COND=EVEN
22 XXSYSPRINT DD SYSOUT=&SOUT
IEF653I SUBSTITUTION JCL - SYSOUT=#
23 XXSYSUT1 DD DSN=&K.SN264360.FT06.OUTPUT(+1),DISP=(OLD,PASS)
24 XXSYSUT2 DD SYSOUT=&SOUT
IEF653I SUBSTITUTION JCL - SYSOUT=#
25 XXSYSIN DD DUMMY
26 XXCATALOG EXEC PGML=IEFBR14
27 XXDD1 DD DSN=&K.SN264360.FT06.OUTPUT(+1),DISP=(OLD,CATLG,CATLG)

```

ATTACHMENT 13

NO 00031 92 0075

JK 3-28-93

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LAST ACCESS AT 13:13:22 ON FRIDAY, MARCH 26, 1993
IEF 2561 ALLOC. FOR HD9275C1 QACHECK STEP1
IEF 2371 27A ALLOCATED TO STEPLIB
IEF 2371 JESS3 ALLOCATED TO PLIDUMP
IEF 2371 JESS3 ALLOCATED TO SYSPRINT
IGD1001 777 ALLOCATED TO DNAME IDRLIST DATALAS ()
IEF 2371 JESS3 ALLOCATED TO SYSUDUMP
BLMS1A ***BLDSIZE CHANGE, R=0*D=63990, NEW=23476, HD9275C1/VFYLKDT
IEF 2371 27A ALLOCATED TO SYSPRINT
TVA0021 HD9275C1 USGRN15 27A BC=05376 EXCP=80000176 CDM=SYS00001
IEF 2851 APB.MEM.PS264460.PGMLIB KEPT
IEF 2851 HQP.KEPT

ATTACHMENT 13

JX 3-2893

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NU 00031 920075

```

TVA0021 ND9275C1 USGM15 27A BC=000000 EXCP=00000001 DDM=DIRLIST
IEF1421 ND9275C1 QACHECK STEP1 - STEP WAS EXECUTED - COND CODE 0000
IEF2851 APB.NEH.PS264468.PGMLIB KEPT
IEF2851 VOL SER NOS#= USGM15.
IEF2851 IDK.DQ.MD9275C1.JOB07336.D000000A.? SYSOUT
IEF2851 IDK.DQ.MD9275C1.JOB07336.D000000B.? SYSOUT
IEF2851 K.SN264366.FT06.OUTPUT.G6447V09 PASSED
IEF2851 VOL SER NOS#= USGS22.
IEF2851 IDK.DQ.MD9275C1.JOB07336.D000000C.? SYSOUT
***** TVA JOB/STEP INFORMATION *****
* STEP NAME QACHECK          START TIME 13.14.13.45      STEP CPU 00.00.00.13
* PGM NAME VFYLKDT          STOP TIME 13.14.15.41      JOB CPU 00.00.00.13
* SERV UNIT 629             ELAP TIME 00.00.01.96      CONDITION CODE 0000
***** TVA JOB/STEP INFORMATION *****
***** EXCP STATISTICS *****
* UNIT    EXCP COUNT UNIT    EXCP COUNT UNIT    EXCP COUNT UNIT    EXCP COUNT UNIT    EXCP COUNT
* 27A        4     777       1     27A      176
* TOTAL EXCP      181   VIO PAGE IN      0   VIO PAGE OUT      0   PAGES SWAPPED IN      0
IEF3731 STEP /QACHECK / STOP 93085.1314
IEF3741 STEP /QACHECK / STOP 93085.1314 CPU 0MIN 00.13SEC SRB 0MIN 00.01SEC VIRT 4224K SYS 284K EXT 4K SYS 8960K
IEF2361 ALLOC. FOR MD9275C1 GO STEP1
IEF2371 27A ALLOCATED TO STEPLIB
IEF2371 777 ALLOCATED TO FT16F001
IEF2371 777 ALLOCATED TO FT11F001
IEF2371 777 ALLOCATED TO FT12F001
IG01011 SMS ALLOCATED TO DBNAME (FT16F001)
DSN (SYS93085.T131321.RA000.MD9275C1.R0000001 )
STORCLAS (SCTEMPI) MGMTCLAS ( ) DATACLAS ( )
IEF2371 JES3 ALLOCATED TO SYSUDUMP
IEF2371 JES3 ALLOCATED TO ABMLIGNR
IEF2371 JES3 ALLOCATED TO FT05F001
TVA0021 ND9275C1 VIO EXCP=00000002 DDM=FT16F001
TVA0021 ND9275C1 USGS22 777 BC=000000 EXCP=00000000 DDM=F711F001
TVA0021 ND9275C1 USGS22 777 BC=000000 EXCP=00000000 DDM=F712F001
TVA0021 ND9275C1 USGS22 777 BC=000000 EXCP=00000046 DDM=F712F001
TVA0021 ND9275C1 USGS22 777 BC=000000 EXCP=000002189 DDM=F711F001
TVA0021 ND9275C1 VIO EXCP=00000005 DDM=F716F001
TVA0021 ND9275C1 USGS22 777 BC=00768 EXCP=00000002 DDM=F706F001
TVA0021 ND9275C1 USGM15 27A BC=000000 EXCP=00000030 DDM=STEPLIB
IEF1421 ND9275C1 GO STEP1 STEP WAS EXECUTED - COND CODE 9000
IEF2851 APB.NEH.PS264468.PGMLIB KEP?
IEF2851 VOL SER NOS#= USGM15.
IEF2851 K.SN264366.FT06.OUTPUT.G6447V09 PASSED
IEF2851 VOL SER NOS#= USGS22.

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```

IEF285I APB.NEW.W2264460.ISOTOPE.LEVEN KEPT
IEF285I VOL SER NOS= USGS22, KEPT
IEF285I APB.NEW.W2264460.ISOTOPE.TWELVE
IEF285I VOL SER NOS= USGS22,
IGO105I SYS93085.T131321.RA000.WD9275C1.R0000001 DELETED, DDNAME=FT16F001
IEF285I IDKDQ.WD9275C1.JOB07336.0000000D.? SYSOUT
IEF285I IDKDQ.WD9275C1.JOB07336.000000E.? SYSOUT
IEF285I IDKDQ.WD9275C1.JOB07336.0000009.? SYSIN
***** TVA JOB/STEP INFORMATION *****
# STEP NAME GO START TIME 13.14.15.44 STEP CPU 00.00.01.41
# PGM NAME COROB STOP TIME 13.14.26.56 JOB CPU 00.00.01.54
# SERV UNIT 8,830 ELAP TIME 00.00.11.12 CONDITION CODE 0000
***** TVA JOB/STEP INFORMATION *****
***** EXCP STATISTICS *****
# UNIT EXCP COUNT UNIT EXCP COUNT
# 27A 30 777 2 777 2,109 777 44 VIO 5
# TOTAL EXCP 2,190 VIO PAGE IN 0 VIO PAGE OUT 0 PAGES SWAPPED IN 0
IEF373I STEP /GO / START 93085.1314
IEF374I STEP /GO / STOP 93085.1314 CPU 0MIN 01.41SEC SRB 0MIN 00.24SEC VIRT 396K SYS 708K EXT 8K SYS 8920K
IEF236I ALLOC. FOR WD9275C1 PRINT STEP1
IEF237I JESS ALLOCATED TO SYSPRINT
IEF237I 777 ALLOCATED TO SYSUT1
IEF237I JESS ALLOCATED TO SYSUT2
IEF237I DMY ALLOCATED TO SYSIM
TVA002I WD9275C1 USGS22 777 BC=01024 EXCP=00000004 DDN=SYSTU1
IEF142I WD9275C1 PRINT STEP1 - STEP WAS EXECUTED - COND CODE 0000
IEF285I IDKDQ.WD9275C1.JOB07336.000000F.? SYSOUT
IEF285I K.SM264360.FT06.OUTPUT.G6447V00 PASSED
IEF285I VOL SER NOS= USGS22,
IEF285I IDKDQ.WD9275C1.JOB07336.0000010.? SYSOUT
***** TVA JOB/STEP INFORMATION *****
# STEP NAME PRINT START TIME 13.14.26.60 STEP CPU 00.00.00.06
# PGM NAME IEBGENER STOP TIME 13.14.27.13 JOB CPU 00.00.01.60
# SERV UNIT 180 ELAP TIME 00.00.00.53 CONDITION CODE 0000
***** TVA JOB/STEP INFORMATION *****
***** EXCP STATISTICS *****
# UNIT EXCP COUNT UNIT EXCP COUNT
# 777 4 VIO PAGE IN 0 VIO PAGE OUT 0 PAGES SWAPPED IN 0
# TOTAL EXCP 4 VIO PAGE IN 0 VIO PAGE OUT 0 PAGES SWAPPED IN 0
IEF373I STEP /PRINT / START 93085.1314
IEF374I STEP /PRINT / STOP 93085.1314 CPU 0MIN 00.06SEC SRB 0MIN 00.00SEC VIRT 372K SYS 240K EXT 4K SYS 8920K
IEF236I ALLOC. FOR WD9275C1 CATALOG STEP1
IEF237I 777 ALLOCATED TO DDI
IEF142I WD9275C1 CATALOG STEP1 - STEP WAS EXECUTED - COND CODE 0000
IEF285I K.SM264360.FT06.OUTPUT.G6447V00 CATALOGED
IEF285I VOL SER NOS= USGS22,
***** TVA JOB/STEP INFORMATION *****
# STEP NAME CATALOG START TIME 13.14.27.18 STEP CPU 00.00.00.02
# PGM NAME MEFBR14 STOP TIME 13.14.27.69 JOB CPU 00.00.01.62
# SERV UNIT 46 ELAP TIME 00.00.00.51 CONDITION CODE 0000
***** TVA JOB/STEP INFORMATION *****
***** EXCP STATISTICS *****
# UNIT EXCP COUNT UNIT EXCP COUNT UNIT EXCP COUNT UNIT EXCP COUNT UNIT EXCP COUNT
# TOTAL EXCP 0 VIO PAGE IN 0 VIO PAGE OUT 0 PAGES SWAPPED IN 0

```

CATALOG / STOP 93085.1314 CPU 0MIN 00.02SEC SRB 0MIN 00.00SEC VIRT 4K SYS 240K EXT 4K SYS
* JOB NAME HD9275C1 PROGRAMMER 9.JAMPHOUSE.EDB2FBFM START DATE 03/26/93 JSTART TIME 13.14.13.45 CONDITION CODE 9000 *
* JOB NMB JOB07336 ACCT DATA 264363 :STEPLIB STOP DATE 03/26/93 STOP TIME 13.14.27.71 CPU TIME 00.00.01.62 *
* JOB CLASS SB MVS SP3.1.3 REL 03.8 ELAP TIME 00.00.14.26 SERVICE UNITS 9,679 SYSDI
***** TVA JOB/STEP INFORMATION *****
IEF375I JOB /HD9275C1/ START 93085.1314 IEF376I JOB /HD9275C1/ STOP 93085.1314 CPU 0MIN 01.62SEC SRB 0MIN 00.25SEC

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ATTACHMENT 13

WD Q0031920075

JX 3-2893

IEB3541 - LKING : OUTPUT RECFM/LRECL/BLKSIZE COPIED FROM INPUT
PROCESSING ENDED AT EOB

PAGE 0001

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ATTACHMENT 13

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WD 00031 92 0075
DX 3-2893

ATTACHMENT 13

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ND 00031 92 0075

JK 3-28-93

93/03/26 8 13.14.14.408 LINKAGE EDITOR LOAD MODULE DATE VERIFICATION PAGE 0000

```
=====
# CCCCCCCCCC 000000000000 RRRRRRRRRR 000000000000 DDDDDDDDD
# CCCCCCCCCC 000000000000 RRRRRRRRRR 000000000000 DDDDDDDDD
# CC CC 00 00 RR RR 00 00 DD DD
# CC 00 00 RR RR 00 00 DD DD
# CC 00 00 RR RR 00 00 DD DD
# CC 00 00 RRRRRRRRRR 00 00 DD DD
# CC 00 00 RRRRRRRRRR 00 00 DD DD
# CC 00 00 RR RR 00 00 DD DD
# CC 00 00 RR RR 00 00 DD DD
# CC 00 00 RR RR 00 00 DD DD
# CC 00 00 RR RR 00 00 DD DD
# CCCCCCCCCC 000000000000 RR RR 000000000000 DDDDDDDDD
# CCCCCCCCCC 000000000000 RR RR 000000000000 DDDDDDDDD
=====
```

FILE: APB.NEH.PS264460.PGMLIB
 MODULE: COROD
 LASTLINK: 91/071

QA CHECK RESULTS

```
=====
# pppppppppppp AAAAAAAA SSSSSSSSS SSSSSSSSS EEEEEEEEEE DDDDDDDDD
# pppppppppppp AAAAAAAA SSSSSSSSSS SSSSSSSSSS EEEEEEEEEE DDDDDDDDD
# pp pp AA AA SS SS SS SS EE EE DD DD
# pp pp AA AA SS SS EE EE DD DD
# pp pp AA AA SSS SSS EE EE DD DD
# pppppppppppp AAAAAAAA SSSSSSSSS SSSSSSSSS EEEEEEEEEE DD DD
# pppppppppppp AAAAAAAA SSSSSSSSSS SSSSSSSSS EEEEEEEEEE DD DD
# pp AA AA SSS SSS EE EE DD DD
# pp AA AA SS SS EE EE DD DD
# pp AA AA SSS SSS EE EE DD DD
# pp AA AA SSS SSS EEEE EEEE DDDDDDDDD
# =====
```

CCCCCCCC	CC	00	00	RR	00	00	DD	DD
CC	00	00	RR	RR	00	00	DD	DD
CC	00	00	RRRRRRRR	RR	00	00	DD	DD
CC	00	00	RRRRRRRR	RR	00	00	DD	DD
CC	00	00	RR	RR	00	00	DD	DD
CCCCCCC	CC	00	00	RR	RR	00000000	DDDDDDDD	DD
CCCCCCC	CCCCCCC	00000000	RR	RR	00000000	DDDDDDDD	DD	DD

00031 92 0075

DC 3-28-93

RRRRRRRR	EEEEEEEEE	VV	VV	333333
RRRRRRRR	EEEEEEEEE	VV	VV	33333333
RR	RR	VV	VV	33
RR	RR	VV	VV	33
RRRRRRRR	EEEEEEE	VV	VV	33333
RRRRRRRR	EEEEEEE	VV	VV	33333
RR	RR	VVVV		33
RR	RR	VV	VV	33333333
RR	RR	VV	VV	33333333

NN	NN	DDDDDDDD	9999999	222222	7777777777	5555555555	CCCCCC	11	
NNNN	NN	DDDDDDDD	99999999	22222222	7777777777	5555555555	CCCCCCC	111	
NNNN	NN	DD	99	99	22	22	55	CC CC	1111
NH	NH	DD	99	99	22	77	55	CC	11
NH	NH	DD	99999999	2222222	77	5555555	CC	11	
NH	NH	DD	99999999	2222222	77	5555555	CC	11	
NH	NH	DD	99	22	77	55	CC	11	
NH	NH	DD	99	22	77	55	CC	11	
NH	NH	DDDDDDDD	99999999	22222222	77	55555555	CCCCCCC	111111	
NH	NH	DDDDDDDD	99999999	22222222	77	55555555	CCCCCC	111111	

00000	333333	/	/	222222	666666	/	999999	333333		
000000	3333333	/	/	2222222	66666666	/	99999999	33333333		
00	00	33	/	22	66	66	99	99	33	33
00	00	33	/	22	66	66	99	99	33	33
00	00	33333	/	222222	66666666	/	99999999	33333		
00	00	33333	/	222222	66666666	/	99999999	33333		
00	00	33	/	22	66	66	99	99	33	33
000000	33333333	/	/	22222222	66666666	/	99999999	33333333		
00000	3333333	/	/	22222222	66666666	/	999999	333333		

11	333333	/	/	11	66	/	11	666666
1111	33	33	/:	1111	6666	/:	1111	66666666
11	33	/:	/	11	66	/:	11	66
11	33333	/	/	11	66	/	11	66666666
11	33333	/	/	11	66	/	11	66666666
11	33	/:	/	11	666666666666	/:	11	66
11	33	/:	/	11	666666666666	/:	11	66
111111	33333333	/:	/	111111	666666666666	/:	111111	66666666
111111	33333333	/:	/	111111	666666666666	/:	111111	66666666

ATTACHMENT 13

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MD 00031 92 0075

OK 3-28-93

REPRODUCTION OF INPUT DATA DECK

*
 * * * * * * *

NIT= 22 NR= 1 ITP= 6 FACT= 1.0
 LOCA DOSE FUMIGATION- MD-00031-920075 RS
 I 131 I 132 I 133 I 134 I 135
 I= 131 IH= 132 I= 133 IH= 134 IH= 135
 KRM 85 KR 85 KR 87 KR 88 KR 89
 XEM 131 XEM 133 XE 133 XEM 135 XE 135 XE 137 XE 138
 8 '30 MIN FUMIGATION \$ TH= 0.5000E+00
 1 1.227E+02 2 1.652E+02 3 2.900E+02 4 2.556E+02 5 2.683E+02
 6 5.395E+00 7 7.260E+00 8 1.275E+01 9 1.123E+01 10 1.179E+01
 11 2.357E+03 12 8.902E+01 13 4.057E+03 14 6.297E+03 15 4.382E+02
 16 7.558E+01 17 3.635E+02 18 1.288E+04 19 1.336E+03 20 1.245E+04
 21 8.121E+02 22 4.865E+03
 8 '30 MIN FUMIGATION \$ TH= 0.2000E+01
 1 0.0 2 0.0 3 0.0 4 0.0 5 0.0
 6 0.0 7 0.0 8 0.0 9 0.0 10 0.0
 11 0.0 12 0.0 13 0.0 14 0.0 15 0.0
 16 0.0 17 0.0 18 0.0 19 0.0 20 0.0
 21 0.0 22 0.0
 8 '30 MIN FUMIGATION \$ TH= 0.8000E+01
 1 0.0 2 0.0 3 0.0 4 0.0 5 0.0
 6 0.0 7 0.0 8 0.0 9 0.0 10 0.0
 11 0.0 12 0.0 13 0.0 14 0.0 15 0.0
 16 0.0 17 0.0 18 0.0 19 0.0 20 0.0
 21 0.0 22 0.0
 8 '30 MIN FUMIGATION \$ TH= 0.2400E+02
 1 0.0 2 0.0 3 0.0 4 0.0 5 0.0
 6 0.0 7 0.0 8 0.0 9 0.0 10 0.0
 11 0.0 12 0.0 13 0.0 14 0.0 15 0.0
 16 0.0 17 0.0 18 0.0 19 0.0 20 0.0
 21 0.0 22 0.0
 8 '30 MIN FUMIGATION \$ TH= 0.9600E+02
 1 0.0 2 0.0 3 0.0 4 0.0 5 0.0
 6 0.0 7 0.0 8 0.0 9 0.0 10 0.0
 11 0.0 12 0.0 13 0.0 14 0.0 15 0.0
 16 0.0 17 0.0 18 0.0 19 0.0 20 0.0
 21 0.0 22 0.0
 8 '30 MIN FUMIGATION \$ TH= 0.7200E+03
 1 0.0 2 0.0 3 0.0 4 0.0 5 0.0
 6 0.0 7 0.0 8 0.0 9 0.0 10 0.0
 11 0.0 12 0.0 13 0.0 14 0.0 15 0.0
 16 0.0 17 0.0 18 0.0 19 0.0 20 0.0
 21 0.0 22 0.0
 3.26E-5 3.05E-12 4.8E-13 1.4E-13 2.7E-14 1.5E-15
 1800 5400 21600 57600 259200 2246400
 1500.0 3717.0
 0.90 1E-15 0.90 1E-15 210000.0 1E-15
 100.0 60.0 40.0 1440.0 5760.0
 153.948 36.833 15.33 46.0 9.0 4.0 76.974 18.4165 6.0 0.0
 ROOFLUX DOSE TO CONTROL ROOM PERSONNEL DUE TO SHINE THROUGH ROOF
 1000.0 1000.0 1000.0 20.0 20.0 500.0 500.0 -13.58 2.25
 + + + + + + + + +

CONTROL BAY COMPUTATION INPUT DATA
DATE 03/26/93 COROD START TIME 13:14:16

ATTACHMENT 13

13/59

NUMBER OF ISOTOPES = 22
 NUMBER OF AIR INTAKE VALUES = 1
 NUMBER OF TIME PERIODS = 6
 MULTIPLIER OF INPUT CURIES = 1.0000E+00

NO 00031 920075

TIME PERIODS (SEC)
 1800.0 5400.0 21600.0 57600.0 259200.0 2246400.0

MC 3-28-93

ISOTOPE TOTAL CURIES RELEASED DURING TIME PERIOD

I	131	122.7	0.0	0.0	0.0	0.0
I	132	165.2	0.0	0.0	0.0	0.0
I	134	290.0	0.0	0.0	0.0	0.0
I	135	255.6	0.0	0.0	0.0	0.0
I	135	268.3	0.0	0.0	0.0	0.0
I	131	5.4	0.0	0.0	0.0	0.0
I	132	7.3	0.0	0.0	0.0	0.0
I	133	12.7	0.0	0.0	0.0	0.0
I	134	11.2	0.0	0.0	0.0	0.0
I	135	11.8	0.0	0.0	0.0	0.0
KRM	85	2357.0	0.0	0.0	0.0	0.0
KR	85	89.8	0.0	0.0	0.0	0.0
KR	87	4057.0	0.0	0.0	0.0	0.0
KR	88	6297.0	0.0	0.0	0.0	0.0
KR	89	438.2	0.0	0.0	0.0	0.0
XEM	151	75.6	0.0	0.0	0.0	0.0
XEM	153	363.5	0.0	0.0	0.0	0.0
XE	133	12880.0	0.0	0.0	0.0	0.0
XEM	135	1336.0	0.0	0.0	0.0	0.0
XE	135	12450.0	0.0	0.0	0.0	0.0
XE	137	812.1	0.0	0.0	0.0	0.0
XE	138	0.0	0.0	0.0	0.0	0.0

CHI/Q (SEC/CU. METER)
 3.26E-05 3.05E-12 4.80E-13 1.40E-13 2.70E-14 1.50E-15

FLOW RATE OF AIR INTAKE (CFM)
 1500.0

FILTER EFFICIENCY, ELEMENTAL IODINE, FIRST PASS = 0.90
 FILTER EFFICIENCY, ELEMENTAL IODINE, SECOND PASS = 0.00
 FILTER EFFICIENCY, ORGANIC IODINE, FIRST PASS = 0.90
 FILTER EFFICIENCY, ORGANIC IODINE, SECOND PASS = 0.00
 CONTROL ROOM VOLUME (CU. FT.) = 219000.0
 FLOW RATE THROUGH ROOM CIRCULATION SYSTEM (CFM) = 0.0

100.0 PERCENT OCCUPANCY BEFORE 1440.0 MIN.

60.0 PERCENT OCCUPANCY BETWEEN 1440.0 AND 5760.0 MIN.
 40.0 PERCENT OCCUPANCY AFTER 5760.0 MIN.

SUCCESSIVE TIME PERIODS IN MINUTES
 30.0 90.0 360.0 960.0 4320.0 37440.0

AVERAGE CURIE RELEASE RATE CONCENTRATION IN CURIES/CU. METER DURING EACH TIME PERIOD

I	131	2.222E-06	0.000E+00	0.000E+00	0.000E+00	0.000E+00
I	132	2.992E-06	0.000E+00	0.000E+00	0.000E+00	0.000E+00
I	133	5.252E-06	0.000E+00	0.000E+00	0.000E+00	0.000E+00
I	134	4.629E-06	0.000E+00	0.000E+00	0.000E+00	0.000E+00
I	135	4.859E-06	0.000E+00	0.000E+00	0.000E+00	0.000E+00
I	131	9.771E-08	0.000E+00	0.000E+00	0.000E+00	0.000E+00
I	132	1.315E-07	0.000E+00	0.000E+00	0.000E+00	0.000E+00
I	133	2.309E-07	0.000E+00	0.000E+00	0.000E+00	0.000E+00
I	134	2.034E-07	0.000E+00	0.000E+00	0.000E+00	0.000E+00
I	135	2.135E-07	0.000E+00	0.000E+00	0.000E+00	0.000E+00
KRM	85	4.269E-05	0.000E+00	0.000E+00	0.000E+00	0.000E+00
KR	85	1.612E-06	0.030E+00	0.000E+00	0.000E+00	0.000E+00
KR	87	7.348E-05	0.000E+00	0.000E+05	0.000E+00	0.000E+00
KR	88	1.140E-04	0.000E+00	0.000E+00	0.000E+00	0.000E+00
KR	89	7.936E-06	0.000E+00	0.000E+00	0.000E+00	0.000E+00
XEM	131	1.369E-06	0.000E+00	0.000E+00	0.000E+00	0.000E+00
XEM	133	6.585E-06	0.000E+00	0.000E+00	0.000E+00	0.000E+00
XE	133	2.335E-06	0.000E+00	0.000E+00	0.000E+00	0.000E+00
XEM	135	2.420E-05	0.000E+00	0.000E+00	0.000E+00	0.000E+00
XE	135	2.255E-04	0.000E+00	0.000E+00	0.000E+00	0.000E+00
XE	137	1.471E-05	0.000E+00	0.000E+00	0.000E+00	0.000E+00
XE	138	0.000E+00	0.000E+00	0.000E+00	0.000E+00	0.000E+00

WDC 3/26/93

14/59

LENGTH OF CONTAMINATED VOLUME (X) = 153.95 FT
 WIDTH OF CONTAMINATED VOLUME (Y) = 36.83
 HEIGHT OF CONTAMINATED VOLUME (Z) = 15.33

46 DIVISIONS
 9 DIVISIONS
 4 DIVISIONS

DOSE POINT COORDINATES: X = 76.97 FT, Y = 18.42 FT, Z = 6.00 FT
 SHIELD WALL THICKNESS = 0.000

ATTACHMENT 13

THE FOLLOWING VALUES ARE FOR A LEAK RATE OF 1500.00 CFM AND A BYPASS RATE OF***** CFM

ISOTOPE TOTAL CONCENTRATION TIME DURING EACH TIME PERIOD IN CURIE-MR/CU. METER

I	131	2.429E-07	5.172E-07	6.153E-08	7.866E-12	3.261E-22	0.000E+00
I	132	3.130E-07	5.660E-07	8.119E-08	8.681E-13	0.000E+00	0.000E+00
I	133	5.715E-07	1.197E-06	1.355E-07	1.449E-11	3.732E-22	0.000E+00
I	134	4.523E-07	6.469E-07	2.183E-08	2.482E-14	0.000E+00	0.000E+00
I	135	5.232E-07	1.053E-06	1.059E-07	7.371E-12	6.044E-23	0.000E+00
I	131	1.060E-08	2.274E-08	2.705E-09	3.458E-13	1.434E-23	0.000E+00
I	132	1.376E-08	2.491E-08	8.180E-09	3.815E-14	0.000E+00	0.000E+00
I	133	2.513E-08	5.263E-08	9.597E-09	6.370E-13	1.641E-23	0.000E+00
I	134	1.987E-08	2.842E-08	9.593E-10	1.090E-15	0.000E+00	0.000E+00
I	135	2.299E-08	4.629E-08	4.653E-09	3.239E-13	2.656E-24	0.000E+00
KRM	85	6.156E-06	1.290E-05	1.117E-06	5.766E-11	2.129E-22	0.000E+00
KR	85	2.378E-07	5.075E-07	6.074E-08	7.933E-12	3.482E-22	0.000E+00
KR	87	1.002E-05	1.608E-05	7.966E-07	3.952E-12	0.000E+00	0.000E+00
KR	88	1.623E-05	3.026E-05	2.409E-06	7.125E-11	0.000E+00	0.000E+00
KR	89	3.503E-07	5.570E-08	1.799E-17	0.000E+00	0.000E+00	0.000E+00
XEM	131	2.019E-07	4.380E-07	5.127E-08	6.600E-12	2.787E-22	0.000E+00
XEM	133	9.693E-07	2.054E-06	2.406E-07	2.909E-11	1.046E-21	0.000E+00
XE	133	3.438E-05	7.315E-05	8.675E-06	5.097E-09	4.411E-20	0.000E+00
XEM	135	2.515E-06	1.829E-06	6.538E-09	5.652E-20	0.000E+00	0.000E+00
XE	135	3.290E-05	6.730E-05	7.098E-06	5.884E-10	7.687E-21	0.000E+00
XE	137	7.442E-07	1.835E-07	1.294E-15	0.000E+00	0.000E+00	0.000E+00
XE	138	0.000E+00	0.000E+00	0.000E+00	0.000E+00	0.000E+00	0.000E+00

ND 00031 92 0075+

OK 3-28-93

THE FOLLOWING VALUES ARE FOR A LEAK RATE OF 1500.00 CFM AND A BYPASS RATE OF***** CFM

ISOTOPE TOTAL WHOLE BODY GAMMA DOSE FOR EACH ISOTOPE AND TIME PERIOD

I	131	4.759E-05	1.014E-02	1.206E-03	1.541E-07	6.390E-18	0.000E+00
I	132	3.482E-02	6.304E-02	4.582E-03	9.656E-08	0.000E+00	0.000E+00
I	133	1.588E-02	3.326E-02	3.764E-03	4.025E-07	1.037E-17	0.000E+00
I	134	5.229E-02	7.477E-02	2.524E-03	2.869E-09	0.000E+00	0.000E+00
I	135	3.315E-02	6.673E-02	6.708E-03	4.670E-07	5.829E-18	0.000E+00
I	131	2.095E-04	4.457E-04	5.302E-05	6.777E-09	2.809E-19	0.000E+00
I	132	1.550E-03	2.771E-03	2.014E-04	4.243E-09	0.000E+00	0.000E+00
I	133	6.981E-04	1.462E-03	1.655E-04	1.770E-08	4.558E-19	0.000E+00
I	134	2.297E-03	3.285E-03	2.109E-04	1.261E-10	0.000E+00	0.000E+00
I	135	1.457E-03	2.933E-03	2.946E-04	2.052E-08	1.683E-19	0.000E+00
KRM	85	4.931E-02	9.661E-02	8.947E-03	4.618E-07	1.705E-18	0.000E+00
KR	85	2.425E-05	5.174E-05	6.192E-06	8.086E-10	3.550E-20	0.000E+00
KR	87	3.069E-01	4.925E-01	2.440E-02	1.210E-07	0.000E+00	0.000E+00
KR	88	1.125E+00	2.090E+00	1.670E-01	4.939E-06	0.000E+00	0.000E+00
KR	89	2.771E-02	4.406E-03	1.424E-12	0.000E+00	0.000E+00	0.000E+00
XEM	131	1.177E-03	2.508E-03	2.989E-04	3.848E-08	1.625E-18	0.000E+00

XEM	133	.892E-03	1.460E-02	1.710E-03	2.066E-07	7.394E-18	0.000E+00
XE	133	.338E-01	1.156E+00	1.347E-01	1.702E-15	6.848E-16	0.000E+00
XEM	135	5.313E-02	3.865E-02	7.687E-05	1.194E-15	0.000E+00	0.000E+00
XE	135	4.094E-01	8.375E-01	8.833E-02	7.323E-06	9.566E-17	0.000E+00
XE	137	6.766E-03	1.304E-03	1.176E-11	0.000E+00	0.000E+00	0.000E+00
XE	138	0.000E+00	0.000E+00	0.000E+00	0.000E+00	0.000E+00	0.000E+00

SUM: 2.667E+00 4.980E+00 4.451E-01 3.129E-05 8.127E-16 0.000E+00

TOTAL WHOLE BODY GAMMA DOSE FROM ALL ISOTOPES DURING POST ACCIDENT PERIOD IS = 8.093E+00 MRADS

THE FOLLOWING VALUES ARE FOR A LEAK RATE OF 1500.00 CFM AND A BYPASS RATE OF***** CFM

ISOTOPE TOTAL WHOLE BODY BETA DOSE FOR EACH ISOTOPE AND TIME PERIOD

I	131	3.917E-02	8.341E-02	9.923E-03	1.268E-06	5.258E-17	0.000E+00
I	132	1.356E-01	2.419E-01	1.758E-02	3.706E-07	0.000E+00	0.000E+00
I	133	1.935E-01	4.053E-01	4.588E-02	4.906E-06	1.264E-16	0.000E+00
I	134	2.291E-01	3.276E-01	1.106E-02	1.257E-08	0.000E+00	0.000E+00
I	135	1.598E-01	3.218E-01	3.234E-02	2.251E-06	1.846E-17	0.000E+00
I	131	1.722E-03	3.668E-03	4.363E-04	5.577E-08	2.312E-18	0.000E+00
I	132	5.872E-03	6.036E-02	7.228E-04	1.629E-08	0.000E+00	0.000E+00
I	133	8.509E-03	1.782E-02	2.017E-03	2.157E-07	5.556E-18	0.000E+00
I	134	1.007E-02	1.439E-02	4.858E-04	5.523E-10	0.000E+00	0.000E+00
I	135	7.023E-03	1.414E-02	1.421E-03	9.894E-08	8.112E-19	0.000E+00
KRM	85	1.292E+00	2.553E+00	2.346E-01	1.210E-05	4.469E-17	0.000E+00
KR	85	4.947E-02	1.056E-01	2.636E-02	1.650E-06	7.243E-17	0.000E+00
KR	87	1.101E+01	1.767E+01	8.752E-01	4.342E-06	0.000E+00	0.000E+00
KR	88	5.051E+00	9.420E+00	7.499E-01	2.218E-05	0.000E+00	0.000E+00
KR	89	3.579E-01	5.691E-02	1.838E-11	0.000E+00	0.000E+00	0.000E+00
XEM	131	2.392E-02	5.099E-02	6.077E-03	7.823E-07	3.503E-17	0.000E+00
XEM	133	1.527E-01	3.235E-01	3.790E-02	4.583E-06	1.638E-16	0.000E+00
XE	133	3.864E+00	8.221E+00	9.749E-01	1.232E-04	4.957E-15	0.000E+00
XE	155	1.983E-01	1.642E-01	2.869E-04	4.457E-15	0.000E+00	0.000E+00
XE	135	8.656E+00	1.769E+01	1.866E+00	1.547E-04	2.021E-15	0.000E+00
XE	137	1.014E+00	1.955E-01	1.763E-09	0.000E+00	0.000E+00	0.000E+00
XE	138	0.000E+00	0.000E+00	0.000E+00	0.000E+00	0.000E+00	0.000E+00

SUM: 3.245E+01 5.785E+01 4.880E+00 3.328E-04 7.499E-15 0.000E+00

TOTAL WHOLE BODY BETA DOSE FROM ALL ISOTOPES DURING POST ACCIDENT PERIOD IS= 9.519E+01 MRADS

TOTAL WHOLE BODY GAMMA+BETA DOSE FROB ALL ISOTOPES DURING POST ACCIDENT PERIOD IS= 1.033E+02 MRADS

THE FOLLOWING VALUES ARE FOR A LEAK RATE OF 1500.00 CFM AND A BYPASS RATE OF***** CFM

ISOTOPE TOTAL INHALATION DOSE FOR EACH ISOTOPE AND TIME PERIOD

I	131	4.490E+02	9.562E+02	1.138E+02	7.334E-03	4.030E-13	0.000E+00
I	132	2.092E+01	3.788E+01	2.753E+00	2.926E-05	0.000E+00	0.000E+00
I	133	2.856E+02	5.981E+02	6.770E+01	3.651E-03	1.247E-13	0.000E+00
I	134	1.413E+01	2.020E+01	6.819E-01	5.909E-07	0.000E+00	0.000E+00
I	135	6.105E+01	1.632E+02	1.640E+01	5.758E-04	5.200E-15	0.000E+00
I	131	1.976E+01	4.725E+01	5.002E+00	5.225E-04	1.772E-14	0.000E+00
I	132	9.194E-01	1.656E+00	1.210E-01	1.286E-06	0.000F+00	0.000F+00
I	133	1.256E+01	2.630E+01	2.976E+00	1.605E-04	5.481E-15	0.000E+00
I	134	6.206E-01	8.876E-01	2.996E-02	1.717E-08	0.000E+00	0.000E+00
I	135	3.562E+00	7.170E+00	7.207E-01	2.530E-05	2.751E-16	0.000E+00

SUM: 8.881E+02 1.854E+03 2.101E+02 1.210E-02 5.574E-13 0.000E+00

28C 3/28/93

15/5;

 THE FOLLOWING DOSES ARE THOSE GIVEN ABOVE BUT INCLUDE OCCUPANCY FACTORS.
 THESE FACTORS ARE THE FOLLOWING: 100.00 PERCENT FOR 0 TO 1640. MINUTES;
 60.00 PERCENT FOR 1440. TO 5760. MINUTES; AND
 40.00 PERCENT AFTER 5760. MINUTES.

ATTACHMENT 13

WHOLE BODY GAMMA DOSE INCLUDING OCCUPANCY FACTOR IS 8.095E+00 MRADS
 WHOLE BODY BETA DOSE INCLUDING OCCUPANCY FACTOR IS 9.519E+01 MRADS
 INHALATION DOSE TO THYROID INCLUDING OCCUP. FACT. IS 2.952E+03 MRADS

ND Q0031 920075

MC 3-28-93

CONTROL ROOM DOSE FROM DIRECT GAMMA PENETRATION OF WALLS, ROOF OR FLOOR FROM AN EXTERNAL SOURCE

DATE 03/26/93 TIME 13:14:16

DOSE TO CONTROL ROOM PERSONNEL DUE TO SHINE THROUGH ROOF

LENGTH OF CONTAMINATED VOLUME (X) = 1000.00 FT
 WIDTH OF CONTAMINATED VOLUME (Y) = 1000.00
 HEIGHT OF CONTAMINATED VOLUME (Z) = 1000.00

20 DIVISIONS
 20 DIVISIONS
 20 DIVISIONS

DOSE POINT COORDINATES: X = 500.00 FT, Y = 500.00 FT, Z = -13.58 FT

SHIELD WALL THICKNESS = 2.250

ISOTOPE TOTAL WHOLE BODY GAMMA DOSE FOR EACH ISOTOPE AND TIME PERIOD

I	131	1.464E-06	0.000E+00	0.000E+00	0.000E+00	0.000E+00
I	132	2.246E-04	0.000E+00	0.000E+00	0.000E+00	0.000E+00
I	133	6.454E-05	0.000E+00	0.000E+00	0.000E+00	0.000E+00
I	134	4.779E-04	0.000E+00	0.000E+00	0.000E+00	0.000E+00
I	135	9.754E-04	0.000E+00	0.000E+00	0.000E+00	0.000E+00
IH	131	6.439E-08	0.000E+00	0.000E+00	0.000E+00	0.000E+00
IH	132	9.871E-06	0.000E+00	0.000E+00	0.000E+00	0.000E+00
IH	133	2.842E-06	0.000E+00	0.000E+00	0.000E+00	0.000E+00
IH	134	2.099E-05	0.000E+00	0.000E+00	0.000E+00	0.000E+00
IH	135	4.286E-05	0.000E+00	0.000E+00	0.000E+00	0.000E+00
KRM	65	7.669E-07	0.000E+00	0.000E+00	0.000E+00	0.000E+00
KR	85	3.269E-08	0.000E+00	0.000E+00	0.000E+00	0.000E+00
KR	87	1.426E-02	0.000E+00	0.000E+00	0.000E+00	0.000E+00
KR	88	7.191E-02	0.000E+00	0.000E+00	0.000E+00	0.000E+00
KR	89	4.656E-03	0.000E+00	0.000E+00	0.000E+00	0.000E+00
XEM	131	4.302E-14	0.000E+00	0.000E+00	0.000E+00	0.000E+00
XEM	133	1.332E-09	0.000E+00	0.000E+00	0.000E+00	0.000E+00
XE	133	3.107E-13	0.000E+00	0.000E+00	0.000E+00	0.000E+00
XEM	135	9.492E-05	0.000E+00	0.000E+00	0.000E+00	0.000E+00
XE	135	3.502E-05	0.000E+00	0.000E+00	0.000E+00	0.000E+00
XE	137	1.169E-04	0.000E+00	0.000E+00	0.000E+00	0.000E+00
XE	138	0.000E+00	0.000E+00	0.000E+00	0.000E+00	0.000E+00
SUM:		9.290E-02	0.000E+00	0.000E+00	0.000E+00	0.000E+00

WHOLE BODY GAMMA DOSE (CONTINUOUS OCCUPANCY) DUE TO EXTERNAL SOURCE 9.290E-02 MRADS

WHOLE BODY GAMMA DOSE (OCCUPANCY FACTORS INCLUDED) DUE TO EXT. SOURCE 9.290E-02 MRADS

TOTAL PERSONNEL GAMMA DOSE FROM ALL SOURCES PRESENTLY CALCULATED 8.185E+00 MRADS

NOTE: TOTAL IS FOR FIRST VALUE OF CONTROL ROOM AIR FLOW RATE

DATE 03/26/93 CORRD END TIME 13:14:26

*** CHATTANOOGA IBM BROADCAST MESSAGES ***
Updated 03/26/93 09:30

***** WEEKEND OUTAGE SCHEDULE *****

IBM Business Complex	No Scheduled Outage
DC/CXA	Saturday 03/27/93 22:00 - 02:00 Sunday 03/28/93
DC/CXB	Saturday 03/27/93 22:00 - 02:00 Sunday 03/28/93
orp. Email Server	Saturday 03/27/93 22:00 - 02:00 Sunday 03/28/93
SUNX2	No Scheduled Outage

*** INSTALLATION OF CICS/ESA 3.3 IN THE CICS ACCEPTANCE REGIONS ***

In Sunday, March 28, 1993, the CICS Acceptance regions will be upgraded to CICS/ESA Version 3.3. The regions will be unavailable from 20:00 to 24:00. Please see ADP Information Center (ADPIC), Major Technical Issues for recently updated technical information on CICS/ESA 3.3.

!!! REMOVAL OF ROSCOE !!!

In March 28, 1993, ROSCOE will be removed from the IBM Business Complex. Customers are reminded to continue with migration of any applications remaining on ROSCOE.

*** END OF BROADCAST ***

ATTACHMENT 13

2-2-12e/93

16/59

WD 00031 92 0075

OK 3-28-93

9 JK AMPHOUSE . EDB2F1

9 JK AMPHOUSE . EDB2FBFK
9 JK AMPHOUSE . EDB2FBEN

9 JKAMPHOUSE . EDB2FBFN
9 JKAMPHOUSE . EDB2FBFN

9 JIAMPHOUSE . EDB2FBN

ND9275C1	JOB07292	ND9275C1	JOB07292
ND9275C1	JOB07292	ND9275C1	JOB07292

9-JAKEMPHOUSE-EDB2EEFEN

JKANPHOUSE.EDBZFBN

AACCI 14 264363

ORIGIN INTERNAL READER
ORIGIN INTERNAL READER
ORIGIN INTERNAL READER

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STARTI DATE 26 MAR 93.085
STARTI TIME 13.11.37
STOP DATE 26 MAR 93.085
STOP TIME 13.11.50
XEND TIME 00.00.12

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PRINTER 63
 START TIME 3.22.52
 PRINT DATE 26 MAR 93.085
 56 CARDS READ
 0 CARDS PUNCHED
 0 CARDS OMITTED

STOP TIME 13.11.50
XEQ TIME 00.00.12
XEQ NODE CHAGP
PRINTER 631
START TIME 13.22.52
PRINT DATE 26 MAR 9
ATTACHMENT

00031920075

AC 3-28-93

56 CARDS READ
6 CARDS PUNCHED
435 LINES PRINTED

9JKAMPHOUSE . EDB2FBFN
9JKAMPHOUSE . EDB2FBFN

99 JJK AMP-HOUSE . EDB2FBN

IAT6140 JOB ORIGIN FROM GROUP=GROUP322, DSP=IR , DEVICE=INTRDR , 000
 IRR0101 USERID IDKDDQ IS ASSIGNED TO THIS JOB.
 13:11:37 IAT4401 LOCATE FOR STEP=QACHECK DD=STEPLIB DSN=APB.MEN.PS264460.PGMLIB
 13:11:37 IAT4402 UNIT=3380 VOL(S)=USGM15
 13:11:37 IAT4401 LOCATE FOR STEP=GO DD=STEPLIB DSN=APB.MEN.PS264460.PGMLIB
 13:11:37 IAT4402 UNIT=3380 VOL(S)=USGM15
 13:11:37 IAT4401 LOCATE FOR STEP=GO DD=FT11F001 DSN=APB.MEN.WZ264460.ISOTOPE.ELEVEN
 13:11:37 IAT4402 UNIT=3380 VOL(S)=USGS22
 13:11:37 IAT4401 LOCATE FOR STEP=GO DD=FT12F001 DSN=APB.MEN.WZ264460.ISOTOPE.TWELVE
 13:11:37 IAT4402 UNIT=3380 VOL(S)=USGS22
 13:11:37 IAT5110 JOB ND9275C1 (JOB07292) USES D SOFT83
 13:11:37 IAT5110 JOB ND9275C1 (JOB07292) USES D USGM15
 13:11:37 IAT5110 JOB ND9275C1 (JOB07292) USES D SOFT85
 13:11:37 IAT5210 JOB JS3CATLG (JOB07292) SYSM USING D SOFT83 OM 727
 13:11:37 IAT5210 JOB STEPLIB (JOB07292) SYSM USING D USGM15 OM 27A
 13:11:37 IAT5210 JOB JS3CATLG (JOB07292) SYSM USING D SOFT85 OM 738
 13:11:37 IAT5210 JOB FT11F001 (JOB07292) SYSM USING D USGS22 OM 777
 13:11:37 IAT2000 JOB ND9275C1 (JOB07292) SELECTED SYSM GRPSBATCH
 13:11:37 TVA30262 720 LIMITED TIME CLASS IS IN EFFECT....
 13:11:37 ICH700011 IDKDDQ LAST ACCESS AT 13:11:37 OM FRIDAY, MARCH 26, 1993
 13:11:37 IEF403I ND9275C1 - STARTED - TIME=13.11.37
 13:11:38 BLH51A ***BLOCKSIZE CHANGE, OLD=05990, NEW=23476, ND9275C1/VFYLKDT /*/IDRLIST /K.SN264360.FT06.OUTPUT.G6446V08
 13:11:38 IAT5110 JOB ND9275C1 (JOB07292) USES D USGM15
 13:11:39 TVA0021 ND9275C1 USGM15 27A BC=05376 EXCP=00000176 DDN=SYS00001
 13:11:39 TVA0021 ND9275C1 USGS29 728 BC=00256 EXCP=00000001 DDN=IDRLIST
 13:11:39 TVA0021 ND9275C1 USGM15 27A BC=00000 EXCP=00000004 DDN=STEPLIB
 13:11:40 TVA0021 ND9275C1 VIO EXCP=00000002 DDN=FT11F001
 13:11:40 TVA0021 ND9275C1 USGS29 777 BC=00000 EXCP=00000000 DDN=FT11F001
 13:11:40 TVA0021 ND9275C1 USGS22 777 BC=00000 EXCP=00000000 DDN=FT12F001
 13:11:47 TVA0021 ND9275C1 USGS22 777 BC=00000 EXCP=00000044 DDN=FT12F001
 13:11:47 TVA0021 ND9275C1 USGS22 777 BC=00000 EXCP=00002109 DDN=FT11F001
 13:11:47 TVA0021 ND9275C1 VIO EXCP=00000005 DDN=FT11F001
 13:11:48 TVA0021 ND9275C1 USGS29 728 BC=00768 EXCP=00000002 DDN=FT06F001
 13:11:48 TVA0021 ND9275C1 USGM15 27A BC=00000 EXCP=00000029 DDN=STEPLIB
 13:11:48 TVA0021 ND9275C1 USGS29 728 BC=01024 EXCP=00000004 DDN=SYSUT1
 13:11:50 IEF404I ND9275C1 - ENDED - TIME=13.11.49

2/28/93

19/59

ATTACHMENT 13

ND 00031 92 0075

JX 328-93

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//JWY275C1 JOB 264363,'9JKAMPHOUSE.EDB2FBFN',MSGLEVEL=1,MSGCLASS=T
//MAIN ORIG=LOCAL,CLASS=SB
//PROCLIB DD DSN=APB.MEN.PS264460.PROCLIB,DISP=SHR
//STEP1 EXEC COROD,SOUT=''
//GO.SYSIM DD *
/*
 1 //ND9275C1 JOB 264363,'9JKAMPHOUSE.EDB2FBFN',MSGLEVEL=1,MSGCLASS=T
 2 //PROCLIB DD DSN=APB.MEN.PS264460.PROCLIB,DISP=SHR
 3 //STEP1 EXEC COROD,SOUT=''
 4 XXCOROD  PROG T=5,LIBRARY='APB.MEN.PS264460.PGMLIB',SOUT='n',
  XX          ELEVEN='APB.MEN.WZ264460.ISOTOPE.ELEVEN',
  XX          TWELVE='APB.MEN.WZ264460.ISOTOPE.TWELVE'
 5 XXQACHECK EXEC PGM=WVFLKDT,REGION=4096K,TIME=1,
  XX          PARAM='/JDATE=91071,PATH=APB.MEN.PS264460.PGMLIB(COROD)
 6 XXSTEPLIB  DD DSN=&LIBRARY,DISP=SHR
  IEF653I SUBSTITUTION JCL - DSN=APB.MEN.PS264460.PGMLIB,DISP=SHR
 7 XXPLIDUMP DD SYSOUT=ASOUT
  IEF653I SUBSTITUTION JCL - SYSOUT=ASOUT
 8 XXSYSPRINT DD SYSOUT=ASOUT
  IEF653I SUBSTITUTION JCL - SYSOUT=ASOUT
 9 XXIDRLIST DD DSN=K.SN264360.FT06.OUTPUT(+1),DISP=(NEW,PASS),
  XX          UNIT=ALLOC,SPACE=(TRK,(20,5),RLSE),
  XX          DCB=(SY1,MODEL,RECFM=FBA,LRECL=133,BLKSIZE=3990)
10 XXSYSUDUMP DD SYSOUT=ASOUT
  IEF653I SUBSTITUTION JCL - SYSOUT=ASOUT
11 XXGO      EXEC PGM=COROD,TIME=8
  IEF653I SUBSTITUTION JCL - PGMCOROD,TIME=5
12 XXSTEPLIB  DD DSN=&LIBRARY,DISP=SHR
  IEF653I SUBSTITUTION JCL - DSN=APB.MEN.PS264460.PGMLIB,DISP=SHR
13 XXFT06F001 DD DSN=K.SN264360.FT06.OUTPUT(+1),DISP=(MOD,PASS)
14 XXFT11F001 DD DSN=&ELEVEM,DISP=SHR
  IEF653I SUBSTITUTION JCL - DSN=APB.MEN.WZ264460.ISOTOPE.ELEVEN,DISP=SHR
15 XXFT12F001 DD DSN=&TWELVE,DISP=SHR
  IEF653I SUBSTITUTION JCL - DSN=APB.MEN.WZ264460.ISOTOPE.TWELVE,DISP=SHR
16 XXFT16F001 DD UNIT=SYSP1,DCB=(RECFM=FB,LRECL=80,BLKSIZE=3120),
  XX          SPACE=(TRK,(1,1),RLSE)
17 XXSYSUDUMP DD SYSOUT=ASOUT
  IEF653I SUBSTITUTION JCL - SYSOUT=ASOUT
18 XXABNLIGNR DD SYSOUT=ASOUT
  IEF653I SUBSTITUTION JCL - SYSOUT=ASOUT
19 XXFT0SF001 DD UDNAME=SYSIN
20 //GO.SYSIM DD *,DCB=BLKSIZE=80
21 XXPRINT   EXEC PGM=IEBGENER,COND=EVEN
22 XXSYSPRINT DD SYSOUT=ASOUT
  IEF653I SUBSTITUTION JCL - SYSOUT=ASOUT
23 XXSYSUT1  DD DSN=K.SN264360.FT06.OUTPUT(+1),DISP=(OLD,PASS)
24 XXSYSUT2  DD SYSOUT=ASOUT
  IEF653I SUBSTITUTION JCL - SYSOUT=ASOUT
25 XXSYSIN   DD DUMMY
26 XXCATALOG EXEC PGM=IEFBR14
27 XXDD1    DD DSN=K.SN264360.FT06.OUTPUT(+1),DISP=(OLD,CATLG,CATLG)

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ATTACHMENT 13

2/28 3/28/93

NO 00031 92 0075

JX 3-28-93

20/59

LAST ACCESS AT 13:11:37 ON FRIDAY, MARCH 26, 1993

28c 3/28/82

ATTACHMENT 13

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ATTACHMENT 13

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IEF256I ALLOC. FOR RD9275C1 QACHECK STEP1
IEF257I 27A ALLOCATED TO STEPLIB
IEF257I JESS3 ALLOCATED TO PLIBDUMP
IEF137I JESS3 ALLOCATED TO SPRINT
IGD100I 728 ALLOCATED TO DDNAME IDRDLIST DATACLAS ( )
IEF257I JESS3 ALLOCATED TO SYSUDUMP
BLM51A ***BLOCKSIZE CHANGE, OLD=03999, NEW=23476, ND9275C1/VFYLKDT //IDRDLIST /K.SM264360.FT06.OUTPUT.G6446V00
IEF257I 27A ALLOCATED TO SYS00001
IEF285I APB.MEN.PS264460.PGM1IB EXCP=00000176 DDM=SYS00001
IEF285I VOL SER MOSA USGM15.
IEF285I VOL SER MOSA USGM15.

TVAO02I ND9275C1 USGS29 728 BC=00256 EXCP=00000001 DDM=IDRDLIST
TVAO02I ND9275C1 USGS29 27A BC=005376 EXCP=00000004 DDM=STEPLIB
IEF162I ND9275C1 QACHECK STEP1 - STEP WAS EXECUTED - COND CODE 0000
IEF285I APB.MEN.PS264460.PGM1IB EXCP=00000001 DDM=IDRDLIST
IEF285I VOL SER MOSA USGM15.
IEF285I IDKDQ.ND9275C1.JOB07292.0000000A.?
IEF285I IDKDQ.ND9275C1.JOB07292.0000000B.?
IEF285I K.SM264360.FT06.OUTPUT.G6446V00 PASSED
IEF285I VOL SER MOSA USGS29.
IEF285I IDKDQ.ND9275C1.JOB07292.D000000C.?
IEF285I IDKDQ.ND9275C1.JOB07292.0000000C.?

***** TVA JOB/STEP INFORMATION *****
# STEP NAME QACHECK      START TIME 13.11.37.88      STEP CPU 00.00.00.13
# PGM NAME VFYLKDT      STOP TIME 13.11.39.46      JOB CPU 00.00.00.13
# SERV UNIT 622          ELAP TIME 00.00.01.58      CONDITION CODE 0000

***** TVA JOB/STEP INFORMATION *****
# UNIT    EXCP COUNT UNIT    EXCP COUNT UNIT    EXCP COUNT UNIT    EXCP COUNT UNIT    EXCP COUNT
# 27A        181      27A        6      27A        176
# TOTAL EXCP          181      VIO PAGE IN       6      VIO PAGE OUT      0      PAGES SWAPPED IN      0
#          728

***** EXCP STATISTICS *****
#          181      VIO PAGE IN       6      VIO PAGE OUT      0      PAGES SWAPPED IN      0
#          728

***** EXCP COUNT UNIT    EXCP COUNT UNIT    EXCP COUNT UNIT    EXCP COUNT
#          181      VIO PAGE IN       6      VIO PAGE OUT      0      PAGES SWAPPED IN      0
#          728

***** EXCP COUNT UNIT    EXCP COUNT UNIT    EXCP COUNT UNIT    EXCP COUNT
#          181      VIO PAGE IN       6      VIO PAGE OUT      0      PAGES SWAPPED IN      0
#          728

IEF373I STEP /QACHECK / START 93085.1311
IEF374I STEP /QACHECK / STOP 93085.1311 CPU 0MIN 00.13SEC SRB 0MIN 00.01SEC VIRT 4224K SYS 276K EXT 4K SYS 8988K
IEF256I ALLOC. FWD ND9275C1 GO STEP1
IEF257I 27A ALLOCATED TO STEPLIB
IEF257I 728 ALLOCATED TO FT06F001
IEF257I 777 ALLOCATED TO FT11F001
IEF257I 777 ALLOCATED TO FT12F001
IGD101I SMS ALLOCATED TO DDNAME (FT16F001)
DSM (SYS93085.T131136.RA0000.ND9275C1.R0000001)
STORCLAS (SCTEMP) MGMTCLAS ( ) DATACLAS ( )
IEF257I JESS3 ALLOCATED TO SYSUDUMP
IEF257I JESS3 ALLOCATED TO ABMLIGNR
IEF257I JESS3 ALLOCATED TO FT05F001

TVAO02I ND9275C1 VIO EXCP=00000002 DDM=FT16F001
TVAO02I ND9275C1 USGS29 777 BC=00000 EXCP=00000000 DDM=FT11F001
TVAO02I ND9275C1 USGS22 777 BC=00000 EXCP=00000000 DDM=FT12F001
TVAO02I ND9275C1 USGS22 777 BC=00000 EXCP=00000044 DDM=FT12F001
TVAO02I ND9275C1 USGS22 777 BC=00000 EXCP=00002109 DDM=FT11F001
TVAO02I ND9275C1 VIO EXCP=00000005 DDM=FT16F001
TVAO02I ND9275C1 USGS29 728 BC=00768 EXCP=00000002 DDM=FT06F001
TVAO02I ND9275C1 USGM15 27A BC=00000 EXCP=00000029 DDM=STEPLIB
IEF142I ND9275C1 GO STEP1 - STEP WAS EXECUTED - COND CODE 0000
IEF285I APB.MEN.PS264460.PGM1IB EXCP=00000001 DDM=IDRDLIST
IEF285I VOL SER MOSA USGM15.
IEF285I K.SM264360.FT06.OUTPUT.G6446V00 PASSED
IEF285I VOL SER MOSA USGS29.

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IEF285I APR.MEN.W2264460.ISOTOPE.ELEVEN          KEPT
IEF285I VOL SER NOS= USGS22.
IEF285I APB.MEN.W2264460.ISOTOPE.TWELVE        KEPT
IEF285I VOL SER NOS= USGS22.
IGD1051 SYS95085.T131136.RA000.ND9275C1.R0000001  DELETED,  DDNAME=FT16F001
IEF285I IDK.DQ.ND9275C1.JOB07292.D000000D.?      SYSOUT
IEF285I TDR.DQ.ND9275C1.JOB07292.D000000E.?      SYSOUT
IEF285I IDR.DQ.ND9275C1.JOB07292.D0000009.?      SYSIN

***** TVA JOB/STEP INFORMATION *****
# STEP NAME GO          START TIME 13.11.39.54      STEP CPU 00.00.01.42
# PGM NAME COROD        STOP TIME 13.11.48.28      JOB CPU 00.00.01.55
# SERV UNIT 8,790        ELAP TIME 00.00.08.74      CONDITION CODE 0000

***** TVA JOB/STEP INFORMATION *****
# UNIT EXCP COUNT UNIT  EXCP COUNT UNIT  EXCP COUNT UNIT  EXCP COUNT UNIT  EXCP COUNT
# 27A   29       728    2       777    2,109   777    44       VIO      5       EXCP COUNT
# TOTAL EXCP 2,189      VIO PAGE IN     0       VIO PAGE OUT    0       PAGES SWAPPED IN  0

IEF373I STEP /GO        / START 95085.1311
IEF574I STEP /GO        / STOP 95085.1311 CPU    0MIN 01.42SEC SRB   0MIN 00.23SEC VIRT  396K SYS  300K EXT    8K SYS  8916K
IEF236I ALLOC. FOR ND9275C1 PRINT STEP1
IEF277I JE53 ALLOCATED TO SYSPRINT
IEF237I 728 ALLOCATED TO SYSUT1
IEF237I JE53 ALLOCATED TO SYSUT2
IEF237I DMY ALLOCATED TO SYSYM

TVA002I ND9275C1 USCS29 728 BC=01024 EXCP=00600004 DDN=SYSUT1
IEF142I ND9275C1 PRINT STEP1 - STEP WAS EXECUTED - COND CODE 0000
IEF285I IDK.DQ.ND9275C1.JOB07292.D000000F.?      SYSOUT
IEF285I K.SM264360.FT06.OUTPUT.G6446V00      PASSED
IEF285I IDK.DQ.ND9275C1.JOB07292.D0000010.?      SYSOUT

***** TVA JOB/STEP INFORMATION *****
# STEP NAME PRINT        START TIME 13.11.48.31      STEP CPU 00.00.00.05
# PGM NAME IEBGENER      STOP TIME 13.11.49.29      JOB CPU 00.00.01.60
# SERV UNIT 171          ELAP TIME 00.00.00.98      CONDITION CODE 0000

***** TVA JOB/STEP INFORMATION *****
# UNIT EXCP COUNT UNIT  EXCP COUNT UNIT  EXCP COUNT UNIT  EXCP COUNT UNIT  EXCP COUNT
# 728   4       VIO PAGE IN     0       VIO PAGE OUT    0       PAGES SWAPPED IN  0

# TOTAL EXCP 6           VIO PAGE IN     0       VIO PAGE OUT    0       PAGES SWAPPED IN  0

IEF373I STEP /PRINT     / START 95085.1311
IEF574I STEP /PRINT     / STOP 95085.1311 CPU    0MIN 00.05SEC SRB   0MIN 00.00SEC VIRT  372K SYS  232K EXT    4K SYS  8928K
IEF236I ALLOC. FOR ND9275C1 CATALOG STEP1
IEF237I 728 ALLOCATED TO DDI
IEF142I ND9275C1 CATALOG STEP1 - STEP WAS EXECUTED - COND CODE 0000
IEF285I K.SM264360.FT06.OUTPUT.G6446V00      CATALOGED
IEF285I VOL SER NOS= USGS29.

***** TVA JOB/STEP INFORMATION *****
# STEP NAME=CATALOG     START TIME 13.11.49.39      STEP CPU 00.00.00.02
# PGM NAME IEFBR14       STOP TIME 13.11.49.89      JOB CPU 00.00.01.62
# SERV UNIT 40          ELAP TIME 00.00.00.50      CONDITION CODE 0000

***** TVA JOB/STEP INFORMATION *****
# UNIT EXCP COUNT UNIT  EXCP COUNT UNIT  EXCP COUNT UNIT  EXCP COUNT UNIT  EXCP COUNT
# TOTAL EXCP 0           VIO PAGE IN     0       VIO PAGE OUT    0       PAGES SWAPPED IN  0

```

IEF375I STEP 7000 0P 95085.1311 CPU 0MIN 00.02SEC SRB 0MIN 00.00SEC VIRT 8K SYS 232K EXT 4K SYS 5896K
***** TVA JOB/STEP INFORMATION *****
* JOB NAME ND9275C1 PROGRAMMER 9JKAMPHOUSE EDB2FBFM START DATE 03/26/93 START TIME 13.11.37.68 CONDITION CODE 0000 *
* JOB NUMBER JOB07292 ACCT DATA 264363 :STEPLIB STOP DATE 03/26/93 STOP TIME 13.11.49.90 CPU TIME 00.00.01.62 *
* JOB CLASS SB MVS SP3.1.3 REL 03.8 ELAP TIME 00.00.12.02 SERVICE UNITS 9.623 SYSNN
***** TVA JOB/STEP INFORMATION *****
IEF375I JOB /ND9275C1/ START 95085.1311
IEF376I JOB /ND9275C1/ STOP 95085.1311 CPU 0MIN 01.62SEC SRB 0MIN 00.24SEC

ATTACHMENT 13

22/59

ND 00031 92 0075

JX 3-28-93

DATA SET UTILITY

IEB352I WARNING : OUTPUT RECFM/LRECL/BLKSIZE COPIED FROM INPUT
PROCESSING ENDED AT EOB

PAGE 0001

2dc 3/28/93

ATTACHMENT 13

23/59

ND Q0031 92 0075

8F 3-28-93

28C 3/26/93

ATTACHMENT D

24/59

WD 00031 92 0075

M 3.28.93

93/03/26 @ 13.11.38.691 LINKAGE EDITOR LOAD MODULE DATE VERIFICATION PAGE 0000

```
*****  
# CCCCCCCCCCCC 000000000000 RRRRRRRRRR 000000000000 DDDDDDDDD  
# CCCCCCCCCCCC 000000000000 RRRRRRRRRR 000000000000 DDDDDDDDD  
# CC CC 00 00 RR RR 00 00 D0 D0  
# CC 00 00 RR RR 00 00 D0 D0  
# CE 00 00 RR RR 00 00 D0 D0  
# CC 00 00 RRRRRRRRRR 00 00 D0 D0  
# CC 00 00 RRRRRRRRRR 00 00 D0 D0  
# CC 00 00 RR RR 00 00 D0 D0  
# CC 00 00 RR RR 00 00 D0 D0  
# CC 00 00 RR RR 00 00 D0 D0  
# CC CC 00 00 RR RR 00 00 D0 D0  
# CC 00 00 RR RR 00 00 D0 D0  
# CCCCCCCCCCCC 000000000000 RR RR 000000000000 DDDDDDDDD  
# CCCCCCCCCCCC 000000000000 RR RR 000000000000 DDDDDDDDD  
# *****
```

FILE: APB.NEM.PS264460.PGMLIB
MODULE: COROD
LASTLINK: 91/071

QA CHECK RESULTS

```
*****  
# Pppppppppppp AAAAAAAA SSSSSSSSS SSSSSSSSS FFFFFFFEEEEE DDDDDDDDD  
# Pppppppppppp AAAAAAAA SSSSSSSSSSS SSSSSSSSSSS EEEEEEEEEE DDDDDDDDD  
# pp pp AA AA SS SS SS SS EE EE DD DD  
# pp pp AA AA SS SS EE EE DD DD  
# pp pp AA AA SSS SSS EE EE DD DD  
# Pppppppppppp AAAAAAAA SSSSSSSSS SSSSSSSSS EEEEEEEEEE DD DD  
# Ppppp;ppppp AAAAAAAA SSSSSSSSS SSSSSSSSS EEEEEEEEEE DD DD  
# pp AA AA SSS SSS EE EE DD DD  
# pp AA AA SS SS EE EE DD DD  
# pp AA AA SS SS SS EE EE DD DD  
# pp AA AA SSSSSSSSSSS SSSSSSSSSSS EEEEEEEEEE DDDDDDDDD  
# pp AA AA SSSSSSSSSSS SSSSSSSSSSS EEEEEEEEEE DDDDDDDDD  
# *****
```

2dc 3/28/93

ATTACHMENT B

25/59

ND Q0031 92 0075

PK 3-28-93

CCCCCCC	0000000	RRRRRRRR	00	00	00	00	00	00
CC	00	00	RR	RR	00	00	00	00
CC	00	00	RR	RR	00	00	00	00
CC	00	00	RRRRRRRR	00	00	00	00	00
CC	00	00	RRRRRRRR	00	00	00	00	00
CC	00	00	RR	RR	00	00	00	00
CCCCCCC	00000000	RR	RR	00000000	00000000	00000000	00000000	00000000
CCCCCCC	0000000	RR	RR	0000000	0000000	0000000	0000000	0000000

RRRRRRRR	EEEEEEEEE	VV	VV	3333333	
RRRRRRRR	EEEEEEEEE	VV	VV	33333333	
RR	RR	EE	VV	33	33
RR	RR	EE	VV	33	33
RRRRRRRR	EEEEEEE	VV	VV	33333	
RRRRRRRR	EEEEEEE	VV	VV	33333	
RR	RR	EE	VVVV	33	33
RR	RR	EE	VVVV	33	33
RR	RR	EEEEEEEEE	VV	33333333	33333333
RR	RR	EEEEEEEEE	VV	33333333	33333333

NH	NH	DDDDDDDD	9999999	2222222	77777777777	55555555555	CCCCCCC	11	
NHNN	NH	DDDDDDDD	99999999	222222222	7777777777	55555555555	CCCCCCC	111	
NHNN	NH	DD	99	22	22	77	55	CC	1111
NH	NH	DD	99	99	22	77	55	CC	11
NH	NH	DD	99999999	22222222	77	5555555	CC	11	
NH	NH	DD	99999999	22222222	77	5555555	CC	11	
NH	NH	DD	99	22	77	5555555	CC	11	
NH	NH	DD	99	22	77	55	CC	11	
NH	NH	DDDDDDDD	99999999	2222222222	77	55555555	CCCCCCC	111111	
NH	NH	DDDDDDDD	99999999	2222222222	77	55555555	CCCCCCC	111111	

00000	3333333		222222	6666666		//	999999	333333		
0000000	333333335		22222222	666666666		//	99999999	33333333		
00	00	33	33	22	66	66	99	99	33	33
00	00	33	33	22	66	66	99	99	33	33
00	00	33333		2222222	666666666		999999999	333333		
00	00	33333		2222222	666666666		999999999	333333		
00	00	33	33	22	66	66	99	99	33	33
0000000	333333335		2222222222	666666666		//	99999999	33333333		
00000	3333333		2222222222	666666666		//	99999999	33333333		

11	3333335		11	11			44	00000		
1111	333333335		111	111			444	0000000		
1111	33	33	111	111			444	00	00	
11	33	33	11	11			44	44	00	00
11	33333		11	11			44	44	00	00
11	33333		11	11			44	44	00	00
11	33	33	11	11			44	44	00	00
11	33	33	11	11			444444444444	00	00	00
111111	333333335		111111	111111			444444444444	00	00	00
111111	3333333		111111	111111			444444444444	00	00	00

ATTACHMENT 13

26/59

ND 00031 92 0075 ,

NY 3.28.93

REPRODUCTION OF INPUT DATA DECK

CONTROL BAY COMPUTATION INPUT DATA
DATE 83/26/93 COROD START TIME 13:11:48

ATTACHMENT 13

27/59

NUMBER OF ISOTOPES = 22
NUMBER OF AIR INTAKE VALUES = 1
NUMBER OF TIME PERIODS = 6
MULTIPLIER OF INPUT CURIES = 1.0000E+00

TIME PERIODS (SEC) 1800.0 5400.0 21600.0 57600.0 259200.0 226400.0 N.D 00031 92 0075 .
ISOTOPE TOTAL CURIES RELEASED DURING TIME PERIOD IX 3-28-93

I	131	122.7	0.0	0.0	0.0	0.0	0.0
I	132	165.2	0.0	0.0	0.0	0.0	0.0
I	133	298.0	0.0	0.0	0.0	0.0	0.0
I	134	255.6	0.0	0.0	0.0	0.0	0.0
I	135	268.3	0.0	0.0	0.0	0.0	0.0
I ^w	131	5.4	0.0	0.0	0.0	0.0	0.0
I ^w	132	7.5	0.0	0.0	0.0	0.0	0.0
I ^w	133	12.7	0.0	0.0	0.0	0.0	0.0
I ^w	134	11.2	0.0	0.0	0.0	0.0	0.0
I ^w	135	11.8	0.0	0.0	0.0	0.0	0.0
KRM	85	2357.0	0.0	0.0	0.0	0.0	0.0
KR	85	89.0	0.0	0.0	0.0	0.0	0.0
KR	87	4057.0	0.0	0.0	0.0	0.0	0.0
KR	88	6297.0	0.0	0.0	0.0	0.0	0.0
KR	89	438.2	0.0	0.0	0.0	0.0	0.0
XEM	131	75.6	0.0	0.0	0.0	0.0	0.0
XEM	133	563.5	0.0	0.0	0.0	0.0	0.0
XE	133	12888.0	0.0	0.0	0.0	0.0	0.0
KEM	135	1336.0	0.0	0.0	0.0	0.0	0.0
XE	135	12458.0	0.0	0.0	0.0	0.0	0.0
XE	157	812.1	0.0	0.0	0.0	0.0	0.0
XE	158	812.0	0.0	0.0	0.0	0.0	0.0

CHI/Q (SEC/CU. METER) 3.26E-05 3.05E-12 4.80E-13 1.40E-13 2.70E-14 1.50E-15

FLOW RATE OF AIR INTAKE (CFM) 8.8

FILTER EFFICIENCY, ELEMENTAL IODINE, FIRST PASS = 9.90
 FILTER EFFICIENCY, ELEMENTAL IODINE, SECOND PASS = 0.00
 FILTER EFFICIENCY, ORGANIC IODINE, FIRST PASS = 9.90
 FILTER EFFICIENCY, ORGANIC IODINE, SECOND PASS = 0.00
 CONTROL ROOM VOLUME (CU. FT.) = 2100000.0
 FLOW RATE THROUGH ROOM CIRCULATION SYSTEM (CFM) = 8.0

100.0 PERCENT OCCUPANCY BEFORE 1440.0 MIN.

60.0 PERCENT OCCUPANCY BETWEEN 1440.0 AND 5760.0 MIN.
40.0 PERCENT OCCUPANCY AFTER 5760.0 MIN.

SUCCESSIVE TIME PERIODS IN MINUTES
 36.0 90.0 360.0 968.0 4320.0 37440.0

AVERAGE CURIE RELEASE RATE CONCENTRATION IN CURIES/CU. METER DURING EACH TIME PERIOD

I	131	2.222E-06	0.000E+00	0.000E+00	0.000E+00	0.000E+00	0.000E+00
I	132	2.992E-06	0.000E+00	0.000E+00	0.000E+00	0.000E+00	0.000E+00
I	133	5.252E-06	0.000E+00	0.000E+00	0.000E+00	0.000E+00	0.000E+00
I	134	4.629E-06	0.000E+00	0.000E+00	0.000E+00	0.000E+00	0.000E+00
I	135	4.859E-06	0.000E+00	0.000E+00	0.000E+00	0.000E+00	0.000E+00
IN	131	9.771E-08	0.000E+00	0.000E+00	0.000E+00	0.000E+00	0.000E+00
IN	132	1.315E-07	0.000E+00	0.000E+00	0.000E+00	0.000E+00	0.000E+00
IN	133	2.309E-07	0.000E+00	0.000E+00	0.000E+00	0.000E+00	0.000E+00
IN	134	2.034E-07	0.000E+00	0.000E+00	0.000E+00	0.000E+00	0.000E+00
IN	135	2.135E-07	0.000E+00	0.000E+00	0.000E+00	0.000E+00	0.000E+00
KRM	85	4.269E-05	0.000E+00	0.000E+00	0.000E+00	0.000E+00	0.000E+00
KR	85	1.612E-06	0.000E+00	0.000E+00	0.000E+00	0.000E+00	0.000E+00
KR	87	7.348E-05	0.000E+00	0.000E-00	0.000E+00	0.000E+00	0.000E+00
KR	88	1.140E-04	0.000E+00	0.000E+00	0.000E+00	0.000E+00	0.000E+00
KR	89	7.936E-06	0.000E+00	0.000E+00	0.000E+00	0.000E+00	0.000E+00
XEM	131	1.569E-06	0.000E+00	0.000E+00	0.000E+00	0.000E+00	0.000E+00
XEM	133	6.553E-06	0.000E+00	0.000E+00	0.000E+00	0.000E+00	0.000E+00
XE	133	2.333E-04	0.000E+00	0.000E+00	0.000E+00	0.000E+00	0.000E+00
XE	135	2.420E-05	0.000E+00	0.000E+00	0.000E+00	0.000E+00	0.000E+00
XE	135	2.255E-04	0.000E+00	0.000E+00	0.000E+00	0.000E+00	0.000E+00
XE	137	1.471E-05	0.000E+00	0.000E+00	0.000E+00	0.000E+00	0.000E+00
XE	138	0.690E-06	0.000E+00	0.000E+00	0.000E+00	0.000E+00	0.000E+00

CONTROL BAY WHOLE BODY AND INHALATION DOSE

DATE 03/26/93 TIME 13:11:40

LENGTH OF CONTAMINATED VOLUME (X) = 153.95 FT
 WIDTH OF CONTAMINATED VOLUME (Y) = 36.83
 HEIGHT OF CONTAMINATED VOLUME (Z) = 15.33

46 DIVISIONS
 9 DIVISIONS
 4 DIVISIONS

DOSE POINT COORDINATES: X = 76.97 FT, Y = 18.42 FT, Z = 6.00 FT

SHIELD WALL THICKNESS = 0.000

20c 3/26/93

ATTACHMENT 13

28/51

THE FOLLOWING VALUES ARE FOR A LEAK RATE OF 0.00 CFM AND A BYPASS RATE OF***** CFM

ISOTOPE TOTAL CONCENTRATION TIME DURING EACH TIME PERIOD IN CURIE-HR/CU. METER

I	131	2.489E-07	6.849E-07	1.733E-07	2.903E-10	1.144E-17	0.000E+00
I	132	5.205E-07	7.341E-07	1.086E-07	2.994E-11	9.645E-21	0.000E+00
I	133	5.856E-07	1.581E-06	3.786E-07	5.305E-10	1.299E-17	0.000E+00
I	134	4.617E-07	8.114E-07	5.372E-08	7.990E-13	0.000E+00	0.000E+00
I	135	5.360E-07	1.384E-06	2.908E-07	2.651E-10	2.066E-18	0.000E+00
I*	131	1.094E-08	3.011E-08	7.620E-09	1.277E-11	5.031E-19	0.000E+00
I*	132	1.408E-08	5.226E-08	4.771E-09	1.316E-12	4.239E-22	0.000E+00
I*	133	2.575E-08	6.955E-08	1.665E-08	2.332E-11	5.711E-19	0.000E+00
I*	134	2.028E-08	3.565E-08	2.360E-09	3.511E-14	0.000E+00	0.000E+00
I*	135	2.355E-08	6.083E-08	1.278E-08	1.165E-11	9.080E-20	0.000E+00
KRM	85	4.673E-06	1.171E-05	2.248E-06	1.519E-09	5.334E-18	0.000E+00
KR	85	1.807E-07	4.985E-07	1.269E-07	2.173E-10	9.066E-18	0.000E+00
KR	87	7.592E-06	1.519E-05	1.498E-06	9.723E-11	6.618E-22	0.000E+00
KR	88	1.231E-05	2.917E-05	4.757E-06	1.841E-09	1.464E-18	0.000E+00
KR	89	2.559E-07	4.212E-06	2.588E-17	0.000E+00	0.000E+00	0.000E+00
XEM	131	1.533E-07	4.222E-07	1.071E-07	1.806E-10	7.252E-18	0.000E+00
XEM	133	7.363E-07	2.014E-06	5.010E-07	7.939E-10	2.698E-17	0.000E+00
XE	133	2.612E-05	7.179E-05	1.810E-05	2.999E-08	1.147E-15	0.000E+00
XEM	135	1.846E-06	1.562E-06	5.921E-09	1.204E-16	0.000E+00	0.000E+00
XE	135	2.498E-05	6.569E-05	1.455E-05	1.580E-08	1.962E-16	0.000E+00
XE	137	5.455E-07	1.096E-07	1.881E-15	0.000E+00	0.000E+00	0.000E+00
XE	138	0.000E+00	0.000E+00	0.000E+00	0.000E+00	0.000E+00	0.000E+00

THE FOLLOWING VALUES ARE FOR A LEAK RATE OF 0.00 CFM AND A BYPASS RATE OF***** CFM

ISOTOPE TOTAL WHOLE BODY GAMMA DOSE FOR EACH ISOTOPE AND TIME PERIOD

I	131	4.878E-03	1.342E-02	3.396E-03	5.690E-06	2.242E-15	0.000E+00
I	132	3.563E-02	8.166E-02	1.208E-02	3.531E-06	1.073E-15	0.000E+00
I	133	1.627E-02	4.394E-02	1.052E-02	1.474E-05	3.609E-13	0.000E+00
I	134	5.337E-02	9.379E-02	6.210E-03	9.237E-08	0.000E+00	0.000E+00
I	135	3.395E-02	8.769E-02	1.842E-02	1.679E-05	1.309E-13	0.000E+00
I*	131	2.145E-04	5.901E-04	1.495E-04	2.502E-07	9.859E-15	0.000E+00
I*	132	1.566E-03	3.549E-03	5.307E-04	1.464E-07	4.715E-17	0.000E+00
I*	133	7.153E-04	1.932E-03	6.625E-04	6.480E-07	1.587E-14	0.000E+00
I*	134	2.345E-03	4.121E-03	2.729E-04	4.058E-09	0.000E+00	0.000E+00
I*	135	1.492E-03	3.854E-03	8.095E-04	7.379E-07	5.752E-15	0.000E+00
KRM	85	3.743E-02	9.376E-02	1.801E-02	1.217E-05	4.272E-14	0.000E+00
KR	85	1.842E-05	5.080E-05	1.294E-05	2.215E-08	9.243E-16	0.000E+00
KR	87	2.325E-01	4.651E-01	4.586E-02	2.978E-06	2.027E-17	0.000E+00
KR	88	8.535E-01	2.022E+00	3.297E-01	1.276E-04	1.015E-15	0.000E+00
KR	89	2.025E-02	3.332E-03	2.047E-12	0.000E+00	0.000E+00	0.000E+00
XEM	131	8.941E-04	2.462E-05	6.243E-04	1.055E-06	4.228E-14	0.000E+00

XEM	133	5.236E-03	1.432E-02	3.562E-03	5.645E-06	1.918E-13	0.000E+00
XE	133	4.055E-01	1.114E+00	2.81E-01	4.655E-04	1.780E-11	0.000E+00
XEM	135	3.985E-02	5.301E-02	1.251E-04	2.543E-14	0.000E+00	0.000E+00
XE	135	3.109E-01	8.175E-01	1.810E-01	1.966E-04	2.441E-12	0.000E+00
XE	137	4.960E-03	9.867E-04	1.710E-11	0.000E+00	0.000E+00	0.000E+00
XE	138	0.000E+00	0.000E+00	0.000E+00	0.000E+00	0.000E+00	0.000E+00

SUM: 2.061E+00 4.902E+00 9.129E-01 8.540E-04 2.137E-11 0.000E+00

TOTAL WHOLE BODY GAMMA DOSE FROM ALL ISOTOPES DURING POST ACCIDENT PERIOD IS = 7.877E+00 MRADS

THE FOLLOWING VALUES ARE FOR A LEAK RATE OF 0.00 CFM AND A BYPASS RATE OF***** CFM

ISOTOPE TOTAL WHOLE BODY BETA DOSE FOR EACH ISOTOPE AND TIME PERIOD

I	131	4.014E-02	1.104E-01	2.795E-02	4.682E-05	1.845E-12	0.000E+00
I	132	1.367E-01	5.134E-01	4.634E-02	1.278E-05	4.117E-15	0.000E+00
I	133	1.985E-01	5.355E-01	1.282E-01	1.796E-04	4.399E-12	0.000E+00
I	134	2.538E-01	4.109E-01	2.721E-02	4.047E-07	0.000E+00	0.000E+00
I	135	1.637E-01	4.228E-01	8.881E-02	8.097E-05	6.311E-13	0.000E+00
I*	131	1.765E-03	4.856E-03	1.229E-03	2.059E-06	8.113E-14	0.000E+00
I*	132	6.009E-03	1.377E-02	2.037E-03	5.617E-07	1.809E-16	0.000E+00
I*	133	8.719E-03	2.354E-02	5.538E-03	7.898E-06	1.934E-13	0.000E+00
I*	134	1.027E-02	1.805E-02	1.195E-03	1.778E-08	0.000E+00	0.000E+00
I*	135	7.194E-01	1.858E-02	3.903E-03	3.558E-06	2.773E-14	0.000E+00
KRM	85	9.809E-01	2.457E+00	4.719E-01	3.189E-04	1.120E-12	0.000E+00
KR	85	3.758E-02	1.036E-01	2.640E-02	4.519E-05	1.866E-12	0.000E+00
KR	87	8.541E+00	1.669E+01	1.645E+00	1.068E-04	7.271E-16	0.000E+00
KR	88	3.832E+00	9.080E+00	1.481E+00	5.731E-04	4.555E-13	0.000E+00
KR	89	2.615E-01	4.303E-02	2.644E-11	0.000E+00	0.000E+00	0.000E+00
XEM	131	1.818E-02	5.010E-02	1.269E-02	2.141E-05	8.595E-13	0.000E+00
XEM	133	1.160E-01	3.117E-01	7.892E-02	1.251E-04	4.250E-12	0.000E+00
XE	133	2.935E+00	8.06E+00	2.034E+00	3.370E-03	1.289E-10	0.000E+00
XEM	135	1.487E-01	1.232E-01	4.669E-04	2.490E-14	0.000E+00	0.000E+00
XE	135	6.568E+00	1.727E+01	3.825E+00	4.154E-03	5.158E-11	0.000E+00
XE	137	7.435E-01	1.494E-01	2.563E-09	0.000E+00	0.000E+00	0.000E+00
XE	138	0.000E+00	0.000E+00	0.000E+00	0.000E+00	0.000E+00	0.000E+00

SUM: 2.479E+01 5.622E+01 9.909E+00 9.049E-03 1.962E-10 0.000E+00

TOTAL WHOLE BODY BETA DOSE FROM ALL ISOTOPES DURING POST ACCIDENT PERIOD IS= 9.093E+01 MRADS

TOTAL WHOLE BODY GAMMA+BETA DOSE FROM ALL ISOTOPES DURING POST ACCIDENT PERIOD IS= 9.881E+01 MRADS

THE FOLLOWING VALUES ARE FOR A LEAK RATE OF 0.00 CFM AND A BYPASS RATE OF***** CFM

ISOTOPE TOTAL INHALATION DOSE FOR EACH ISOTOPE AND TIME PERIOD

I	131	4.602E+02	1.266E+03	3.204E+02	2.707E-01	1.414E-08	0.000E+00
I	132	2.141E+01	4.906E+01	7.256E+02	1.009E-03	4.310E-13	0.000E+00
I	133	2.926E+02	7.902E+02	1.892E+02	1.337E-01	4.340E-09	0.000E+00
I	134	1.442E+01	2.534E+01	1.678E+00	1.258E-05	0.000E+00	0.000E+00
I	135	8.302E+01	2.144E+02	4.504E+01	2.071E-02	2.140E-10	0.000E+00
I*	131	2.023E+01	5.567E+01	1.409E+01	1.190E-02	6.215E-10	0.000E+00
I*	132	9.408E-01	2.156E+00	3.189E-01	4.435E-05	1.894E-16	0.000E+00
I*	133	1.287E+01	3.474E+01	8.318E+00	5.878E-03	1.704E-10	0.000E+00
I*	134	6.335E-01	1.133E+00	7.372E-02	5.529E-07	0.904E+00	0.000E+00
I*	135	3.648E+00	9.422E+00	1.979E+00	9.100E-04	9.404E-12	0.000E+00

SUM: 9.100E+02 2.448E+03 5.884E+02 4.449E-01 1.952E-08 0.000E+00

2DC 3/26/83

THE FOLLOWING DOSES ARE THOSE GIVEN ABOVE BUT INCLUDE OCCUPANCY FACTORS.
 THESE FACTORS ARE THE FOLLOWING: 100.00 PERCENT FOR 0 TO 1440. MINUTES;
 60.00 PERCENT FOR 1440. TO 5760. MINUTES; AND
 40.00 PERCENT AFTER 5760. MINUTES.

ATTACHMENT 13

29/89

WHOLE BODY GAMMA DOSE INCLUDING OCCUPANCY FACTOR IS 7.877E+00 MRADS
 WHOLE BODY BETA DOSE INCLUDING OCCUPANCY FACTOR IS 9.093E+01 MRADS
 INHALATION DOSE TO THYROID INCLUDING OCCUP. FACT. IS 3.947E+03 MRADS

ND 00031 92 0075

3.28.93

CONTROL ROOM DOSE FROM DIRECT GAMMA PENETRATION OF WALLS, ROOF OR FLOOR FROM AN EXTERNAL SOURCE

DATE 03/26/93 TIME 13:11:40

DOSE TO CONTROL ROOM PERSONNEL DUE TO SHINE THROUGH ROOF

LENGTH OF CONTAMINATED VOLUME (X) = 1000.00 FT
 WIDTH OF CONTAMINATED VOLUME (Y) = 1000.00
 HEIGHT OF CONTAMINATED VOLUME (Z) = 1000.00

20 DIVISIONS
 20 DIVISIONS
 20 DIVISIONS

DOSE POINT COORDINATES: X = 500.00 FT, Y = 500.00 FT, Z = -13.58 FT

SHIELD WALL THICKNESS = 2.250

ISOTOPE TOTAL WHOLE BODY GAMMA DOSE FOR EACH ISOTOPE AND TIME PERIOD

I	131	1.464E-06	0.000E+00	0.000E+00	0.000E+00	0.000E+00
I	132	2.246E-04	0.000E+00	0.000E+00	0.000E+00	0.000E+00
I	133	6.464E-05	0.000E+00	0.000E+00	0.000E+00	0.000E+00
I	134	4.779E-04	0.000E+00	0.000E+00	0.000E+00	0.000E+00
I	135	9.754E-04	0.000E+00	0.000E+00	0.000E+00	0.000E+00
I#	131	6.439E-08	0.000E+00	0.000E+00	0.000E+00	0.000E+00
I#	132	9.871E-06	0.000E+00	0.000E+00	0.000E+00	0.000E+00
I#	133	2.842E-06	0.000E+00	0.000E+00	0.000E+00	0.000E+00
I#	134	2.099E-05	0.000E+00	0.000E+00	0.000E+00	0.000E+00
I#	135	4.286E-05	0.000E+00	0.000E+00	0.000E+00	0.000E+00
KRM	85	7.669E-07	0.000E+00	0.000E+00	0.000E+00	0.000E+00
KR	85	3.269E-08	0.000E+00	0.000E+00	0.000E+00	0.000E+00
KR	87	1.426E-02	0.000E+00	0.000E+00	0.000E+00	0.000E+00
KR	88	7.191E-02	0.000E+00	0.000E+00	0.000E+00	0.000E+00
KR	89	4.655E-03	0.000E+00	0.000E+00	0.000E+00	0.000E+00
XEM	131	4.302E-14	0.000E+00	0.000E+00	0.000E+00	0.000E+00
XEM	133	1.332E-09	0.000E+00	0.000E+00	0.000E+00	0.000E+00
XE	133	3.107E-13	0.000E+00	0.000E+00	0.000E+00	0.000E+00
XEM	135	9.492E-05	0.000E+00	0.000E+00	0.000E+00	0.000E+00
XE	135	3.502E-05	0.000E+00	0.000E+00	0.000E+00	0.000E+00
XE	137	1.169E-04	0.000E+00	0.000E+00	0.000E+00	0.000E+00
XE	138	0.000E+00	0.000E+00	0.000E+00	0.000E+00	0.000E+00

SUM: 9.290E-02 0.000E+00 0.000E+00 0.000E+00 0.000E+00 0.000E+00

WHOLE BODY GAMMA DOSE(CONTINUOUS OCCUPANCY) DUE TO EXTERNAL SOURCE 9.290E-02 MRADS

WHOLE BODY GAMMA DOSE (OCCUPANCY FACTORS INCLUDED) DUE TO EXT. SOURCE 9.290E-02 MRADS

TOTAL PERSONNEL GAMMA DOSE FROM ALL SOURCES PRESENTLY CALCULATED 7.970E+00 MRADS

NOTE: TOTAL IS FOR FIRST VALUE OF CONTROL ROOM AIR FLOW RATE

DATE 03/26/93 COROB END TIME 13:11:47

2AC 3/26/93

ATTACHMENT 13

30/5

WD 00031 92 0075

OK 3-28-93

*** CHATTANOOGA IBM BROADCAST MESSAGES ***
Updated 03/26/93 09:30

***** WEEKEND OUTAGE SCHEDULE *****

M Business Complex	No Scheduled Outage
C/CXA	Saturday 03/27/93 22:00 - 02:00 Sunday 03/28/93
C/CXB	Saturday 03/27/93 22:00 - 02:00 Sunday 03/28/93
rp. Email Server	Saturday 03/27/93 22:00 - 02:00 Sunday 03/28/93
UNX2	No Scheduled Outage

*** INSTALLATION OF CICS/ESA 3.3 IN THE CICS ACCEPTANCE REGIONS ***

Sunday, March 28, 1993, the CICS Acceptance regions will be upgraded to CICS/ESA Version 3.3. The regions will be unavailable from 20:00 to 24:00. Please see ADP Information Center (ADPIC), Major Technical issues for recently updated technical information on CICS/ESA 3.3.

!!! REMOVAL OF ROSCOE !!!

March 28, 1993, ROSCOE will be removed from the IBM Business Complex. Customers are reminded to continue with migration of any applications remaining on ROSCOE.

*** END OF BROADCAST ***

9 JAKAMPHOUSE . EDB2FBFK

9 JJKAMPHUSE - EDB2FBFN
9 JJKAMPKJUSE - EDB2FBFN

PRINTER 631
STOP TIME 13.23.06
PRINT DATE 26 MAR 93.085
56 CARDS READ
0 CARDS PUNCHED
435 LINES PRINTED

STOP TIME 13.11.50
XEQ TIME 00.00.12
XEQ NODE CHAGP
PRINTER 631
STOP TIME 13.23.06
PRINT DATE 26 MAR 9
56 CARDS RE
0 CARDS PU
435 LINES PR
ATTACHMENT 13

D 00031 920075

JK 3-28-93

9 JX AMPHOUSE EDB2FBF

9 JKAMPHOUSE · EDB2FBFN

31/59

9 JKAMPHOUSE, EDB2FBFN
9 JKAMPHOUSE, EDB2FBFN

9 JKAMPHOUSE, EDB2F&FN
9 JKAMPHOUSE, EDB2FFN

ND9275C3	JOB07377	START	CHAGP	START	START
ND9275C3	JOB07377	START	CHAGP	START	START
ND9275C3	JOB07377	START	CHAGP	START	START

JKAMPHOUSE, EDB2FBFN

SKAHLI MÜHLE, ED BZLFBFN

ACCI 264363

INDIAN MIGRATION

INTERNAL READING

YART DATE 26 MAR 93. 6

STAKI TIME 13.15.40

TOP DATE 26 MAR 93.0
TOP TIME 15 51

TIME 11.6.13

TIME 00.00.11

EQ NODE CHAGP

PRINTER 631

START TIME 13.23.21
PRINT DATE 26.MAR.07

פְּנִימָה וְעַדְלָה

56 CARDS READ
0 CARDS PUNCHED

435 LINES PRINT

KAMP HOUSE - EDIBZEBEN

9 JKAMPHOUSE, EDB2FBFN
9 JKAMPHOUSE, EDB2FBFN

32/59

26c 3/26/93

ATTACHMENT 13

ND 00031 920075

OK 3.2893

33/59

IS ASSIGNED TO THIS JOB.

13:15:39 IAT4401 LOCATE FOR STEP=GACHECK DD=STEPLIB DSN=APB.MEN.PS264468.PGMLIB
 13:15:39 IAT4401 LOCATE FOR STEP=GO DD=STEPLIB DSN=APB.MEN.PS264468.PGMLIB
 13:15:39 IAT4402 UNIT=5380 ,VOL(S)=USGM15
 13:15:39 IAT4402 UNIT=5380 ,VOL(S)=USGM15
 13:15:39 IAT4402 UNIT=5380 ,VOL(S)=USGS22 DD=FT11F001 DSN=APB.MEN.W2264468.ISOTOPE.ELEVEN
 13:15:39 IAT4402 UNIT=5380 ,VOL(S)=USGS22 DD=FT12F001 DSN=APB.MEN.W2264468.ISOTOPE.TWELVE
 13:15:40 IAT5110 JOB HD9275C3 (J0807377) USES D SOFT83
 13:15:40 IAT5110 JOB HD9275C3 (J0807377) USES D USGM15
 13:15:40 IAT5110 JOB HD9275C3 (J0807377) USES D SOFT85
 13:15:40 IAT5110 JOB HD9275C3 (J0807377) USES D USGS22
 13:15:40 IAT5210 JOB JS3CATLG (J0807377) SYSM USING D SOFT83 ON 727
 13:15:40 IAT5210 JOB STEPLIB (J0807377) SYSM USING D USGM15 ON 27A
 13:15:40 IAT5210 JOB JS3CATLG (J0807377) SYSM USING D SOFT85 ON 730
 13:15:40 IAT5210 JOB FT11F001 (J0807377) SYSM USING D USGS22 ON 777
 13:15:40 IAT2000 JOB HD9275C3 (J0807377) SELECTED SYSM GRP=SBATCH
 13:15:40 TVA30262 720 LIMITED TIME CLASS IS IN EFFECT...
 13:15:40 ICH70001! IDKDO LAST ACCESS AT 13:15:40 ON FRIDAY, MARCH 26, 1993
 13:15:41 IEF4031 HD9275C3 - STARTED - TIME=13.15.40
 13:15:41 BLM51A /*8LOCKSIZE CHAMGE, OLD=03990, NEW=23476, HD9275C3/VFYLKDT /*/IDRLIST /K.SH264360.FT06.OUTPUT.G6449V00
 13:15:42 IAT5110 JOB HD9275C3 (J0807377) USES D USGM15
 13:15:42 TVA0021 HD9275C3 USGS24 27A BC=05376 EXCP=00000176 DDN=S00001
 13:15:42 TVA0021 HD9275C3 USGS24 762 BC=00256 EXCP=00000001 DDN=IDRLIST
 13:15:42 TVA0021 HD9275C3 USGM15 27A BC=00000 EXCP=00000004 DDN=STEPLIB
 13:15:42 TVA0021 HD9275C3 VIO EXCP=00000002 DDN=FT11F001
 13:15:42 TVA0021 HD9275C3 USGS22 777 BC=00000 EXCP=00000000 DDN=FT11F001
 13:15:43 TVA0021 HD9275C3 USGS22 777 BC=00000 EXCP=00000000 DDN=FT12F001
 13:15:49 TVA0021 HD9275C3 USGS22 777 BC=00000 EXCP=00000044 DDN=FT12F001
 13:15:49 TVA0021 HD9275C3 USGS22 777 BC=00000 EXCP=00002109 DDN=FT11F001
 13:15:49 TVA0021 HD9275C3 VIO EXCP=00000005 DDN=FT11F001
 13:15:49 TVA0021 HD9275C3 USGS24 762 BC=00768 EXCP=00000002 DDN=FT06F001
 13:15:50 TVA0021 HD9275C3 USGM15 27A BC=00000 EXCP=00000029 DDN=STEPLIB
 13:15:52 IEF4041 HD9275C3 - ENDED - TIME=13.15.51

ATTACHMENT B

ND Q0031 92 0075

OK 3.28-93

//PROCLIB DD DSN=APB.MEH.PS264460.PROCLIB,DISP=SHR
 //STEP1 EXEC COROD,SOUT=**
 //GO.SYSIN DD *
 1 //ND9275C3 JOB 264563,'9JAMPHOUSE.EDB2FBFM',MSGLEVEL=1,MSGCLASS=T
 2 //PROCLIB DD DSN=APB.MEH.PS264460.PROCLIB,DISP=SHR
 3 //STEP1 EXEC COROD,SOUT=**
 4 XXCOROD PROC T=5,LIBRARY='APB.MEH.PS264460.PGMLIB',SOUT='**',
 XX ELEVEN='APB.MEH.WZ264460.ISOTOPE.ELEVEN',
 XX TWELVE='APB.MEH.WZ264460.ISOTOPE.TWELVE'
 5 XXQACHECK EXEC PGH=VFYLKDT,REGION=4096K,TIME=1,
 XX PARM='JDATE=91071,PATH=APB.MEH.PS264460.PGMLIB(COROD)',
 6 XXSTEPLIB DD DSN=&LIBRARY,DISP=SHR
 7 XXPLIDUMP DD SYSOUT=&SOUT
 IEF653I SUBSTITUTION JCL - DSN=APB.MEH.PS264460.PGMLIB,DISP=SHR
 8 XXSPRINT DD SYSOUT=&SOUT
 IEF653I SUBSTITUTION JCL - SYSOUT==
 9 XXIDRLIST DD DSN=K.SH264360.FT06.OUTPUT(+1),DISP=(NEW,PASS),
 XX UNIT=ALLOC,SPACE=(TRK,(20,5),RLSE),
 XX DCB=(SY1,MODEL,RECFM=FBA,LRECL=133,BLKSIZE=3990)
 10 XXSYSUDUMP DD SYSOUT=&SOUT
 IEF653I SUBSTITUTION JCL - SYSOUT==
 11 XXGO EXEC PGM=COROD,TIME=+T
 IEF653I SUBSTITUTION JCL - PGM=COROD,TIME=5
 12 XXSTEPLIB DD DSN=&LIBRARY,DISP=SHR
 IEF653I SUBSTITUTION JCL - DSN=APB.MEH.PS264460.PGMLIB,DISP=SHR
 13 XXFT06F001 DD DSN=K.SH264360.FT06.OUTPUT(+1),DISP=(MOD,PASS)
 14 XXFT11F001 DD DSN=&ELEVEN,DISP=SHR
 IEF653I SUBSTITUTION JCL - DSN=APB.MEH.WZ264460.ISOTOPE.ELEVEN,DISP=SHR
 15 XXFT12F001 DD DSN=&TWELVE,DISP=SHR
 16 XXFT16F001 DD UNIT=SYSP1,DCB=(RECFM=F8,LRECL=80,BLKSIZE=3120),
 XX SPACE=(TRK,(1,1),RLSE)
 17 XXSYSUDUMP DD SYSOUT=&SOUT
 IEF653I SUBSTITUTION JCL - SYSOUT==
 18 XXABNLIGNP DD SYSOUT=&SOUT
 IEF653I SUBSTITUTION JCL - SYSOUT==
 19 XXFT05F001 DD DOMAIN=SY1H
 20 //GO.SYSIN DD *,DCB=BLKSIZE=80
 21 XXPRINT EXEC PGM=IEBGENER,COND=EVEN
 22 XXSPRINT DD SYSOUT=&SOUT
 IEF653I SUBSTITUTION JCL - SYSOUT==
 23 XXSYSUT1 DD DSN=K.SH264360.FT06.OUTPUT(+1),DISP=(OLD,PASS)
 24 XXSYSUT2 DD SYSOUT=&SOUT
 IEF653I SUBSTITUTION JCL - SYSOUT==
 25 XXSYSIN DD DUMMY
 26 XXCATALOG EXEC PGH=IEFBR14
 27 XXDD1 DD DSN=K.SH264360.FT06.OUTPUT(+1),DISP=(OLD,CATLG,CATLG)

ATTACHMENT 13

ND 00031 92 0075

OC 3-28-93

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ATTACHMENT 13

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IEF236I IEF237I JES3 ALLOCATED TO PLIDUMP
 IEF237I JES3 ALLOCATED TO SYSJUMP
 IGD100I 762 ALLOCATED TO DDNAME IDRLIST DATACLAS ()
 IEF237I JES3 ALLOCATED TO SYSJUMP
 BLMS1A ***BLOCKSIZE CHANGE, OLD=03990, NEW=23476, ND9275C3/VFYLKDT //IDRLIST /K.SN264360.FT06.OUTPUT.G6449V00
 IEF237I 27A ALLOCATED TO SY50001
 TVA002I ND9275C3 USGM15 27A BC=05376 EXCP=00000176 DDN=SYS0001
 IEF285I APB.NEM.PS264460.PGMLIB KEPT
 IEF285I VOL SER NOS= USGM15.
 TVA002I ND9275C3 USGS24 762 BC=00256 EXCP=00000001 DDN=IDRLIST
 TVA002I ND9275C3 USGM15 27A BC=00000 EXCP=00000004 DDN=STEPLIB
 IEF142I ND9275C3 QACHECK STEP1 - STEP WAS EXECUTED - COND CODE 0000
 IEF285I APB.NEM.PS264460.PGMLIB KEPT
 IEF285I VOL SER NOS= USGM15.
 IEF285I IDKQ.ND9275C3.JOB07377.D000000C.? SYSDOUT
 IEF285I IDKQ.ND9275C3.JOB07377.D000000A.? SYSDOUT
 IEF285I K.SM264360.FT06.OUTPUT.G6449V00 PASSED
 IEF285I VOL SER NOS= USGS24.
 IEF285I IDKQ.ND9275C3.JOB07377.D000000C.? SYSDOUT
 **** TVA JOB/STEP INFORMATION ****
 * STEP NAME QACHECK START TIME 13.15.40.76 STEP CPU 00.00.00.13
 * PGM NAME VFYLKDT STOP TIME 13.15.42.32 JOB CPU 00.00.00.13
 * SERV UNIT 618 ELAP TIME 00.00.01.56 CONDITION CODE 0000
 **** TVA JOB/STEP INFORMATION ****
 * UNIT EXCP COUNT
 * 27A 4 762 1 27A 176
 * TOTAL EXCP 181 VIO PAGE IN 0 VIO PAGE OUT 0 PAGES SWAPPED IN 0
 IEF373I STEP /QACHECK / START 93085.1315
 IEF374I STEP /QACHECK / STOP 93085.1315 CPU 0MIN 00.13SEC SRB 0MIN 00.01SEC VIRT 4224K SYS 272K EXT 4K SYS 8980K
 IEF236I IALLOC. FOR ND9275C3 GO STEP1
 IEF237I 27A ALLOCATED TO STEPLIB
 IEF237I 762 ALLOCATED TO FT06F001
 IEF237I 777 ALLOCATED TO FT11F001
 IEF237I 777 ALLOCATED TU FT12F001
 IGD101I SMS ALLOCATED TO DDNAME (FT11F001)
 DSM (SYS93085.T131538.RA000.ND9275C3.R0000001)
 STORCLAS (SCTEMP) MGHTCLAS () DATACLAS ()
 IEF237I JES3 ALLOCATED TO SYSJUMP
 IEF237I JES3 ALLOCATED TO ABNLIGNR
 IEF237I JES3 ALLOCATED TO FT05F001
 TVA002I ND9275C3 VIO EXCP=00000002 DDN=FT11F001
 TVA002I ND9275C3 USGS22 777 BC=00000 EXCP=00000000 DDN=FT11F001
 TVA002I ND9275C3 USGS22 777 BC=00000 EXCP=00000000 DDN=FT12F001
 TVA002I ND9275C3 USGS22 777 BC=00000 EXCP=00000044 DDN=FT12F001
 TVA002I ND9275C3 USGS22 777 BC=00000 EXCP=00002109 DDN=FT11F001
 TVA002I ND9275C3 VIO EXCP=00000005 DDN=FT11F001
 TVA002I ND9275C3 USGS24 762 BC=00768 EXCP=00000002 DDN=FT06F001
 TVA002I ND9275C3 USGM15 27A BC=00000 EXCP=00000029 DDN=STEPLIB
 IEF142I ND9275C3 GO STEP1 - STEP WAS EXECUTED - COND CODE 0000
 IEF285I APB.NEM.PS264460.PGMLIB KEPT
 IEF285I VOL SER NOS= USGM15.
 IEF285I X.SM264360.FT06.OUTPUT.G6449V00 PASSED
 IEF285I VOL SER NOS= USGS24.

IEF285I APB.NEM.WZ264460.ISOTOPE.ELEVEN KEPT
 IEF285I VOL SER NOS= USGS22.
 IEF285I APB.NEM.WZ264460.ISOTOPE.TWELVE KEPT
 IEF285I VOL SER NOS= USGS22.
 IGD105I SYS93085.T131538.RA000.ND9275C3.R0000001 DELETED, DDNAME=FT11F001
 IEF285I IDKQ.ND9275C3.JOB07377.D000000D.? SYSDOUT
 IEF285I IDKQ.ND9275C3.JOB07377.D000000E.? SYSDOUT
 IEF285I IDKQ.ND9275C3.JOB07377.D0000009.? SYSM
 **** TVA JOB/STEP INFORMATION ****
 * STEP NAME GO START TIME 13.15.42.36 STEP CPU 00.00.01.08
 * PGM NAME CORRD STOP TIME 13.15.49.58 JOB CPU 00.00.01.51
 * SERV UNIT 8,562 ELAP TIME 00.00.07.22 CONDITION CODE 0000
 **** TVA JOB/STEP INFORMATION ****
 * UNIT EXCP COUNT
 * 27A 29 762 2 777 2,109 777 44 VIO 5
 * TOTAL EXCP 2,189 VIO PAGE IN 0 VIO PAGE OUT 0 PAGES SWAPPED IN 0
 IEF373I STEP /GO / START 93085.1315
 IEF374I STEP /GO / STOP 93085.1315 CPU 0MIN 01.38SEC SRB 0MIN 00.22SEC VIRT 396K SYS 296K EXT 8K SYS 8912K
 IEF236I IALLOC. FOR ND9275C3 PRINT STEP1
 IEF237I JES3 ALLOCATED TO SYSPRINT
 IEF237I 762 ALLOCATED TO SYSUT1
 IEF237I 777 ALLOCATED TO SYSUT2
 IEF237I OMY ALLOCATED TO SYSIN
 TVA002I ND9275C3 USGS24 762 BC=01024 EXCP=00000004 DDN=SYSUT1
 IEF142I ND9275C3 PRINT STEP1 - STEP WAS EXECUTED - COND CODE 0000
 IEF285I IDKQ.ND9275C3.JOB07377.D000000F.? SYSDOUT
 IEF285I K.SM264360.FT06.OUTPUT.G6449V00 PASSED
 IEF285I VOL SER NOS= USGS24.
 IEF285I IDKQ.ND9275C3.JOB07377.D0000010.? SYSDOUT
 **** TVA JOB/STEP INFORMATION ****
 * STEP NAME PRINT START TIME 13.15.49.61 STEP CPU 00.00.00.06
 * PGM NAME IEBGENER STOP TIME 13.15.51.29 JOB CPU 00.00.00.57
 * SERV UNIT 174 ELAP TIME 00.00.01.68 CONDITION CODE 0000
 **** TVA JOB/STEP INFORMATION ****
 * UNIT EXCP COUNT
 * 762 4 VIO PAGE IN 0 VIO PAGE OUT 0 PAGES SWAPPED IN 0
 IEF373I STEP /PRINT / START 93085.1315
 IEF374I STEP /PRINT / STOP 93085.1315 CPU 0MIN 00.06SEC SRB 0MIN 00.00SEC VIRT 372K SYS 232K EXT 4K SYS 8970K
 IEF236I IALLOC. FOR ND9275C3 CATALOG STEP1
 IEF237I 762 ALLOCATED TO D01
 IEF142I ND9275C3 CATALOG STEP1 - STEP WAS EXECUTED - COND CODE 0000
 IEF285I K.SM264360.FT06.OUTPUT.G6449V00 CATALOGGED
 IEF285I VOL SER NOS= USGS24.
 **** TVA JOB/STEP INFORMATION ****
 * STEP NAME CATALOG START TIME 13.15.51.39 STEP CPU 00.00.00.02
 * PGM NAME IEFBR14 STOP TIME 13.15.51.84 JOB CPU 00.00.01.59
 * SERV UNIT 39 ELAP TIME 00.00.00.45 CONDITION CODE 0000
 **** TVA JOB/STEP INFORMATION ****
 * UNIT EXCP COUNT
 * TOTAL EXCP 0 VIO PAGE IN 0 VIO PAGE OUT 0 PAGES SWAPPED IN 0

IEF375I JOB /ND9275C3/ 0MIN 00.80SEC VIRT 8K SYS 232K EXT 4K SYS 8888K
* JOB NAME ND9275C3 PROGRAMMER YJKAMPHOUSE 03/26/93 03/26/93 13.15.40.76 0000 *
* JOB NUMBER JOB#7377 ACCT DATA 264363 :STEPLIB STOP DATE 03/26/93 13.15.51.85 CPU TIME 00.00.01.59 *
* JOB CLASS SB HVS SP3.1.3 REL 03.8 ELAP TIME 00.00.11.09 SERVICE UNITS 9.385 SYS**
IEF375I JOB /ND9275C3/ START 93085.1315 0MIN 01.59SEC SRB 0MIN 00.23SEC

ATTACHMENT 13

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MD 00031 92 0075

PC 3-28-93

[ER3552] WARNING : OUTPUT RECFM/LRECL/BLKSIZE COPIED FROM ILE
PROCESSING ENDED AT EOF

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MX 3-28-93

28C 3/28/73

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NO 00031 92 0075

JK 3-28-73

93/03/26 @ 13.15.41.534 LINKAGE EDITOR LOAD MODULE DATE VERIFICATION

PAGE 0000

```
*****  
# CCCCCCCCCC 000000000000 RRRRRRRRRR 000000000000 DDDDDDDDD  
# CCCCCCCCCCCC 000000000000 RRRRRRRRRR 000000000000 DDDDDDDDD  
# CC CC 00 00 RR RR 00 00 DD DD  
# CC 00 00 RR RR 00 00 DD DD  
# CC 00 00 RR RR 00 00 DD DD  
# CC 00 00 RRRRRRRRRR 00 00 DD DD  
# CC 00 00 RRRRRRRRRR 00 00 DD DD  
# CC 00 00 RR RR 00 00 DD DD  
# CC 00 00 RR RR 00 00 DD DD  
# CC 00 00 RR RR 00 00 DD DD  
# CC CC 00 00 RR RR 00 00 DD DD  
# CCCCCCCCCC 000000000000 RR RR 000000000000 DDDDDDDDD  
# CCCCCCCCCC 000000000000 RR RR 000000000000 DDDDDDDDD  
*****
```

FILE: APB.NEM.PS264460.PGMLIB
MODULE: COROB
LASTLINK: 91/071

QA CHECK RESULTS

```
*****  
# Pppppppppppp AAAAAAAA SSSSSSSSS SSSSSSSSS EEEEEEEEEE DDDDDDDDD  
# Pppppppppppp AAAAAAAA SSSSSSSSS SSSSSSSSS EEEEEEEEEE DDDDDDDDD  
# pp pp AA AA SS SS SS SS EE EE DD DD  
# pp pp AA AA SS SS EE EE DD DD  
# pp pp AA AA SSS SSS SSS SSS EEE EEE DD DD  
# Pppppppppppp AAAAAAAA SSSSSSSSS SSSSSSSSS EEEEEEEEEE DD DD  
# Pppppppppppp AAAAAAAA SSSSSSSSS SSSSSSSSS EEEEEEEEEE DD DD  
# pp AA AA SSS SSS SS EE DD DD  
# pp AA AA SS SS EE DD DD  
# pp AA AA SSS SSS SS EE DD DD  
# pp AA AA SSS SSS SSS SSS EEEEEEEEEE DDDDDDDDD  
# pp AA AA SSS SSS SSS SSS EEEEEEEEEE DDDDDDDDD  
*****
```

CCCCCCC	0000000	RRRRRRR	RRRRRRR	0000000	0000000
CCCCCCCC	00000000	RRRRRRRRR	RRRRRRRRR	00000000	00000000
CC CC	00 00	RR RR	RR RR	00 00	00 00
CC	00	RR	RR	00	00
CC	00	RRRRRRRRR	RRRRRRRRR	00	00
CC	00	RRRRRRRRR	RRRRRRRRR	00	00
CC CC	00 00	RR RR	RR RR	00 00	00 00
CCCCCCC	00000000	RR RR	RR RR	00000000	00000000
CCCCCCC	0000000	RR RR	RR RR	0000000	0000000

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ATTACHMENT B

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RRRRRRRR	EEEEEEEEE	VV	VV	333333
RRRRRRRR	EEEEEEEEE	VV	VV	33333333
RR RR	EE	VV	VV	33
RR RR	EE	VV	VV	33
RRRRRRRR	EEEEEEE	VV	VV	33333
RRRRRRRR	EEEEEEE	VV	VV	33333
RR RR	EE	VVVV		33
RR RR	EE	VVVV		33
RR RR	EEEEEXEEE	VV		33333333
RR RR	EEEEEXEEE	VV		3333333

NO 00031 92 0075

JK 3-28-93

NN NN	00000000	999999	222222	777777777	555555555	CCCCCCC	333333	
NNNN NN	00000000	99999999	22222222	777777777	555555555	CCCCCCCC	33333333	
NNNN NN	00 00	99 99	22 22	77	55	CC CC	33 33	
NN NN	NN NN	00 00	99 99	22 22	77	55	CC CC	33 33
NN NN	NN NN	00 00	99999999	22222222	77	5555555	CC	33333
NN NN	NN NN	00 00	99999999	22222222	77	5555555	CC	33333
NN NN	NN NN	00 00	99	22	77	55	CC	33 33
NN NN	NN NN	00 00	99 99	22	77	55	CC	33 33
NN NN	NN NN	00000000	99999999	2222222222	77	55555555	CC	33333333
NN NN	NN NN	00000000	99999999	2222222222	77	55555555	CCCCCCC	33333333

00000	333333	//	222222	6666666	//	999999	333333
0000000	33333333	//	22222222	666666666	//	99999999	33333333
00 00	33 33	//	22 22	66 66	//	99 99	33 33
00 00	33333	//	222222	66666666	//	99999999	33333
00 00	33333	//	222222	666666666	//	99999999	33333
00 00	33 33	//	22 22	66 66	//	99 99	33 33
000000	33333333	//	22222222	666666666	//	99999999	33333333
00000	333333	//	22222222	66666666	//	99999999	333333

11	333333		11	5555555555		44	222222
1111	33333333		111	5555555555		444	22222222
1111	33 33	::	1111	55	::	4444	22 22
11	33333	::	11	55	::	44 44	22
11	33333	::	11	5555555	::	44 44	2222222
11	33 33	::	11	5555555	::	44 44	2222222
111111	33333333	::	111111	5555555	::	44444444444	22
111111	3333333	::	111111	5555555	::	44444444444	22

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ATTACHMENT B

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ND Q0031 92 0075

OK 3-28-93

REPRODUCTION OF INPUT DATA DECK

+ + + + + + +
NIT= 22 NR= 1 ITP= 6 FACT= 1.0
LOCA BASE OF STACK- HD-Q0031-920075 RS
I 131 I 132 I 133 I 134 I 135
I# 131 I# 132 I# 133 I# 134 I# 135
KRM 85 KR 85 KR 87 KR 88 KR 89
XEM 131 XEM 133 XE 133 XEM 135 XE 135 XE 137 XE 138
6 'BASE OF STACK ' \$ TN= 0.5000E+00
1 0.0 2 0.0 3 0.0 4 0.0 5 0.0
6 0.0 7 0.0 8 0.0 9 0.0 10 0.0
11 0.0 12 0.0 13 0.0 14 0.0 15 0.0
16 0.0 17 0.0 18 0.0 19 0.0 20 0.0
21 0.0 22 0.0
6 'BASE OF STACK ' \$ TN= 0.2000E+01
1 2.058E-03 2 1.964E-03 3 4.696E-03 4 1.789E-03 5 4.001E-03
6 9.045E-05 7 8.634E-05 8 2.065E-04 9 7.862E-05 10 1.759E-04
11 3.320E-02 12 1.699E-03 13 3.696E-02 14 7.981E-02 15 2.569E-06
16 1.269E-03 17 6.043E-03 18 2.158E-01 19 8.035E-03 20 1.956E-01
21 1.299E-05 22 4.989E-03
6 'BASE OF STACK ' \$ TN= 0.8000E+00
1 6.605E-02 2 1.947E-02 3 1.329E-01 4 4.220E-03 5 8.428E-02
6 2.903E-03 7 8.557E-04 8 5.842E-03 9 1.855E-04 10 3.705E-03
11 5.737E-01 12 4.685E-02 13 1.682E-01 14 9.695E-01 15 7.377E-14
16 4.105E-02 17 1.682E-01 18 6.911E+00 19 1.535E-01 20 4.931E+00
21 9.977E-12 22 3.471E-04
6 'BASE OF STACK ' \$ TN= 0.2400E+02
1 6.419E-01 2 1.244E-02 3 9.235E-01 4 1.446E-04 5 2.785E-01
6 7.822E-02 7 5.466E-04 8 4.059E-02 9 6.354E-06 10 1.224E-02
11 1.190E+00 12 6.949E-01 13 2.347E-02 14 9.363E-01 15 0.0
16 6.068E-01 17 1.680E+00 18 6.654E+01 19 5.258E-01 20 2.445E+01
21 0.0 22 4.441E-11
6 'BASE OF STACK ' \$ TN= 0.9600E+02
1 7.831E+00 2 2.391E-04 3 3.304E+00 4 1.311E-09 5 1.500E-01
6 3.467E-01 7 1.051E-05 8 1.452E-01 9 5.765E-11 10 6.591E-03
11 2.515E-01 12 7.157E+00 13 1.035E-05 14 6.367E-02 15 0.0
16 5.581E+00 17 1.414E+01 18 7.628E+02 19 3.061E-01 20 2.905E+01
21 0.0 22 0.0
6 'BASE OF STACK ' \$ TN= 0.7200E+03
1 9.565E+01 2 2.046E-13 3 6.671E-01 4 0.0 5 1.874E-04
6 4.205E+00 7 8.992E-15 8 2.932E-02 9 0.0 10 8.238E-06
11 9.320E-06 12 2.479E+02 13 2.675E-22 14 2.133E-09 15 0.0
16 1.042E+02 17 2.725E+01 18 5.981E+03 19 4.958E-04 20 3.153E-01
21 0.0 22 0.0
28.89E-4 7.3E-4 6.6E-4 5.4E-4 4.0E-4
1800 5400 21600 57600 259200 2246400
0.0 3717.5
0.90 1E-15 0.90 1E-15 210000.0 1E-15
100.0 60.0 40.0 1440.0 5760.0
153.748 36.833 15.33 46.0 9.0 4.0 76.974 18.4165 6.0 0.0
ROOFLUX DOSE TO CONTROL ROOM PERSONNEL DUE TO SHINE THROUGH ROOF
1000.0 1000.0 1000.0 20.0 20.0 500.0 500.0 -13.58 2.25
+ + + + + + +

CONTROL BAY COMPUTATION INPUT DATA
DATE 03/26/93 COROB START TIME 13:15:42

20C 3128143

NUMBER OF ISOTOPES = 22
NUMBER OF AIR INTAKE VALUES = 1
NUMBER OF TIME PERIODS = 6
MULTIPLIER OF INPUT CURIES = 1.0000E-06

ATTACHMENT 13

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TIME PERIODS (SEC) 1800.0 5400.0 21600.0 57600.0 259200.0 2246400

TOTAL CURIES RELEASED DURING TIME PERIOD

I	131	9.8	0.0	0.1	0.6	7.8	95.6
I	132	0.0	0.0	0.0	0.0	0.0	0.0
I	133	0.0	0.0	0.1	0.9	3.3	0.7
I	134	0.0	0.0	0.0	0.0	0.0	0.0
I	135	0.0	0.0	0.1	0.3	0.1	0.0
IH	131	0.0	0.0	0.0	0.0	0.0	0.0
IH	132	0.0	0.0	0.0	0.0	0.3	4.2
IH	133	0.0	0.0	0.0	0.0	0.0	0.0
IH	134	0.0	0.0	0.0	0.0	0.1	0.0
IH	135	0.0	0.0	0.0	0.0	0.0	0.0
KRM	85	0.0	0.0	0.6	0.0	0.0	0.0
KR	85	0.0	0.0	0.0	1.2	0.3	0.0
KR	87	0.0	0.0	0.0	0.5	7.2	247.9
KR	88	0.0	0.0	0.2	0.0	0.0	0.0
KR	89	0.0	0.1	1.0	0.9	0.0	0.0
XEM	131	0.3	0.0	0.0	0.0	0.0	0.0
XEM	133	0.0	0.0	0.0	3.4	5.4	104.2
XE	133	0.0	0.0	0.2	1.7	14.1	27.2
XE	135	0.0	0.2	6.9	66.5	782.8	5981.6
XE	135	0.0	0.0	0.2	0.5	0.3	0.0
XE	137	0.0	0.2	4.9	24.4	29.0	0.5
XE	138	0.0	0.0	0.0	0.0	0.0	0.0

CHI/Q (SEC/CU. METER) 8.89E-04 8.89E-04 7.50E-04 6.60E-04 5.40E-04 6.00E-04

FLOW RATE OF AIR INTAKE (CFM)
0.0

FILTER EFFICIENCY, ELEMENTAL IODINE, FIRST PASS = 0.99
FILTER EFFICIENCY, ELEMENTAL IODINE, SECOND PASS = 0.00
FILTER EFFICIENCY, ORGANIC IODINE, FIRST PASS = 0.99
FILTER EFFICIENCY, ORGANIC IODINE, SECOND PASS = 0.00
CONTROL ROOM VOLUME (CU. FT.) = 2100000.0
FLOW RATE THROUGH RCOM CIRCULATION SYSTEM (CFH) = 0.8

100.0 PERCENT OCCUPANCY BEFORE 1440.0 MIN.

60.0 PERCENT OCCUPANCY BETWEEN 1440.0 AND 5760.0 MIN.
40.0 PERCENT OCCUPANCY AFTER 5760.0 MIN.

SUCCESSIVE TIME PERIODS IN MINUTES
30.0 90.0 360.0 960.0 4320.0 37440.0

AVERAGE CURIE RELEASE RATE CONCENTRATION IN CURIES/CU. METER DURING EACH TIME PERIOD

DATE 03/26/93 TIME 13:17:02

LENGTH OF CONTAMINATED VOLUME (X) = 153.95 FT
 WIDTH OF CONTAMINATED VOLUME (Y) = 56.83
 HEIGHT OF CONTAMINATED VOLUME (Z) = 15.33

46 DIVISIONS
 9 DIVISIONS
 4 DIVISIONS

DOSE POINT COORDINATES: X = 76.97 FT, Y = 18.42 FT, Z = 6.88 FT
 SHIELD WALL THICKNESS = 0.000

ATTACHMENT 13

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THE FOLLOWING VALUES ARE FOR A LEAK RATE OF 1500.00 CFM AND A BYPASS RATE OF***** CFM

ISOTOPE TOTAL CONCENTRATION TIME DURING EACH TIME PERIOD IN CURIE-MR/CU. METER

I	131	8.000E+00	2.260E-10	8.949E-09	8.448E-08	8.642E-07	7.858E-06
I	132	0.000E+00	1.952E-10	2.308E-09	1.581E-09	7.081E-11	1.702E-13
I	133	0.000E+00	5.106E-10	1.773E-08	1.199E-07	3.611E-07	5.696E-08
I	134	0.000E+00	1.535E-10	4.477E-10	4.277E-11	3.519E-13	5.799E-19
I	135	0.000E+00	6.244E-10	1.046E-08	3.521E-08	1.683E-08	1.500E-10
I=	131	0.000E+00	9.931E-12	3.933E-10	3.714E-09	3.798E-08	3.455E-07
I=	132	0.000E+00	8.581E-12	1.015E-10	6.947E-11	3.112E-12	7.512E-15
I=	133	0.000E+00	2.244E-11	7.795E-10	5.268E-09	1.587E-08	2.503E-09
I=	134	0.000E+00	6.745E-12	1.955E-11	1.800E-12	1.546E-14	2.550E-20
I=	135	0.000E+00	1.866E-11	4.774E-10	1.547E-09	7.396E-19	6.597E-21
KRM	85	0.000E+00	4.673E-09	9.747E-08	2.008E-07	4.164E-08	2.91E-05
KR	85	0.000E+00	2.223E-10	8.946E-09	8.803E-08	1.067E-08	2.752E-05
KR	17	0.000E+00	4.598E-09	2.502E-08	5.099E-09	9.786E-11	7.756E-15
KR	18	0.000E+00	1.090E-08	1.584E-07	1.581E-07	1.087E-08	4.489E-11
KR	81	0.000E+00	6.194E-14	2.970E-15	1.751E-23	0.000E+00	0.000E+00
XEM	131	0.000E+00	1.688E-10	7.508E-09	7.227E-08	8.915E-07	1.155E-05
XEM	133	0.000E+00	8.923E-10	3.423E-08	2.969E-07	2.096E-06	3.016E-06
XE	133	0.000E+00	3.194E-08	1.262E-06	1.180E-05	1.135E-04	6.625E-04
XE	135	0.000E+00	5.986E-10	1.085E-08	3.457E-08	1.697E-08	7.505E-11
XE	135	0.000E+00	2.827E-08	8.680E-07	4.197E-06	4.280E-06	7.007E-08
XE	137	0.000E+00	5.663E-13	2.090E-14	3.296E-21	0.000E+00	0.000E+00
XE	138	0.000E+00	0.000E+00	0.000E+00	0.000E+00	0.000E+00	0.000E+00

WD DD031 920075
LPC 3/28/93
JF 3-28-93

THE FOLLOWING VALUES ARE FOR A LEAK RATE OF 1500.00 CFM AND A BYPASS RATE OF***** CFM

ISOTOPE TOTAL WHOLE BODY GAMMA DOSE FOR EACH ISOTOPE AND TIME PERIOD

I	131	8.000E+00	4.428E-06	1.754E-04	1.656E-03	1.693E-02	1.540E-01
I	132	0.000E+00	2.171E-05	2.568E-04	1.758E-04	7.876E-06	1.901E-08
I	133	0.000E+00	1.419E-05	4.927E-04	5.330E-03	1.003E-02	1.582E-03
I	134	0.000E+00	1.774E-05	5.140E-05	4.944E-06	4.067E-08	6.705E-14
I	135	0.000E+00	2.689E-05	6.879E-04	2.251E-03	1.066E-03	9.506E-06
I=	131	0.000E+00	1.946E-07	7.708E-06	7.279E-05	7.443E-04	6.770E-03
I=	132	0.000E+00	8.544E-07	1.128E-05	7.727E-06	3.461E-07	8.355E-10
I=	133	0.000E+00	6.235E-07	2.166E-05	1.664E-04	4.409E-04	6.955E-05
I=	134	0.000E+00	7.797E-07	2.259E-06	2.173E-07	1.767E-09	2.946E-15
I=	135	0.000E+00	1.182E-06	3.024E-05	9.805E-05	4.665E-05	4.177E-07
KRM	85	0.000E+00	3.743E-05	7.801E-04	1.608E-03	3.355E-04	2.335E-06
KR	85	0.000E+00	2.266E-06	9.120E-07	8.975E-06	1.086E-04	2.800E-03
KR	87	0.000E+00	1.404E-06	7.661E-04	1.561E-04	2.997E-06	2.375E-10
KR	88	0.000E+00	7.554E-04	1.098E-02	1.096E-02	7.532E-04	3.112E-06
KR	89	0.000E+00	4.909E-09	2.550E-10	1.385E-18	0.000E+00	0.000E+00
XEN	131	0.000E+00	1.096E-06	4.377E-05	4.214E-04	4.673E-03	6.736E-02

XEN	133	0.000E+00	6.344E-06	2.434E-04	2.111E-03	1.490E-02	2.144E-02
XEN	133	0.000E+00	4.959E-06	1.958E-02	1.832E-01	1.761E-00	1.028E+01
XEN	135	0.000E+00	1.265E-05	2.292E-04	7.304E-04	3.585E-04	1.545E-06
XE	135	0.000E+00	3.518E-04	1.088E-02	5.223E-02	5.326E-02	8.720E-04
XE	137	0.000E+00	3.330E-09	1.900E-10	2.996E-17	0.000E+00	0.000E+00
XE	138	0.000E+00	0.000E+00	0.000E+00	0.000E+00	0.000E+00	0.000E+00

SUM: 0.000E+00 1.890E-03 4.518E-02 2.592E-01 1.865E+00 1.054E+01

TOTAL WHOLE BODY GAMMA DOSE FROM ALL ISOTOPES DURING POST ACCIDENT PERIOD IS = 1.271E+01 MRADS

THE FOLLOWING VALUES ARE FOR A LEAK RATE OF 1500.00 CFM AND A BYPASS RATE OF***** CFM

ISOTOPE TOTAL WHOLE BODY BETA DOSE FOR EACH ISOTOPE AND TIME PERIOD

I	131	0.000E+00	5.644E-05	1.443E-03	1.362E-02	1.394E-01	1.267E+00
I	132	0.000E+00	6.332E-05	9.854E-04	6.749E-04	3.023E-05	7.295E-08
I	133	0.000E+00	1.729E-04	6.005E-03	4.059E-02	1.223E-01	1.929E-02
I	134	0.000E+00	7.775E-05	2.252E-04	2.166E-05	1.782E-07	2.937E-13
I	135	0.000E+00	1.296E-04	3.317E-03	1.075E-02	5.141E-03	4.583E-05
I=	131	0.000E+00	1.682E-06	6.343E-05	5.990E-04	6.125E-03	5.571E-02
I=	132	0.000E+00	3.663E-06	4.331E-05	2.965E-05	1.328E-06	3.207E-09
I=	133	0.000E+00	7.600E-06	2.640E-06	1.784E-03	5.374E-03	8.477E-04
I=	134	0.000E+00	5.416E-06	9.899E-06	9.520E-07	7.831E-09	1.291E-14
I=	135	0.000E+00	5.699E-06	1.458E-04	4.727E-04	2.259E-04	2.014E-06
KRM	85	0.000E+00	9.899E-04	2.046E-02	4.215E-02	8.740E-03	6.119E-05
KR	85	0.000E+00	4.624E-05	1.861E-03	1.831E-02	2.220E-01	5.725E+00
KR	87	0.000E+00	5.051E-03	2.748E-02	5.602E-03	1.075E-04	8.522E-09
KR	88	0.000E+00	3.392E-03	4.931E-02	4.920E-02	3.382E-03	1.397E-05
KR	89	0.000E+00	6.328E-08	3.055E-09	1.789E-17	0.000E+00	0.000E+00
XEM	131	0.000E+00	2.229E-05	8.898E-04	8.566E-03	9.499E-02	1.369E+00
XEM	133	0.000E+00	1.406E-04	5.392E-05	4.677E-02	3.302E-01	4.751E-01
XEM	133	0.000E+00	5.590E-03	1.418E-01	1.526E+00	1.275E+01	7.445E+01
XEM	135	0.000E+00	4.720E-05	8.555E-04	2.726E-03	1.338E-03	5.516E-06
XE	135	0.000E+00	7.433E-03	2.282E-01	1.104E+00	1.125E+00	1.843E-02
XE	137	0.000E+00	4.992E-07	2.849E-08	4.491E-15	0.000E+00	0.000E+00
XE	138	0.000E+00	8.000E+00	0.000E+00	0.000E+00	0.000E+00	0.000E+00

SUM: 0.000E+00 2.123E-02 4.888E-01 2.672E+00 1.481E+01 8.338E+01

TOTAL WHOLE BODY BETA DOSE FROM ALL ISOTOPES DURING POST ACCIDENT PERIOD IS= 1.014E+02 MRADS

TOTAL WHOLE BODY GAMMA+BETA DOSE FROM ALL ISOTOPES DURING POST ACCIDENT PERIOD IS= 1.141E+02 MRADS

THE FOLLOWING VALUES ARE FOR A LEAK RATE OF 1500.00 CFM AND A BYPASS RATE OF***** CFM

I	131	0.000E+00	4.177E-01	1.655E+01	7.877E+01	1.068E+03	9.714E+03
I	132	0.000E+00	1.304E-02	1.543E-01	5.329E-02	3.164E-03	7.636E-06
I	133	0.000E+00	2.551E-01	8.861E+00	3.020E+01	1.205E+02	1.903E+01
I	134	0.000E+00	4.793E-03	1.389E-02	6.736E-04	7.347E-06	1.211E-11
I	135	0.000E+00	6.574E-02	1.682E+00	2.751E+00	1.741E+08	1.554E-02
I=	131	0.000E+00	1.836E-02	7.272E-01	5.463E+00	4.695E+01	4.270E+02
I=	132	0.000E+00	5.735E-04	6.780E-03	2.341E-03	1.370E-04	3.356E-07
I=	133	0.000E+00	1.212E-02	3.895E-01	1.528E+00	5.301E+00	8.363E-01
I=	134	0.000E+00	2.106E-04	6.104E-04	2.961E-05	3.228E-07	5.324E-13
I=	135	0.000E+00	2.890E-03	7.394E-02	1.209E-01	7.659E-02	6.828E-04

SUM: 0.000E+00 7.897E-01 2.845E+01 1.167E+02 1.243E+03 1.016E+04

THE FOLLOWING DOSES ARE THOSE GIVEN ABOVE BUT INCLUDE OCCUPANCY FACTORS.
 THESE FACTORS ARE THE FOLLOWING: 100.00 PERCENT FOR 0 TO 1440. MINUTES;
 60.00 PERCENT FOR 1440. TO 5760. MINUTES; AND
 40.00 PERCENT AFTER 5760. MINUTES.

57/59

WHOLE BODY GAMMA DOSE INCLUDING OCCUPANCY FACTOR IS 5.641E+00 MRADS
 WHOLE BODY BETA DOSE INCLUDING OCCUPANCY FACTOR IS 4.542E+01 MRADS
 INHALATION DOSE TO THYROID INCLUDING OCCUP. FACT. IS 4.956E+03 MRADS

ATTACHMENT 13

MD 00031 92.0075
 3926(4)
 JK 3-28-93

CONTROL ROOM DOSE FROM DIRECT GAMMA PENETRATION OF WALLS, ROOF OR FLOOR FROM AN EXTERNAL SOURCE

DATE 03/26/93 TIME 13:17:02

DOSE TO CONTROL ROOM PERSONNEL DUE TO SHINE THROUGH ROOF

LENGTH OF CONTAMINATED VOLUME (X) = 1000.00 FT
 WIDTH OF CONTAMINATED VOLUME (Y) = 1000.00
 HEIGHT OF CONTAMINATED VOLUME (Z) = 1000.00

20 DIVISIONS
 20 DIVISIONS
 20 DIVISIONS

DOSE POINT COORDINATES: X = 500.00 FT, Y = 500.00 FT, Z = -13.58 FT

SHIELD WALL THICKNESS = 2.250

ISOTOPE TOTAL WHOLE BODY GAMMA DOSE FOR EACH ISOTOPE AND TIME PERIOD

I	131	0.000E+00	6.698E-10	1.765E-08	1.551E-07	1.548E-06	1.401E-05
I	132	0.000E+00	7.282E-08	5.928E-07	3.424E-07	5.385E-09	3.413E-18
I	133	0.000E+00	2.856E-08	6.633E-07	4.167E-06	1.220E-05	1.824E-06
I	134	0.000E+00	9.121E-08	1.767E-07	5.473E-09	4.060E-14	0.000E+00
I	135	0.000E+00	3.967E-07	6.661E-06	2.050E-05	9.033E-06	8.360E-09
I*	131	0.000E+00	2.944E-11	7.758E-10	6.819E-09	6.804E-08	6.158E-07
I*	132	0.000E+00	5.201E-09	2.615E-08	1.505E-08	2.337E-10	1.500E-19
I*	133	0.000E+00	1.255E-09	2.916E-08	1.832E-07	5.361E-07	8.019E-08
I*	134	0.000E+00	4.008E-09	7.766E-09	2.405E-10	1.785E-15	0.000E+00
I*	135	0.000E+00	1.744E-08	3.016E-07	9.009E-07	3.969E-07	3.675E-10
KRM	85	0.000E+00	2.946E-10	4.180E-09	7.838E-09	1.365E-09	3.721E-14
KR	85	0.000E+00	1.501E-11	4.017E-10	3.679E-09	4.355E-08	1.117E-06
KR	87	0.000E+00	3.547E-06	1.324E-05	1.670E-06	6.027E-10	1.154E-26
KR	88	0.000E+00	2.485E-05	2.479E-04	2.165E-04	8.261E-06	2.089E-13
KR	89	0.000E+00	7.444E-10	1.755E-17	0.000E+00	0.000E+00	0.000E+00
XEM	131	0.000E+00	1.970E-17	5.233E-16	4.688E-15	5.074E-14	7.278E-13
XEM	133	0.000E+00	6.039E-13	1.544E-11	1.246E-10	8.583E-10	1.224E-09
XE	133	0.000E+00	1.419E-16	3.733E-15	3.249E-14	3.048E-13	1.770E-12
XEM	135	0.000E+00	1.557E-08	2.442E-07	7.563E-07	3.602E-07	4.532E-10
XE	135	0.000E+00	1.500E-08	3.106E-07	1.392E-06	1.355E-06	1.088E-08
XE	137	0.000E+00	5.098E-11	3.215E-17	0.000E+00	0.000E+00	0.000E+00
XE	138	0.000E+00	0.000E+00	0.000E+00	0.000E+00	0.000E+00	0.000E+00
SUM:		0.000E+00	2.904E-05	2.704E-04	2.466E-04	3.381E-05	1.767E-05

WHOLE BODY GAMMA DOSE (CONTINUOUS OCCUPANCY) DUE TO EXTERNAL SOURCE 5.975E-04 MRADS

WHOLE BODY GAMMA DOSE (OCCUPANCY FACTORS INCLUDED) DUE TO EXT. SOURCE 5.734E-04 MRADS

TOTAL PERSONNEL GAMMA DOSE FROM ALL SOURCES PRESENTLY CALCULATED 5.642E+00 MRADS

NOTE: TOTAL IS FOR FIRST VALUE OF CONTROL ROOM AIR FLOW RATE

DATE 03/26/93 COROD END TIME 13:17:11

ATTACHMENT 13

58/59

ND Q0031 92 0075
2ndc 3/26/93
9K-3-28-93

*** CHATTANOOGA IBM BROADCAST MESSAGES ***
Updated 03/26/93 09:30

***** WEEKEND OUTAGE SCHEDULE *****

IBM Business Complex	No Scheduled Outage
CDC/CXA	Saturday 03/27/93 22:00 - 02:00 Sunday 03/28/93
CDC/CXB	Saturday 03/27/93 22:00 - 02:00 Sunday 03/28/93
Corp. Email Server	Saturday 03/27/93 22:00 - 02:00 Sunday 03/28/93
CSUNX2	No Scheduled Outage

*** INSTALLATION OF CICS/ESA 3.3 IN THE CICS ACCEPTANCE REGIONS ***

On Sunday, March 28, 1993, the CICS Acceptance regions will be upgraded to CICS/ESA Version 3.3. The regions will be unavailable from 20:00 to 24:00. Please see ADP Information Center (ADPIC), Major Technical Issues for recently updated technical information on CICS/ESA 3.3.

!!! REMOVAL OF ROSCOE !!!

On March 28, 1993, ROSCOE will be removed from the IBM Business Complex. Customers are reminded to continue with migration of any applications remaining on ROSCOE.

*** END OF BROADCAST ***

