CALLAWAY CYCLE 9

CORE OPERATING LIMITS REPORT

July 1997

1.0 CORE OPERATING LIMITS REPORT

This Core Operating Limits Report (COLR) for Callaway Plant Cycle 9 has been prepared in accordance with the requirements of Technical Specification 6.9.1.9.

The Core Operating Limits affecting the following Technical Specifications are included in this report.

3.1.1.3	Moderator Temperature Coefficient
3.1.3.5	Shutdown Rod Insertion Limits
3.1.3.6	Control Rod Insertion Limits
3.2.1	Axial Flux Difference
3.2.2	Heat Flux Hot Channel Factor
3.2.3	Nuclear Enthalpy Rise Hot Channel Factor
3.9.1	Refueling Boron Concentration

2.0 OPERATING LIMITS

The cycle-specific parameter limits for the specifications listed in Section 1.0 are presented in the subsections which follow. These limits have been developed using the NRC-approved methodologies specified in Technical Specification 6.9.1.9.

2.1 Moderator Temperature Coefficient
(Specification 3.1.1.3)

2.1.1 The Moderator Temperature Coefficient shall be less positive than the limits shown in Figure 1. These limits shall be referred to as the Beginning of Cycle Life (BOL) Limit.

The Moderator Temperature Coefficient shall be less negative than -47.9 pcm/°F. This limit shall be referred to as the End of Cycle Life (EOL) Limit.

2.1.2 The MTC 300 ppm surveillance limit is -40.4 pcm/°F (all rods withdrawn, Rated Thermal Power condition).

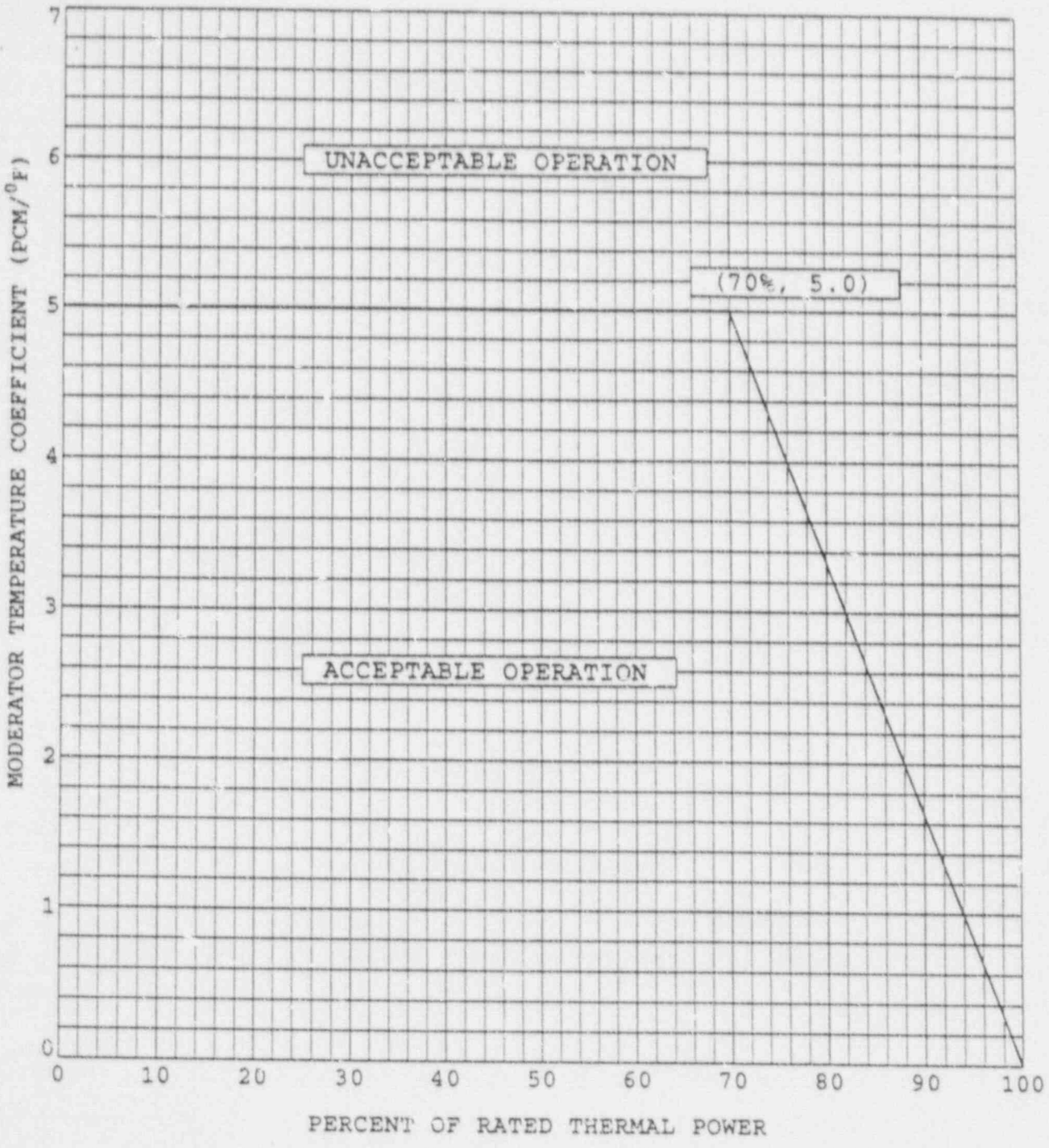


Figure 1

Callaway Cycle 9
Moderator Temperature Coefficient
Versus Power Level

2.2 Shutdown Rod Insertion Limits
(Specification 3.1.3.5)

The shutdown rods shall be withdrawn to at least 225 steps.

2.3 Control Rod Insertion Limits
(Specification 3.1 3.6)

The Control Bank Insertion Limits are specified by Figure 2.

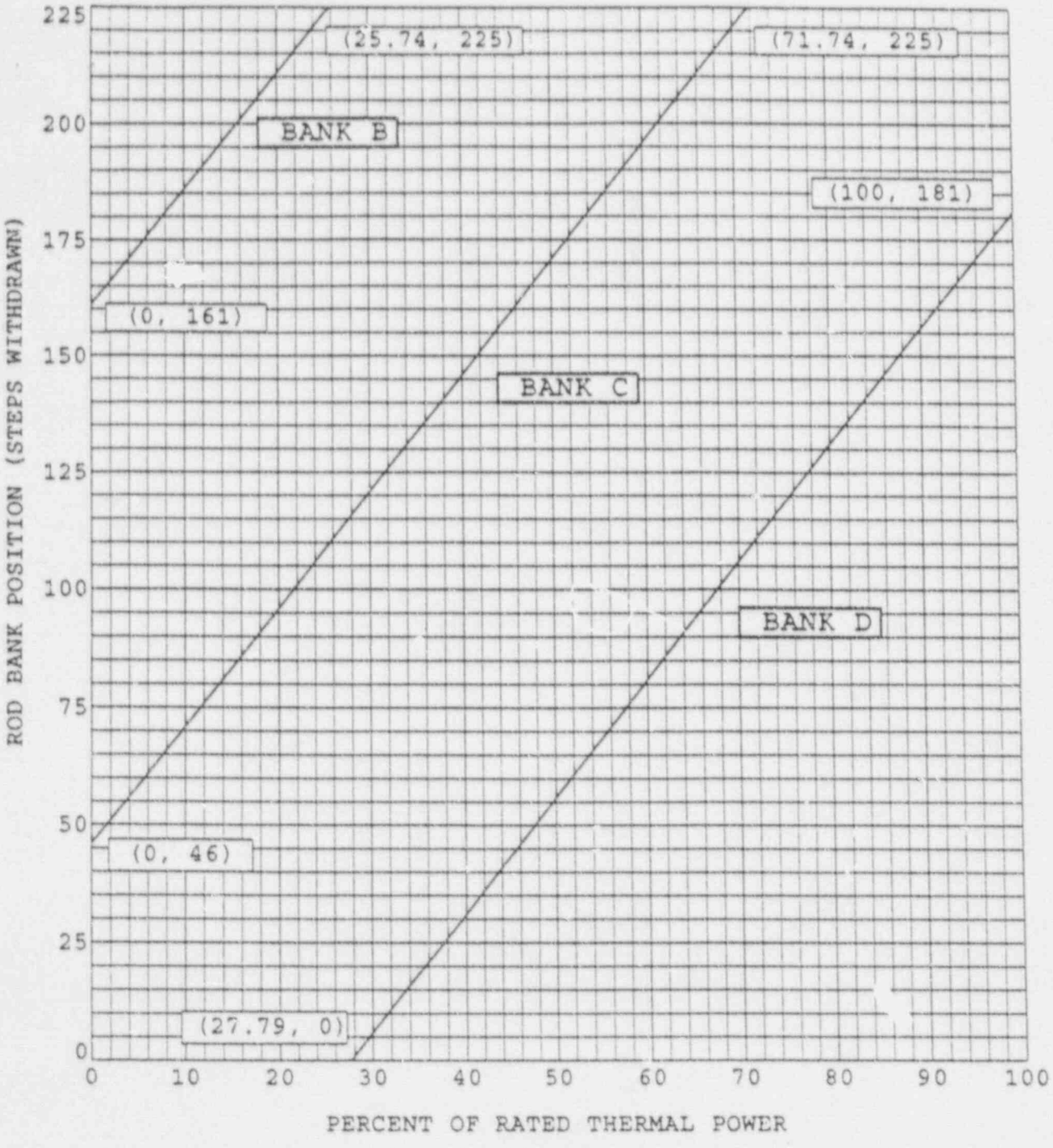


Figure 2

Callaway Cycle 9
Rod Bank Insertion Limits
Versus Rated Thermal Power - Four Loop Operation

2.4 Axial Flux Difference
(Specification 3.2.1)

2.4.1 The Axial Flux Difference (AFD) Limits are provided in Figure 3.

2.4.2 The target band during Restricted AFD Operation is $\pm$3%. The AFD limits provided in Figure 3 also remain applicable during Restricted AFD Operation.

2.4.3 The minimum allowable power level for Restricted AFD Operation, APL^{ND}, is 90% of RATED THERMAL POWER.

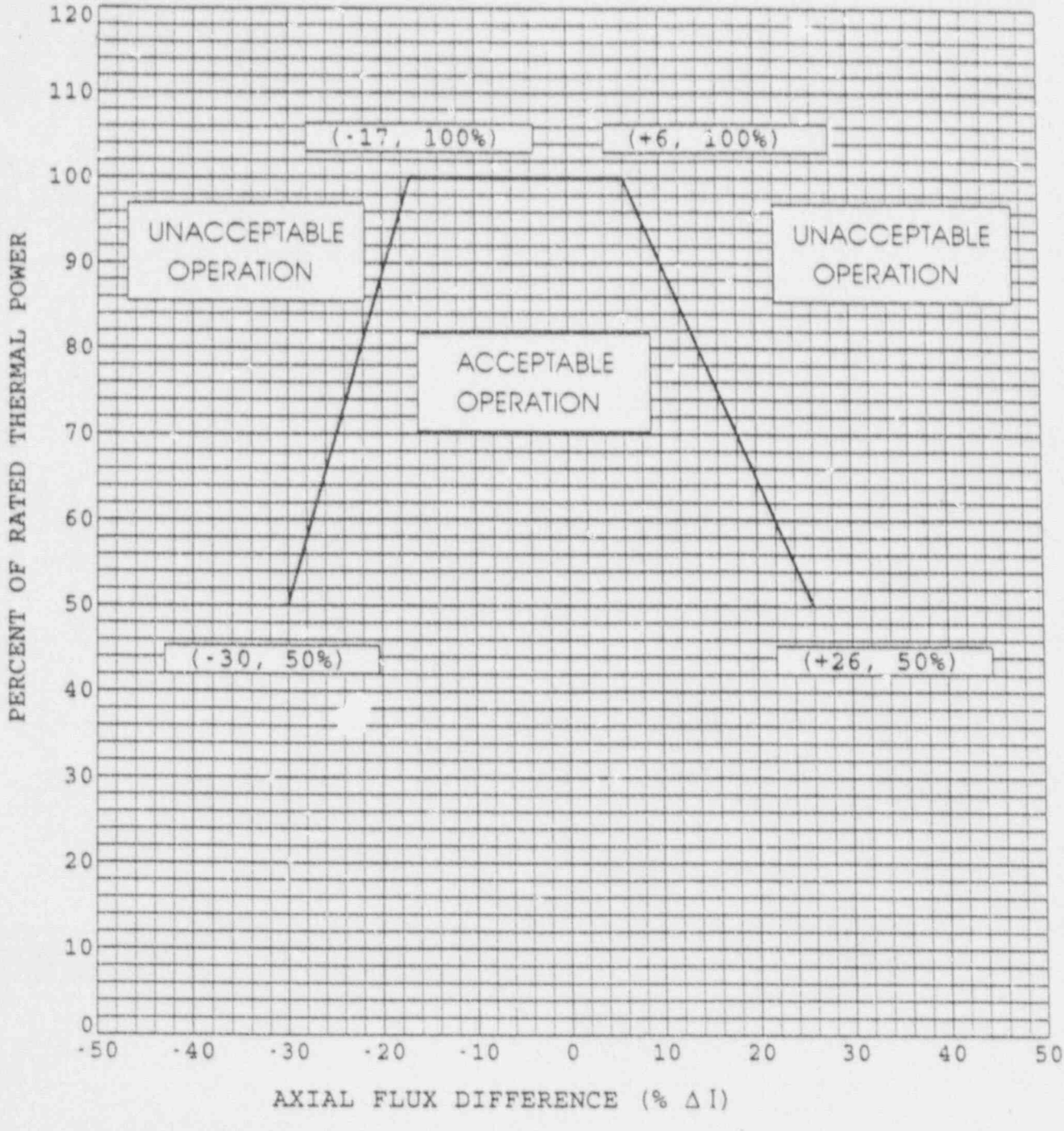


Figure 3

Callaway Cycle 9
Axial Flux Difference Limits as a Function
of Rated Thermal Power for RAOC

2.5 Heat Flux Hot Channel Factor - $F_Q(Z)$
(Specification 3.2.2)

$$F_Q(Z) \leq \frac{F_Q^{RTP}}{P} * K(Z) \quad \text{for } P > 0.5$$

$$F_Q(Z) \leq \frac{F_Q^{RTP}}{0.5} * K(Z) \quad \text{for } P \leq 0.5$$

where: $P = \dfrac{\text{THERMAL POWER}}{\text{RATED THERMAL POWER}}$

2.5.1 $F_Q^{RTP} = 2.50$

2.5.2 K(Z) is provided in Figure 4.

2.5.3 The W(z) functions that are to be used in Technical Specifications 4.2.2.2, 4.2.2.3, and 4.2.2.4 for F_Q surveillance are shown in Figures 5 through 17.

The Normal Operation W(z) values have been determined for several burnups up to 18000 MWD/MTU in Cycle 9. This permits determination of W(z) at any cycle burnup up to 18000 MWD/MTU through the use of three point interpolation. For cycle burnups greater than 18000 MWD/MTU, use of 18000 MWD/MTU W(z) values without interpolation or extrapolation is conservative. The $W(z)_{no}$ values were determined assuming Cycle 9 operates with RAOC strategy. Also included is a $W(z)_{bc}$ function that bounds the $W(z)_{no}$ Curve for all Cycle 9 burnups. Use of the bounding $W(z)_{no}$ curve will be conservative for any Cycle 9 burnup; however, additional margin may be gained by using the burnup dependent $W(z)_{no}$ values.

The Normal Operation W(z) values have also been determined for a range of measured axial offset values for Cycle 9. For measured axial offset values within ±3% of the predicted axial offset value, Figures 5 through 9 are applicable. Additional W(z) values are provided in Figures 10 through 13 applicable to measured axial offsets within ±3% of a measured-predicted axial offset difference of -10.3%. Figures 14 through 17 provide W(z) values applicable to measured axial offsets within ±3% of a measured-predicted axial offset difference of -14.0%.

For purposes of burnup interpolation, a consistent set of W(z) values should be used based on the difference between the measured and predicted axial offset. The W(z) set selected could be either the set closest to the actual measured-predicted axial offset difference or a consistent set derived by linear interpolation on the measured - predicted axial offset difference between two of the W(z) sets closest to the actual measured-predicted axial offset difference.

Because significant margin exists between the analytically determined maximum $F_Q(z)*P_{rel}$ values and their limit, Restricted Axial Flux Difference Operation (RAFDO) is not expected to be required for Cycle 9. For this reason, no $W(z)_{RAFDO}$ values are supplied for Cycle 9.

The W(z) values are provided for 73 axial points within the core height boundaries of 0 and 12 feet at intervals of .167 feet.

Table A.1 shows the burnup dependent F_Q penalty factors for Cycle 9. These values shall be used to increase $F_Q^M(z)$ when required by Technical Specification Surveillance Requirement 4.2.2.2.e. A 2% penalty factor should be used at all cycle burnups that are outside the range of Table A.1.

TABLE A.1

F_Q PENALTY FACTORS AS A FUNCTION OF CYCLE BURNUP

Cycle Burnup (MWD/MTU)	$F_Q^M(z)$ Penalty Factor (%)
494	2.29
666	2.54
838	3.12
1010	3.56
1182	3.19
1354	2.92
1526	2.70
1697	2.51
1869	2.29
2041	2.06
3761	2.15
3933	2.63
4105	3.07
4277	3.48
4449	3.88
4620	4.23
4792	4.41
4964	4.30
5136	4.08
5308	3.77
5480	3.40
5652	2.99
5824	2.52
5996	2.09

Note: All cycle burnups outside the range of the above table shall use a 2% penalty factor for compliance with the 4.2.2.2.e Surveillance Requirement. Linear interpolation should be used for intermediate cycle burnups.

2.6 Nuclear Enthalpy Rise Hot Channel Factor - $F_{\Delta H}^{N}$
(Specification 3.2.3)

$$F_{\Delta H}^{N} \leq F_{\Delta H}^{RTP} [1 + PF_{\Delta H}(1-P)]$$

where: $$P = \frac{\text{THERMAL POWER}}{\text{RATED THERMAL POWER}}$$

2.6.1 $F_{\Delta H}^{RTP} = 1.59$

2.6.2 $PF_{\Delta H} = 0.3$

2.7 Refueling Boron Concentration
(Specification 3.9.1)

2.7.1 The refueling boron concentration to maintain $K_{eff} \leq 0.95$ shall be $\geq$ 2000 ppm.

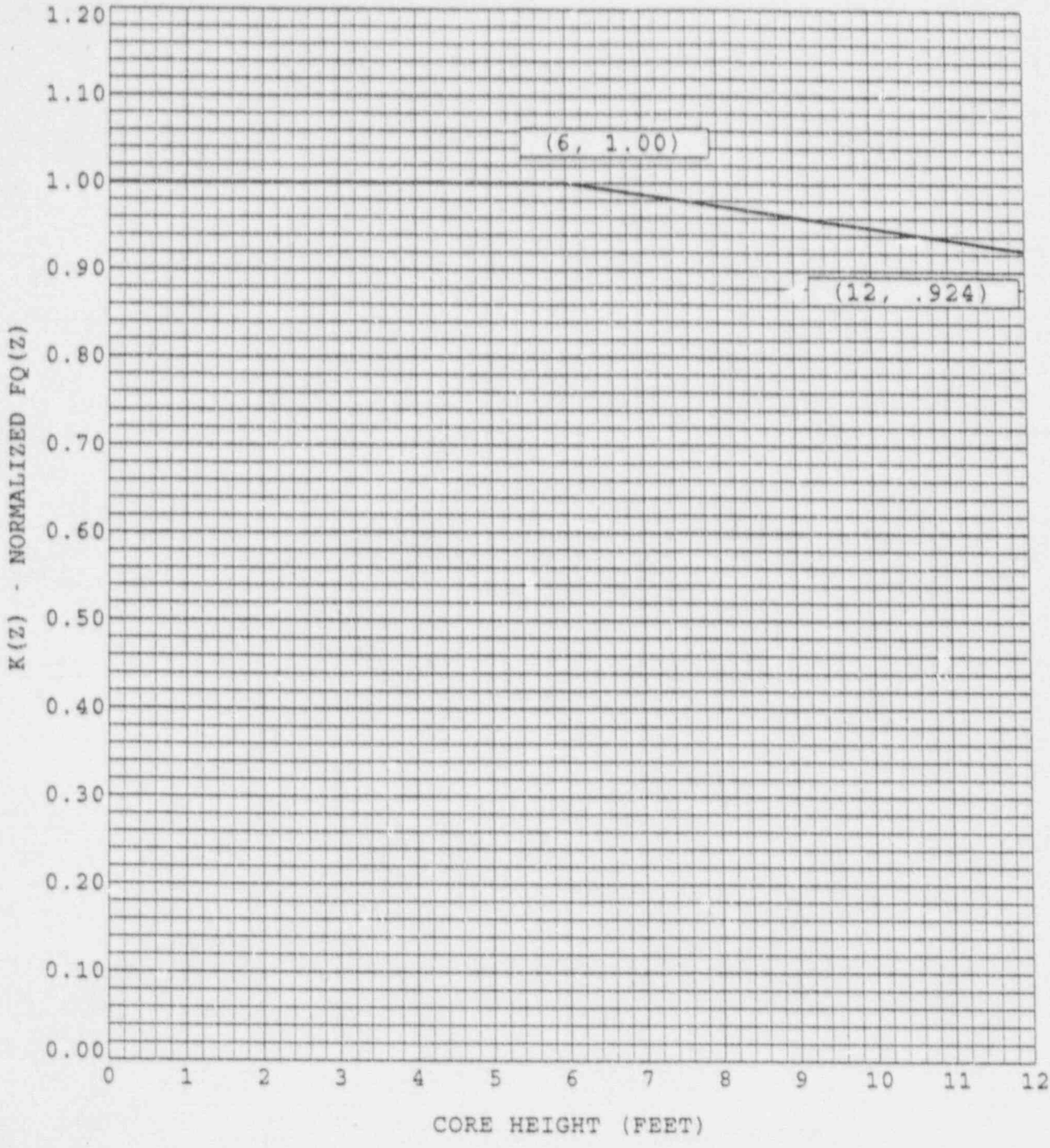
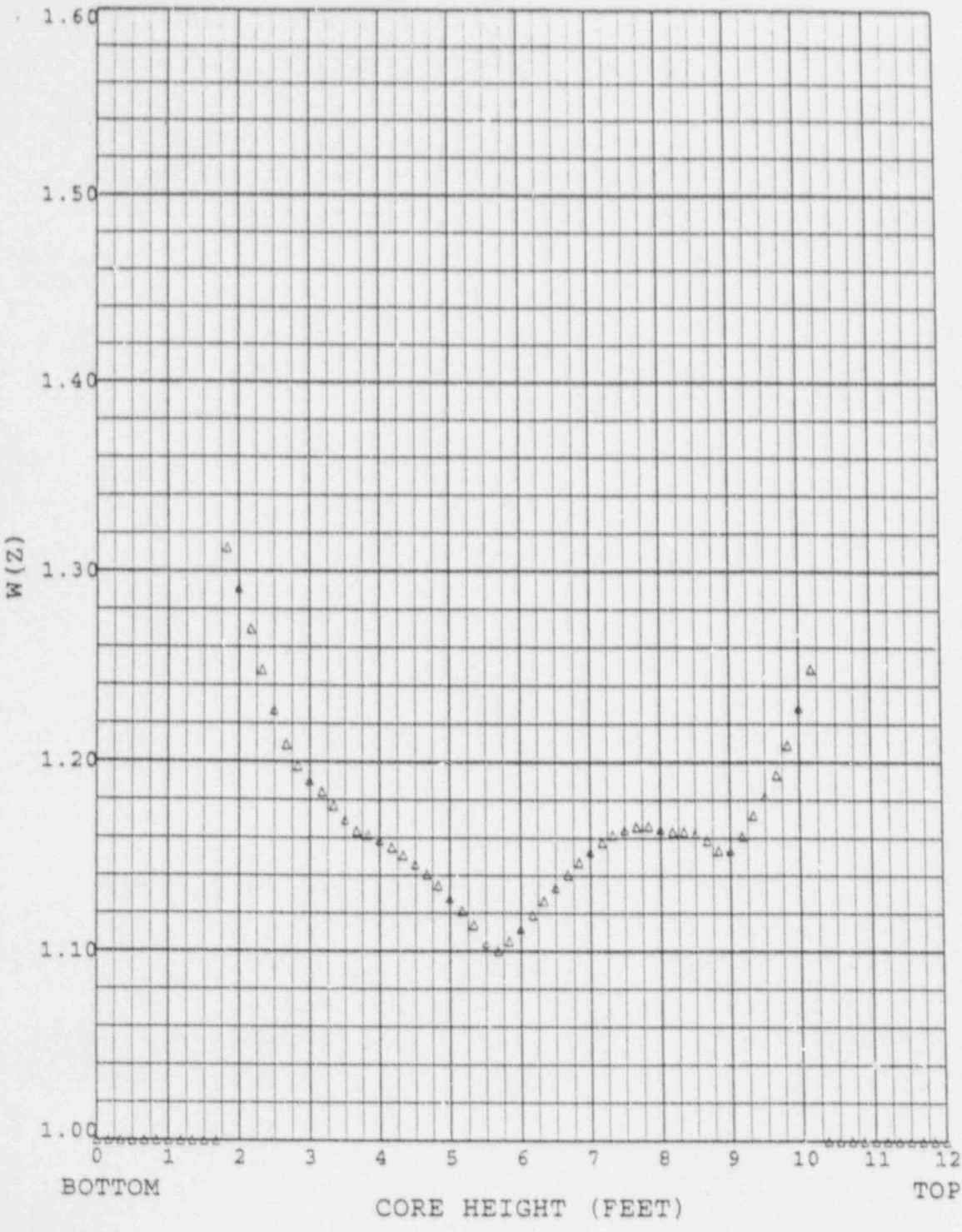


Figure 4

Callaway Cycle 9
K(z) - Normalized $F_Q(z)$
As a Function of Core Height

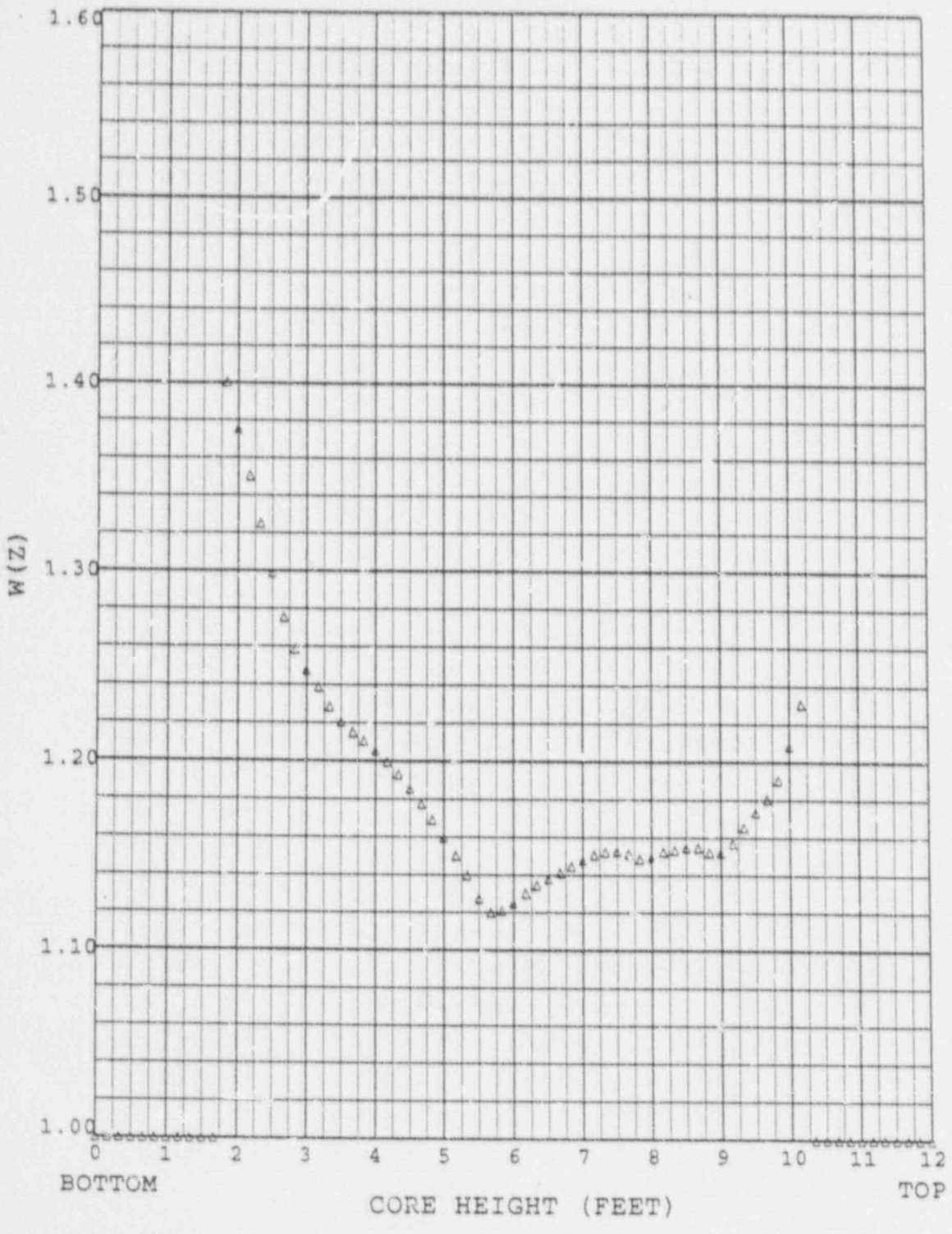


	HEIGHT (FEET)	150. W(Z)
*	0.000	1.0000
*	0.167	1.0000
*	0.333	1.0000
*	0.500	1.0000
*	0.667	1.0000
*	0.833	1.0000
*	1.000	1.0000
*	1.167	1.0000
*	1.333	1.0000
*	1.500	1.0000
*	1.667	1.0000
	1.833	1.3124
	2.000	1.2913
	2.167	1.2698
	2.333	1.2483
	2.500	1.2270
	2.667	1.2092
	2.833	1.1978
	3.000	1.1903
	3.167	1.1842
	3.333	1.1772
	3.500	1.1695
	3.667	1.1636
	3.833	1.1614
	4.000	1.1588
	4.167	1.1550
	4.333	1.1509
	4.500	1.1461
	4.667	1.1407
	4.833	1.1348
	5.000	1.1281
	5.167	1.1212
	5.333	1.1137
	5.500	1.1042
	5.667	1.1003
	5.833	1.1054
	6.000	1.1120
	6.167	1.1191
	6.333	1.1268
	6.500	1.1339
	6.667	1.1406
	6.833	1.1472
	7.000	1.1531
	7.167	1.1579
	7.333	1.1618
	7.500	1.1644
	7.667	1.1660
	7.833	1.1664
	8.000	1.1648
	8.167	1.1634
	8.333	1.1635
	8.500	1.1627
	8.667	1.1588
	8.833	1.1535
	9.000	1.1538
	9.167	1.1611
	9.333	1.1722
	9.500	1.1825
	9.667	1.1935
	9.833	1.2092
	10.000	1.2286
	10.167	1.2489
*	10.333	1.0000
*	10.500	1.0000
*	10.667	1.0000
*	10.833	1.0000
*	11.000	1.0000
*	11.167	1.0000
*	11.333	1.0000
*	11.500	1.0000
*	11.667	1.0000
*	11.833	1.0000
*	12.000	1.0000

Figure 5

Callaway Cycle 9
$W(z)_{no}$ at 150 MWD/MTU

* Top and bottom 15% excluded as per Tech Spec 4.2.2.2G

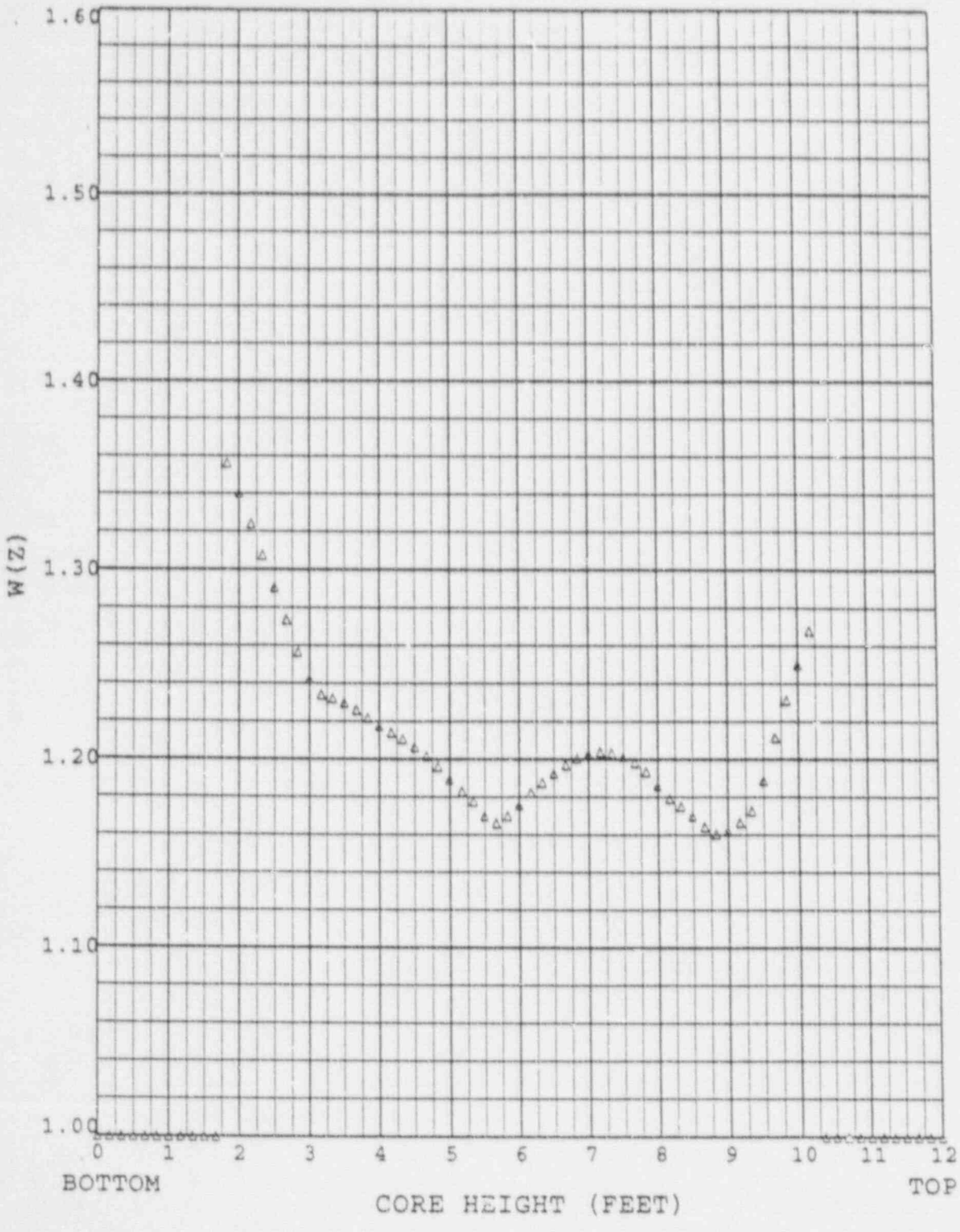


	HEIGHT (FEET)	3000. W(Z)
*	0.000	1.0000
*	0.167	1.0000
*	0.333	1.0000
*	0.500	1.0000
*	0.667	1.0000
*	0.833	1.0000
*	1.000	1.0000
*	1.167	1.0000
*	1.333	1.0000
*	1.500	1.0000
*	1.667	1.0000
	1.833	1.4004
	2.000	1.3756
	2.167	1.3504
	2.333	1.3252
	2.500	1.2990
	2.667	1.2755
	2.833	1.2586
	3.000	1.2478
	3.167	1.2389
	3.333	1.2296
	3.500	1.2206
	3.667	1.2152
	3.833	1.2107
	4.000	1.2056
	4.167	1.1996
	4.333	1.1930
	4.500	1.1857
	4.667	1.1777
	4.833	1.1692
	5.000	1.1598
	5.167	1.1501
	5.333	1.1399
	5.500	1.1275
	5.667	1.1201
	5.833	1.1211
	6.000	1.1251
	6.167	1.1304
	6.333	1.1347
	6.500	1.1381
	6.667	1.1413
	6.833	1.1448
	7.000	1.1483
	7.167	1.1509
	7.333	1.1524
	7.500	1.1529
	7.667	1.1515
	7.833	1.1487
	8.000	1.1497
	8.167	1.1526
	8.333	1.1534
	8.500	1.1548
	8.667	1.1549
	8.833	1.1523
	9.000	1.1522
	9.167	1.1570
	9.333	1.1657
	9.500	1.1736
	9.667	1.1808
	9.833	1.1908
	10.000	1.2087
	10.167	1.2308
*	10.333	1.0000
*	10.500	1.0000
*	10.667	1.0000
*	10.833	1.0000
*	11.000	1.0000
*	11.167	1.0000
*	11.333	1.0000
*	11.500	1.0000
*	11.667	1.0000
*	11.833	1.0000
*	12.000	1.0000

Figure 6

Callaway Cycle 9
$W(z)_{no}$ at 3000 MWD/MTU

* Top and bottom 15% excluded as per Tech Spec 4.2.2.2G

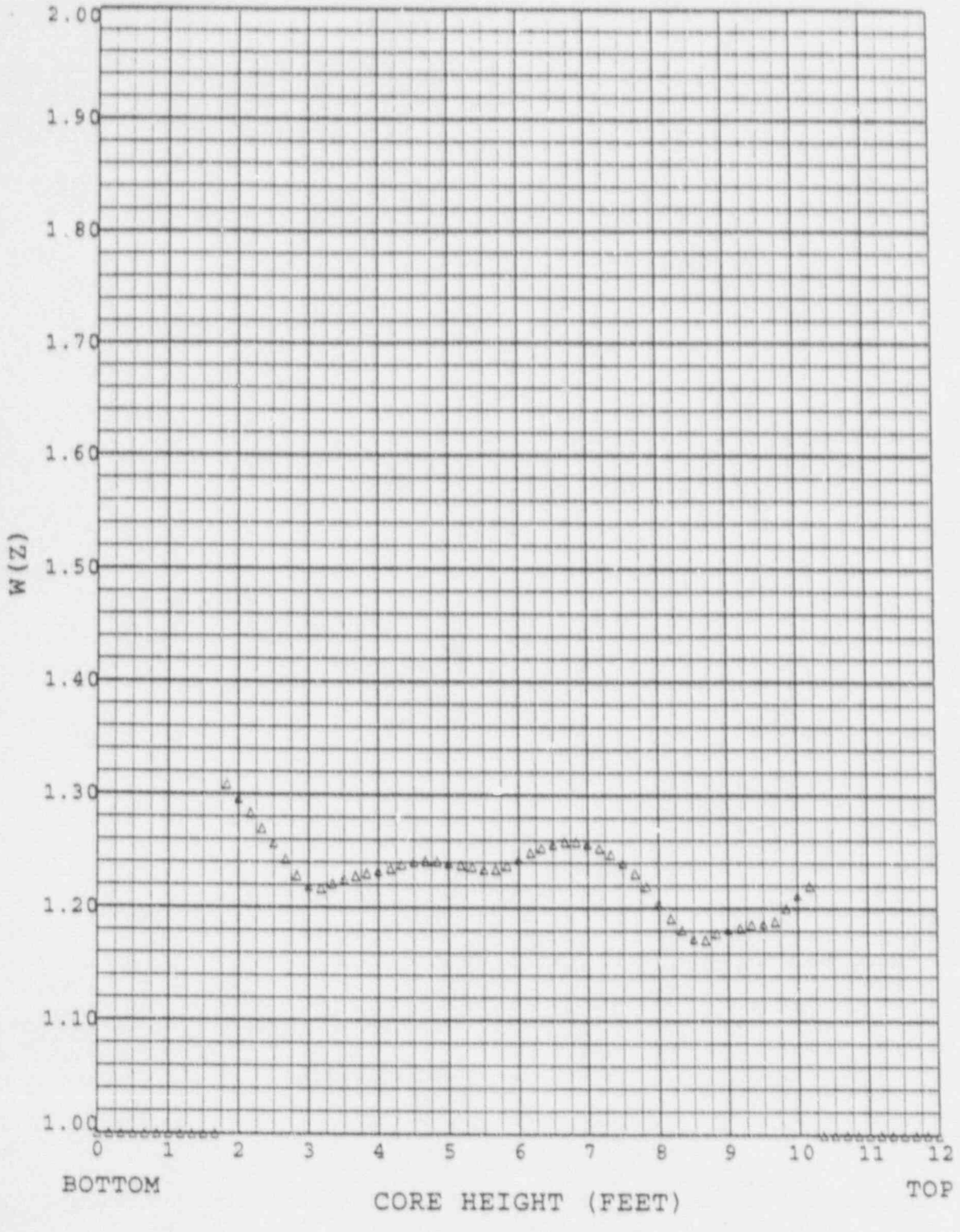


	HEIGHT (FEET)	10000. W(Z)
*	0.000	1.0000
*	0.167	1.0000
*	0.333	1.0000
*	0.500	1.0000
*	0.667	1.0000
*	0.833	1.0000
*	1.000	1.0000
*	1.167	1.0000
*	1.333	1.0000
*	1.500	1.0000
*	1.667	1.0000
	1.833	1.3563
	2.000	1.3406
	2.167	1.3242
	2.333	1.3076
	2.500	1.2907
	2.667	1.2736
	2.833	1.2567
	3.000	1.2425
	3.167	1.2342
	3.333	1.2321
	3.500	1.2298
	3.667	1.2260
	3.833	1.2219
	4.000	1.2178
	4.167	1.2141
	4.333	1.2109
	4.500	1.2067
	4.667	1.2018
	4.833	1.1963
	5.000	1.1896
	5.167	1.1832
	5.333	1.1778
	5.500	1.1701
	5.667	1.1663
	5.833	1.1700
	6.000	1.1760
	6.167	1.1825
	6.333	1.1878
	6.500	1.1927
	6.667	1.1972
	6.833	1.2008
	7.000	1.2031
	7.167	1.2041
	7.333	1.2037
	7.500	1.2017
	7.667	1.1984
	7.833	1.1936
	8.000	1.1864
	8.167	1.1794
	8.333	1.1752
	8.500	1.1701
	8.667	1.1643
	8.833	1.1605
	9.000	1.1621
	9.167	1.1666
	9.333	1.1728
	9.500	1.1890
	9.667	1.2115
	9.833	1.2314
	10.000	1.2501
	10.167	1.2681
*	10.333	1.0000
*	10.500	1.0000
*	10.667	1.0000
*	10.833	1.0000
*	11.000	1.0000
*	11.167	1.0000
*	11.333	1.0000
*	11.500	1.0000
*	11.667	1.0000
*	11.833	1.0000
*	12.000	1.0000

Figure 7

Callaway Cycle 9
$W(z)_{no}$ at 10000 MWD/MTU

* Top and bottom 15% excluded as per Tech Spec 4.2.2.2G

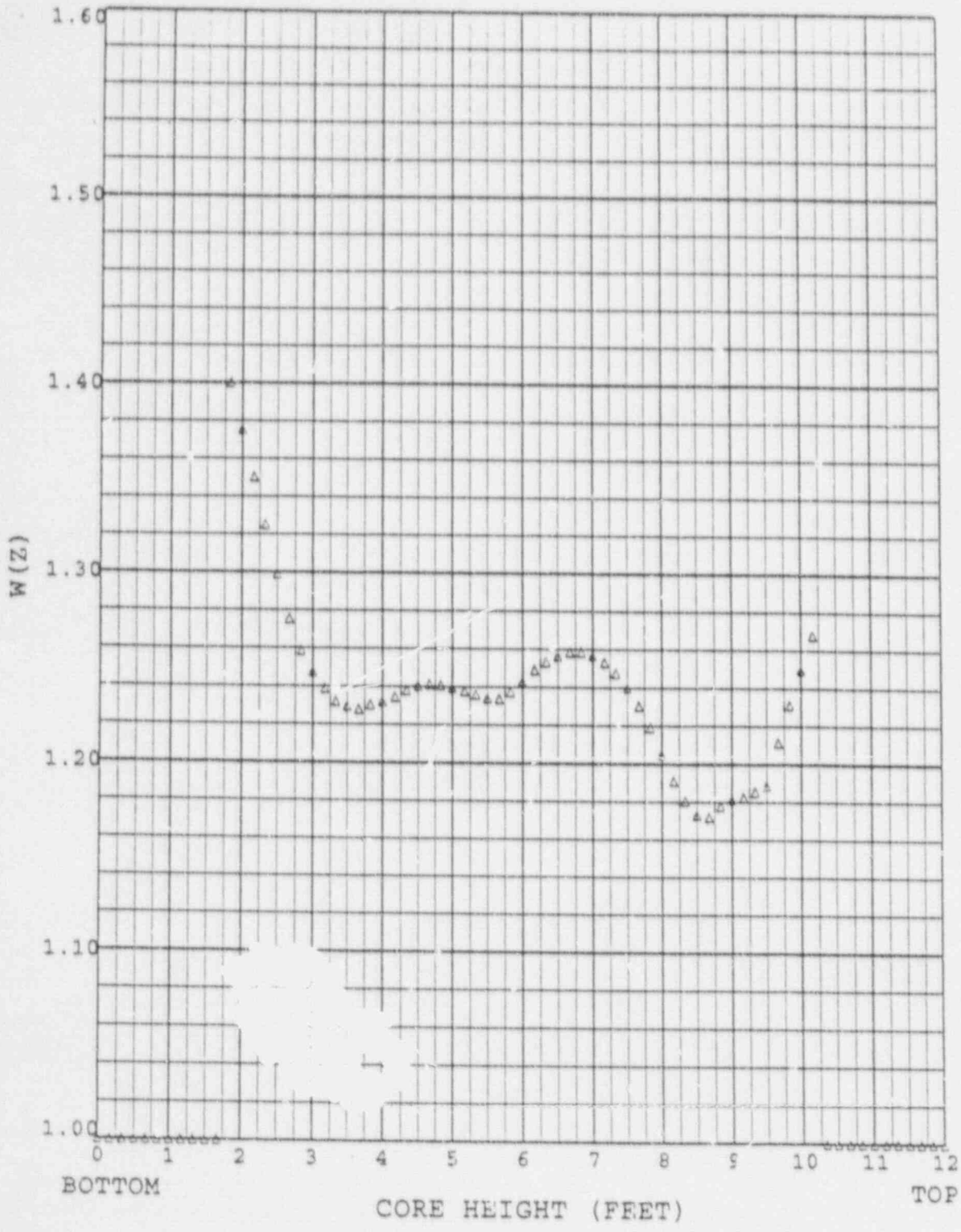


	HEIGHT (FEET)	18000. W(Z)
*	0.000	1.0000
*	0.167	1.0000
*	0.333	1.0000
*	0.500	1.0000
*	0.667	1.0000
*	0.833	1.0000
*	1.000	1.0000
*	1.167	1.0000
*	1.333	1.0000
*	1.500	1.0000
*	1.667	1.0000
	1.833	1.3086
	2.000	1.2961
	2.167	1.2831
	2.333	1.2700
	2.500	1.2568
	2.667	1.2426
	2.833	1.2284
	3.000	1.2190
	3.167	1.2171
	3.333	1.2213
	3.500	1.2255
	3.667	1.2282
	3.833	1.2304
	4.000	1.2323
	4.167	1.2347
	4.333	1.2381
	4.500	1.2405
	4.667	1.2414
	4.833	1.2410
	5.000	1.2397
	5.167	1.2379
	5.333	1.2362
	5.500	1.2342
	5.667	1.2339
	5.833	1.2375
	6.000	1.2434
	6.167	1.2492
	6.333	1.2533
	6.500	1.2555
	6.667	1.2587
	6.833	1.2588
	7.000	1.2570
	7.167	1.2534
	7.333	1.2478
	7.500	1.2402
	7.667	1.2308
	7.833	1.2194
	8.000	1.2053
	8.167	1.1913
	8.333	1.1808
	8.500	1.1734
	8.667	1.1721
	8.833	1.1782
	9.000	1.1816
	9.167	1.1826
	9.333	1.1856
	9.500	1.1866
	9.667	1.1885
	9.833	1.2004
	10.000	1.2121
	10.167	1.2203
*	10.333	1.0000
*	10.500	1.0000
*	10.667	1.0000
*	10.833	1.0000
*	11.000	1.0000
*	11.167	1.0000
*	11.333	1.0000
*	11.500	1.0000
*	11.667	1.0000
*	11.833	1.0000
*	12.000	1.0000

Figure 8

Callaway Cycle 9
$W(z)_{no}$ at 18000 MWD/MTU

* Top and bottom 15% excluded as per Tech Spec 4.2.2.2G

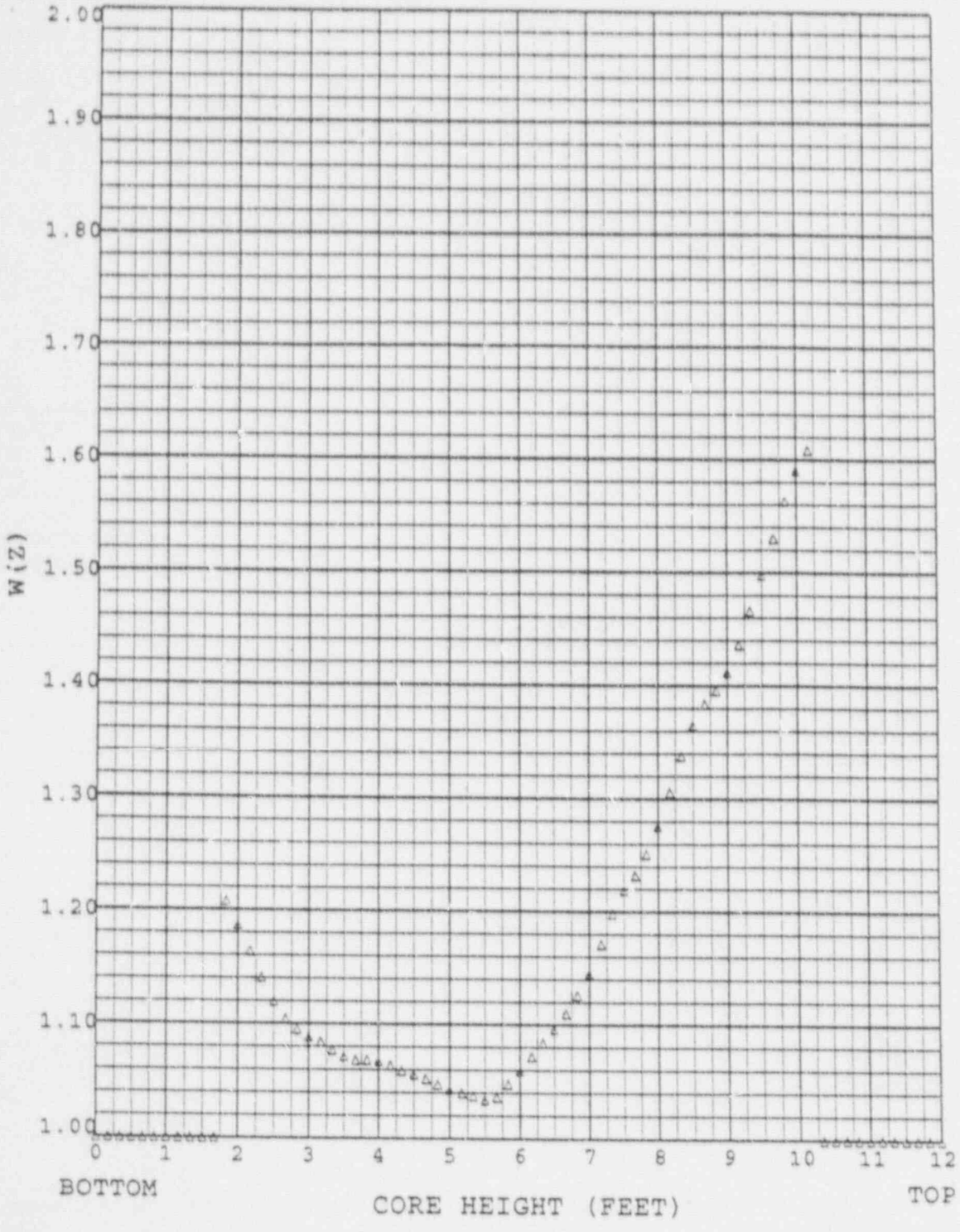


	HEIGHT (FEET)	MAX W(Z)
*	0.000	1.0000
*	0.167	1.0000
*	0.333	1.0000
*	0.500	1.0000
*	0.667	1.0000
*	0.833	1.0000
*	1.000	1.0000
*	1.167	1.0000
*	1.333	1.0000
*	1.500	1.0000
*	1.667	1.0000
	1.833	1.4004
	2.000	1.3756
	2.167	1.3504
	2.333	1.3252
	2.500	1.2990
	2.667	1.2755
	2.833	1.2586
	3.000	1.2478
	3.167	1.2389
	3.333	1.2321
	3.500	1.2258
	3.667	1.2282
	3.833	1.2304
	4.000	1.2323
	4.167	1.2347
	4.333	1.2381
	4.500	1.2405
	4.667	1.2414
	4.833	1.2410
	5.000	1.2397
	5.167	1.2379
	5.333	1.2362
	5.500	1.2342
	5.667	1.2339
	5.833	1.2375
	6.000	1.2434
	6.167	1.2492
	6.333	1.2533
	6.500	1.2565
	6.667	1.2567
	6.833	1.2558
	7.000	1.2570
	7.167	1.2534
	7.333	1.2478
	7.500	1.2402
	7.667	1.2308
	7.833	1.2194
	8.000	1.2053
	8.167	1.1913
	8.333	1.1808
	8.500	1.1734
	8.667	1.1721
	8.833	1.1782
	9.000	1.1816
	9.167	1.1826
	9.333	1.1856
	9.500	1.1890
	9.667	1.2115
	9.833	1.2314
	10.000	1.2501
	10.167	1.2681
*	10.333	1.0000
*	10.500	1.0000
*	10.667	1.0000
*	10.833	1.0000
*	11.000	1.0000
*	11.167	1.0000
*	11.333	1.0000
*	11.500	1.0000
*	11.667	1.0000
*	11.833	1.0000
*	12.000	1.0000

Figure 9

Callaway Cycle 9
Bounding $W(z)_{no}$

* Top and bottom 15% excluded as per Tech Spec 4.2.2.2G



	HEIGHT (FEET)	150. W(Z)
*	0.000	1.0000
*	0.167	1.0000
*	0.333	1.0000
*	0.500	1.0000
*	0.667	1.0000
*	0.833	1.0000
*	1.000	1.0000
*	1.167	1.0000
*	1.333	1.0000
*	1.500	1.0000
*	1.667	1.0000
	1.833	1.2077
	2.000	1.1867
	2.167	1.1635
	2.333	1.1407
	2.500	1.1198
	2.667	1.1042
	2.833	1.0950
	3.000	1.0887
	3.167	1.0842
	3.333	1.0773
	3.500	1.0717
	3.667	1.0684
	3.833	1.0684
	4.000	1.0674
	4.167	1.0639
	4.333	1.0592
	4.500	1.0560
	4.667	1.0522
	4.833	1.0473
	5.000	1.0432
	5.167	1.0399
	5.333	1.0374
	5.500	1.0342
	5.667	1.0367
	5.833	1.0478
	6.000	1.0595
	6.167	1.0720
	6.333	1.0842
	6.500	1.0964
	6.667	1.1099
	6.833	1.1262
	7.000	1.1459
	7.167	1.1712
	7.333	1.1984
	7.500	1.2193
	7.667	1.2323
	7.833	1.2512
	8.000	1.2761
	8.167	1.3059
	8.333	1.3380
	8.500	1.3655
	8.667	1.3839
	8.833	1.3960
	9.000	1.4122
	9.167	1.4363
	9.333	1.4663
	9.500	1.4980
	9.667	1.5303
	9.833	1.5637
	10.000	1.5907
	10.167	1.6087
*	10.333	1.0000
*	10.500	1.0000
*	10.667	1.0000
*	10.833	1.0000
*	11.000	1.0000
*	11.167	1.0000
*	11.333	1.0000
*	11.500	1.0000
*	11.667	1.0000
*	11.833	1.0000
*	12.000	1.0000

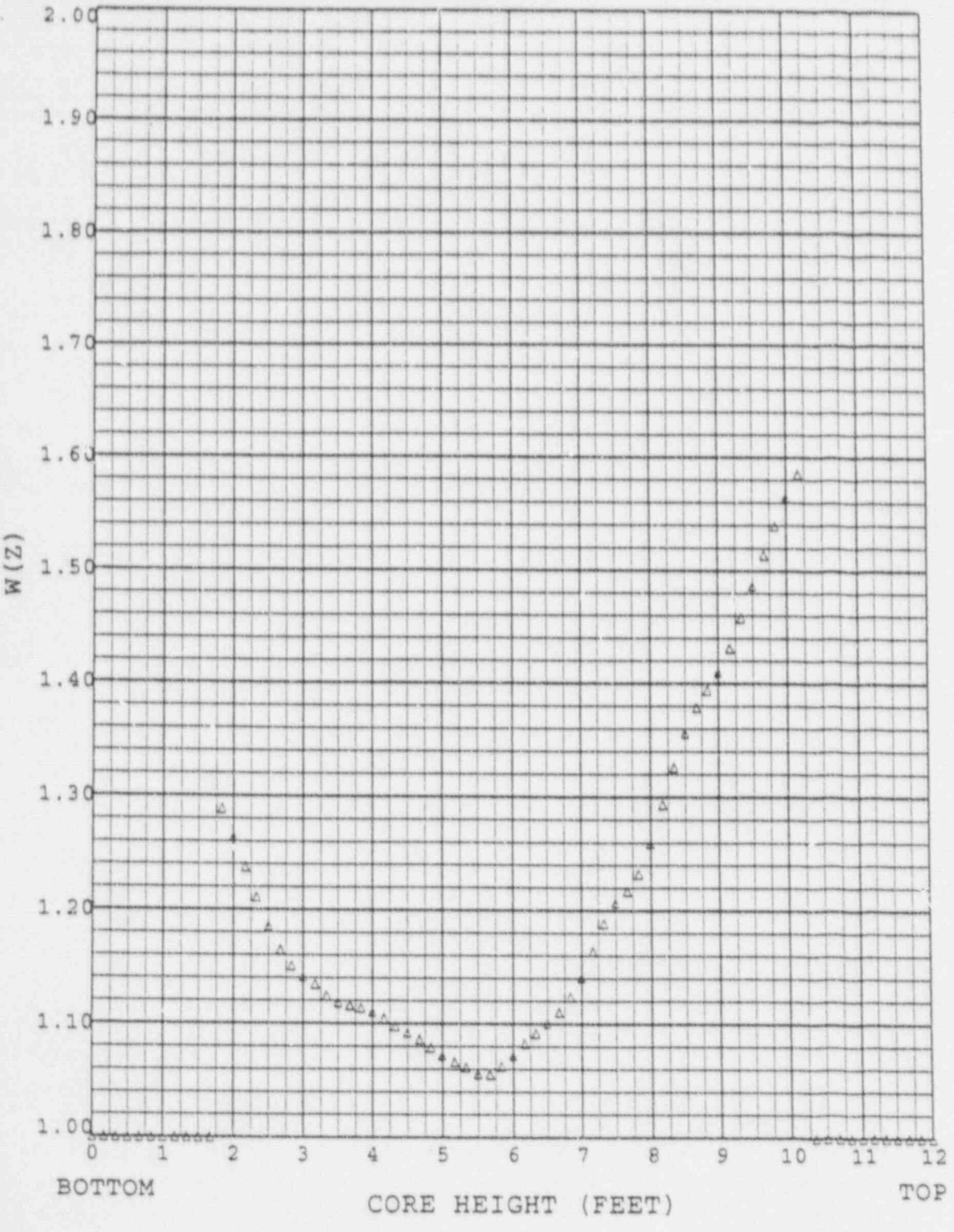
Figure 10

Callaway Cycle 9

$W(z)_{no}$ at 150 MWD/MTU

Measured-Predicted Axial Offset = -10.3%

* Top and bottom 15% excluded as per Tech Spec 4.2.2.2G



	HEIGHT (FEET)	3000. W(Z)
*	0.000	1.0000
*	0.167	1.0000
*	0.333	1.0000
*	0.500	1.0000
*	0.667	1.0000
*	0.833	1.0000
*	1.000	1.0000
*	1.167	1.0000
*	1.333	1.0000
*	1.500	1.0000
*	1.667	1.0000
	1.833	1.2886
	2.000	1.2642
	2.167	1.2374
	2.333	1.2110
	2.500	1.1855
	2.667	1.1647
	2.833	1.1506
	3.000	1.1413
	3.167	1.1343
	3.333	1.1244
	3.500	1.1185
	3.667	1.1158
	3.833	1.1138
	4.000	1.1106
	4.167	1.1050
	4.333	1.0979
	4.500	1.0925
	4.667	1.0863
	4.833	1.0791
	5.000	1.0725
	5.167	1.0667
	5.333	1.0618
	5.500	1.0560
	5.667	1.0554
	5.833	1.0627
	6.000	1.0724
	6.167	1.0828
	6.333	1.0918
	6.500	1.1005
	6.667	1.1106
	6.833	1.1239
	7.000	1.1411
	7.167	1.1641
	7.333	1.1887
	7.500	1.2071
	7.667	1.2170
	7.833	1.2323
	8.000	1.2596
	8.167	1.2938
	8.333	1.3263
	8.500	1.3562
	8.667	1.3792
	8.833	1.3945
	9.000	1.4103
	9.167	1.4312
	9.333	1.4582
	9.500	1.4867
	9.667	1.5140
	9.833	1.5399
	10.000	1.5650
	10.167	1.5854
*	10.333	1.0000
*	10.500	1.0000
*	10.667	1.0000
*	10.833	1.0000
*	11.000	1.0000
*	11.167	1.0000
*	11.333	1.0000
*	11.500	1.0000
*	11.667	1.0000
*	11.833	1.0000
*	12.000	1.0000

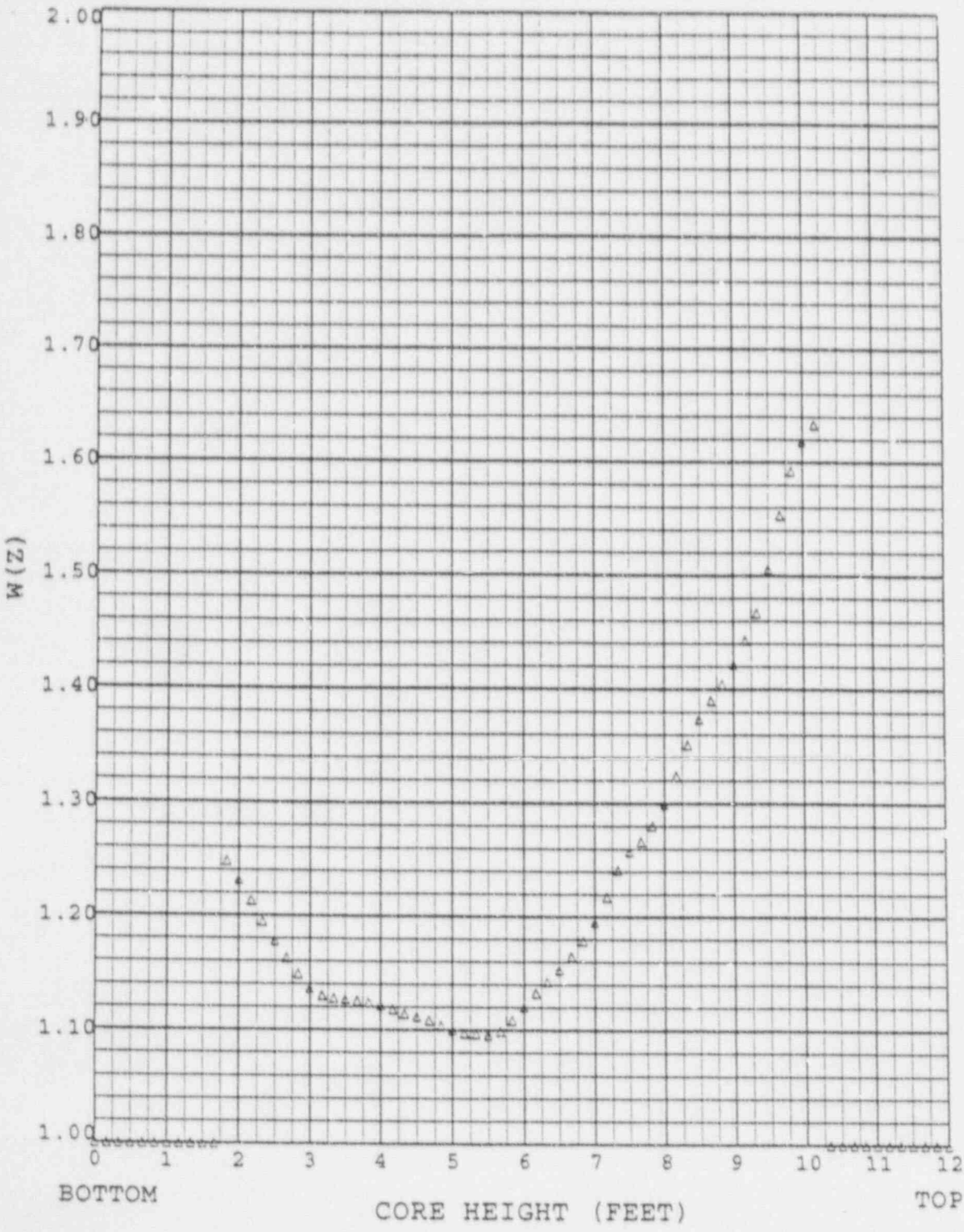
Figure 11

Callaway Cycle 9

$W(z)_{no}$ at 3000 MWD/MTU

Measured-Predicted Axial Offset = -10.3%

* Top and bottom 15% excluded as per Tech Spec 4.2.2.2G



	HEIGHT (FEET)	10000. W(Z)
*	0.000	1.0000
*	0.167	1.0000
*	0.333	1.0000
*	0.500	1.0000
*	0.667	1.0000
*	0.833	1.0000
*	1.000	1.0000
*	1.167	1.0000
*	1.333	1.0000
*	1.500	1.0000
*	1.667	1.0000
	1.833	1.2480
	2.000	1.2321
	2.167	1.2134
	2.333	1.1949
	2.500	1.1780
	2.667	1.1630
	2.833	1.1489
	3.000	1.1365
	3.167	1.1300
	3.333	1.1276
	3.500	1.1269
	3.667	1.1257
	3.833	1.1241
	4.000	1.1218
	4.167	1.1184
	4.333	1.1143
	4.500	1.1118
	4.667	1.1085
	4.833	1.1041
	5.000	1.1000
	5.167	1.0974
	5.333	1.0971
	5.500	1.0959
	5.667	1.0989
	5.833	1.1090
	6.000	1.1209
	6.167	1.1327
	6.333	1.1429
	6.500	1.1533
	6.667	1.1650
	6.833	1.1789
	7.000	1.1956
	7.167	1.2179
	7.333	1.2416
	7.500	1.2582
	7.667	1.2666
	7.833	1.2804
	8.000	1.2998
	8.167	1.3239
	8.333	1.3514
	8.500	1.3742
	8.667	1.3904
	8.833	1.4045
	9.000	1.4224
	9.167	1.4431
	9.333	1.4671
	9.500	1.5062
	9.667	1.5534
	9.833	1.5924
	10.000	1.6186
	10.167	1.6334
*	10.333	1.0000
*	10.500	1.0000
*	10.667	1.0000
*	10.833	1.0000
*	11.000	1.0000
*	11.167	1.0000
*	11.333	1.0000
*	11.500	1.0000
*	11.667	1.0000
*	11.833	1.0000
*	12.000	1.0000

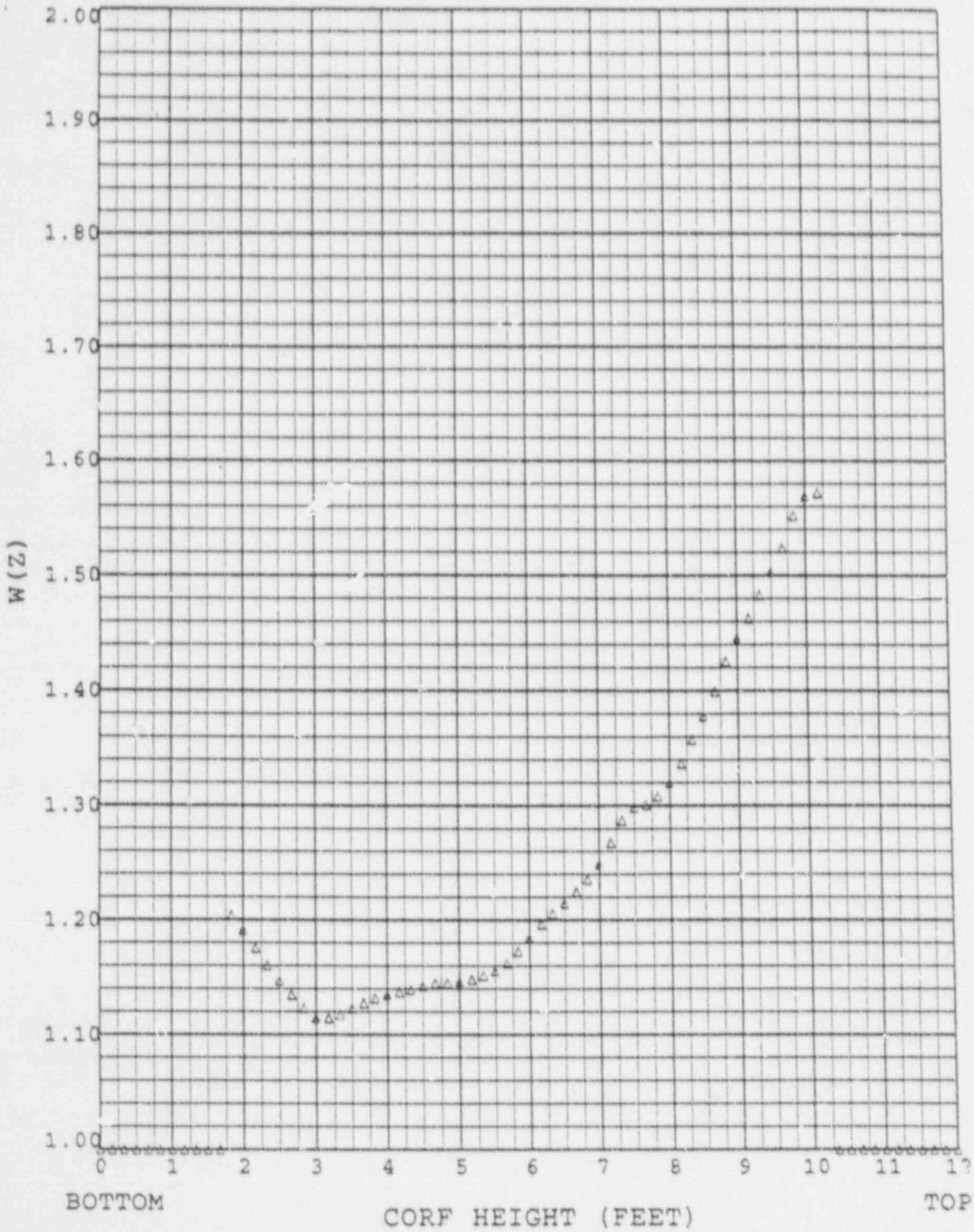
Figure 12

Callaway Cycle 9

$W(z)_{no}$ at 10000 MWD/MTU

Measured-Predicted Axial Offset = -10.3%

* Top and bottom 15% excluded as per Tech Spec 4.2.2.2G



	HEIGHT (FEET)	18000. W(Z)
*	0.000	1.0000
*	0.167	1.0000
*	0.333	1.0000
*	0.500	1.0000
*	0.667	1.0000
*	0.833	1.0000
*	1.000	1.0000
*	1.167	1.0000
*	1.333	1.0000
*	1.500	1.0000
*	1.667	1.0000
	1.833	1.2042
	2.000	1.1912
	2.167	1.1757
	2.333	1.1605
	2.500	1.1470
	2.667	1.1347
	2.833	1.1230
	3.000	1.1150
	3.167	1.1143
	3.333	1.1177
	3.500	1.1230
	3.667	1.1277
	3.833	1.1319
	4.000	1.1351
	4.167	1.1374
	4.333	1.1[illegible]
	4.500	1.1430
	4.667	1.1451
	4.833	1.1453
	5.000	1.1464
	5.167	1.1481
	5.[illegible]3	1.1515
	5.500	1.1559
	5.667	1.1626
	5.833	1.1730
	6.000	1.1852
	6.167	1.1966
	6.333	1.2059
	6.500	1.2149
	6.667	1.2248
	6.833	1.2358
	7.000	1.2492
	7.167	1.2678
	7.333	1.2871
	7.500	1.2985
	7.667	1.3008
	7.833	1.3081
	8.000	1.3205
	8.167	1.3372
	8.333	1.3579
	8.500	1.3781
	8.667	1.3997
	8.833	1.4259
	9.000	1.4463
	9.167	1.4629
	9.333	1.4831
	9.500	1.5032
	9.667	1.5239
	9.833	1.5523
	10.000	1.5694
	10.167	1.5719
*	10.333	1.0000
*	10.500	1.0000
*	10.667	1.0000
*	10.833	1.0000
*	11.000	1.0000
*	11.167	1.0000
*	11.333	1.0000
*	11.500	1.0000
*	11.667	1.0000
*	11.833	1.0000
*	12.000	1.0000

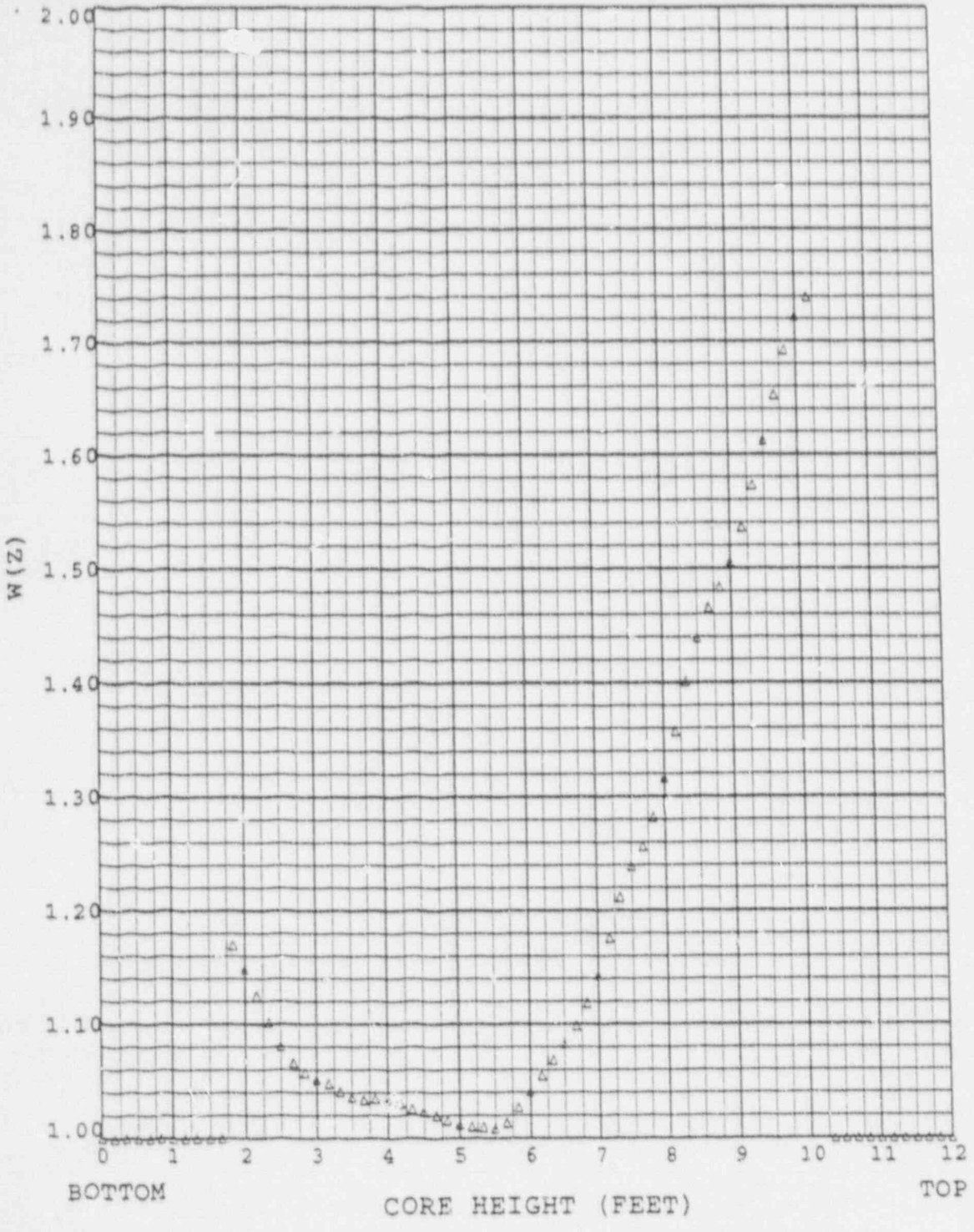
Figure 13

Callaway Cycle 9

$W(z)_{no}$ at 18000 MWD/MTU

Measured-Predicted Axial Offset = -10.3%

* Top and bottom 15% excluded as per Tech Spec 4.2.2.2G



	HEIGHT (FEET)	150. W(Z)
*	0.000	1.0000
*	0.167	1.0000
*	0.333	1.0000
*	0.500	1.0000
*	0.667	1.0000
*	0.833	1.0000
*	1.000	1.0000
*	1.167	1.0000
*	1.333	1.0000
*	1.500	1.0000
*	1.667	1.0000
	1.833	1.1696
	2.000	1.1488
	2.167	1.1269
	2.333	1.1016
	2.500	1.0809
	2.667	1.0661
	2.833	1.0577
	3.000	1.0518
	3.167	1.0479
	3.333	1.0410
	3.500	1.0362
	3.667	1.0339
	3.833	1.0347
	4.000	1.0343
	4.167	1.0309
	4.333	1.0259
	4.500	1.0233
	4.667	1.0200
	4.833	1.0155
	5.000	1.0123
	5.167	1.0104
	5.333	1.0097
	5.500	1.0087
	5.667	1.0136
	5.833	1.0269
	6.000	1.0410
	6.167	1.0549
	6.333	1.0687
	6.500	1.0828
	6.667	1.0988
	6.833	1.1186
	7.000	1.1433
	7.167	1.1760
	7.333	1.2117
	7.500	1.2391
	7.667	1.2564
	7.833	1.2821
	8.000	1.3166
	8.167	1.3576
	8.333	1.4013
	8.500	1.4392
	8.667	1.4656
	8.833	1.4861
	9.000	1.5061
	9.167	1.5362
	9.333	1.5731
	9.500	1.6126
	9.667	1.6526
	9.833	1.6924
	10.000	1.7223
	10.167	1.7394
*	10.333	1.0000
*	10.500	1.0000
*	10.667	1.0000
*	10.833	1.0000
*	11.000	1.0000
*	11.167	1.0000
*	11.333	1.0000
*	11.500	1.0000
*	11.667	1.0000
*	11.833	1.0000
*	12.000	1.0000

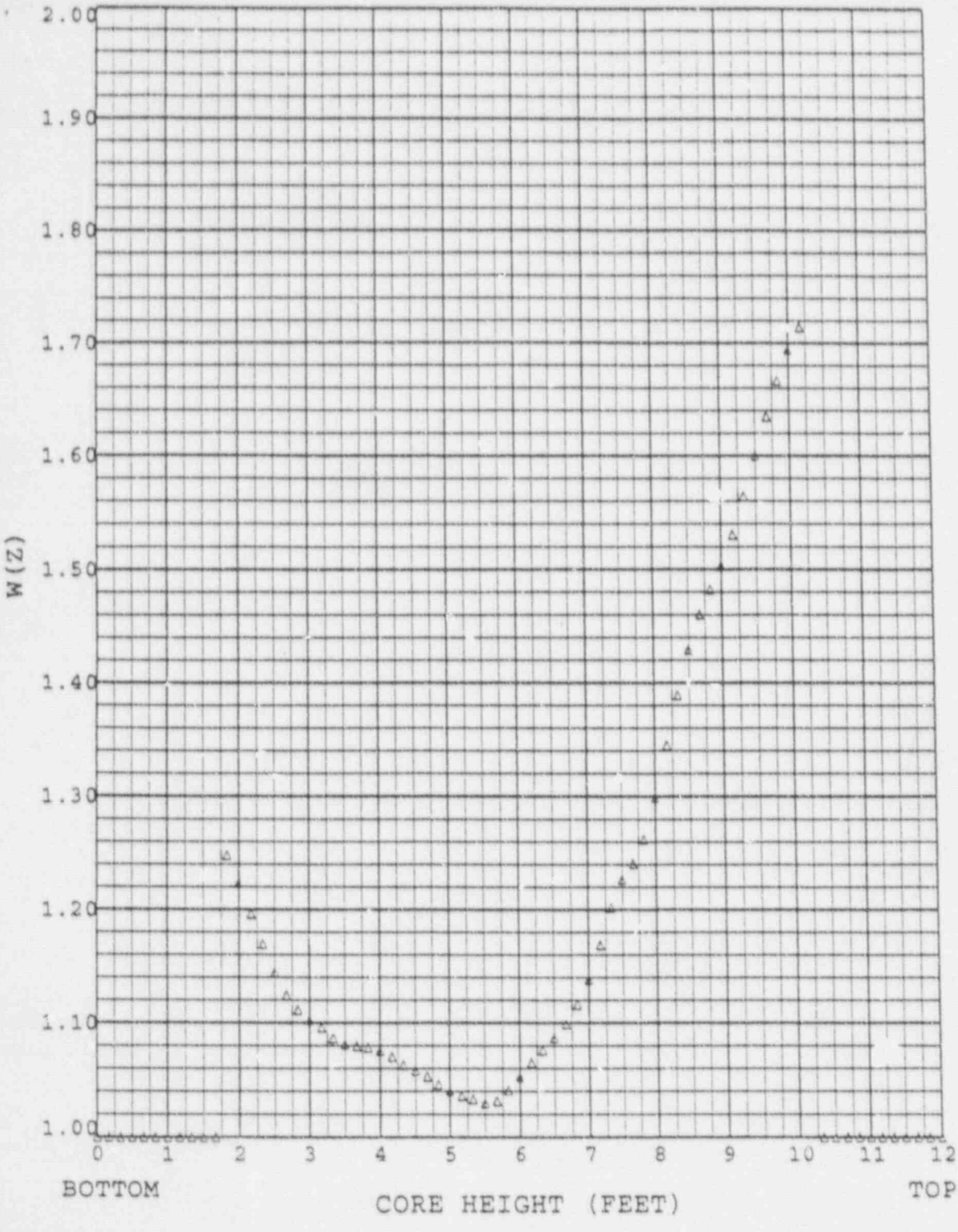
Figure 14

Callaway Cycle 9

$W(z)_{no}$ at 150 MWD/MTU

Measured-Predicted Axial Offset = -14.0%

* Top and bottom 15% excluded as per Tech Spec 4.2.2.2G



	HEIGHT (FEET)	3000. W(Z)
*	0.000	1.0000
*	0.167	1.0000
*	0.333	1.0000
*	0.500	1.0000
*	0.667	1.0000
*	0.833	1.0000
*	1.000	1.0000
*	1.167	1.0000
*	1.333	1.0000
*	1.500	1.0000
	1.667	1.0000
	1.833	1.2480
	2.000	1.2238
	2.167	1.1963
	2.333	1.1695
	2.500	1.1443
	2.667	1.1245
	2.833	1.1114
	3.000	1.1026
	3.167	1.0963
	3.333	1.0865
	3.500	1.0814
	3.667	1.0797
	3.833	1.0786
	4.000	1.0760
	4.167	1.0707
	4.333	1.0634
	4.500	1.0586
	4.667	1.0531
	4.833	1.0463
	5.000	1.0408
	5.167	1.0364
	5.333	1.0335
	5.500	1.0300
	5.667	1.0319
	5.833	1.0414
	6.000	1.0533
	6.167	1.0655
	6.333	1.0762
	6.500	1.0868
	6.667	1.0994
	6.833	1.1163
	7.000	1.1385
	7.167	1.1689
	7.333	1.2019
	7.500	1.2268
	7.667	1.2408
	7.833	1.2626
	8.000	1.2995
	8.167	1.3450
	8.333	1.3892
	8.500	1.4294
	8.667	1.4607
	8.833	1.4825
	9.000	1.5040
	9.167	1.5308
	9.333	1.5644
	9.500	1.6004
	9.667	1.6350
	9.833	1.6667
	10.000	1.6944
	10.167	1.7142
*	10.333	1.0000
*	10.500	1.0000
*	10.667	1.0000
*	10.833	1.0000
*	11.000	1.0000
*	11.167	1.0000
*	11.333	1.0000
*	11.500	1.0000
*	11.667	1.0000
*	11.833	1.0000
*	12.000	1.0000

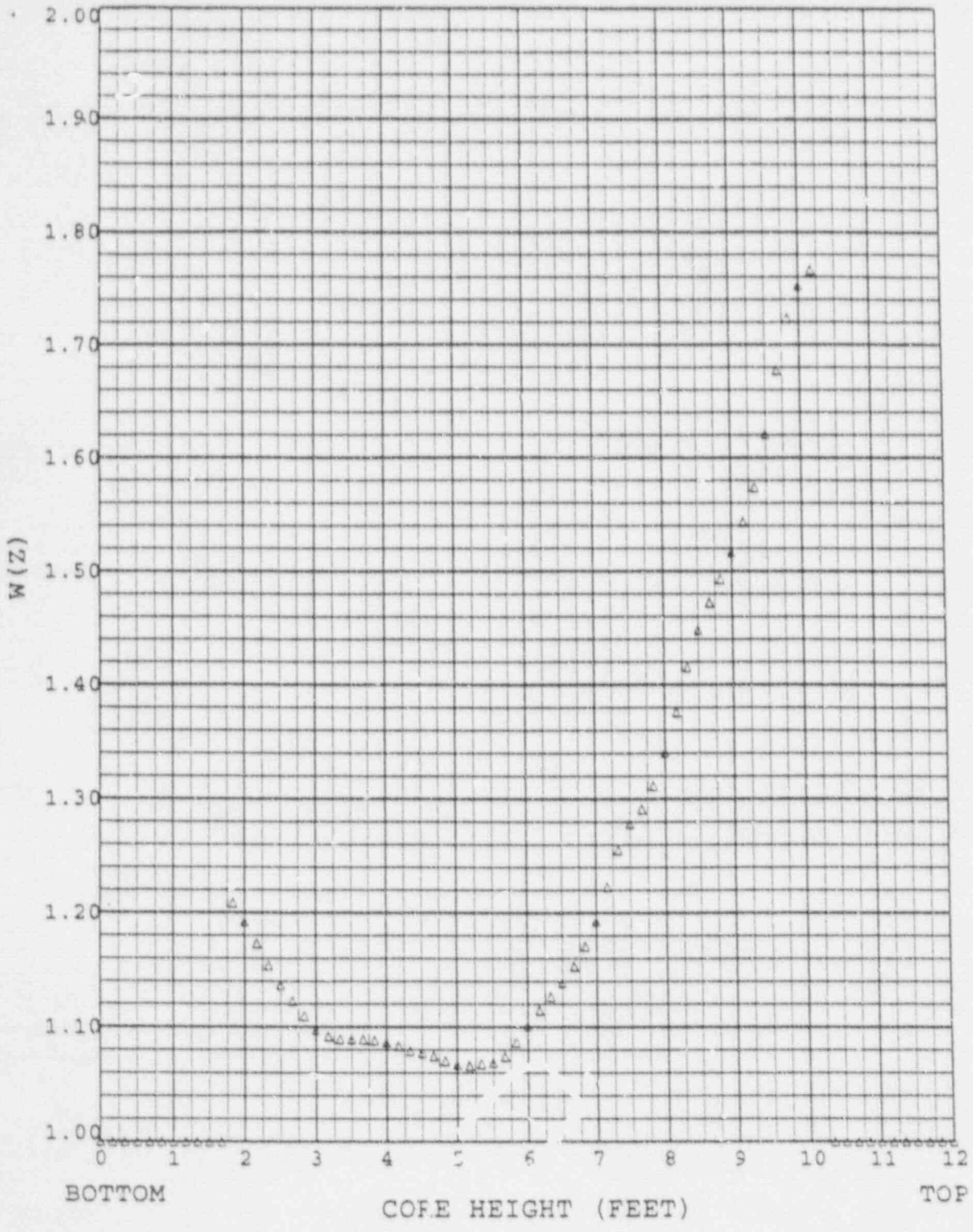
Figure 15

Callaway Cycle 9

$W(z)_{no}$ at 3000 MWD/MTU

Measured-Predicted Axial Offset = -14.0%

* Top and bottom 15% excluded as per Tech Spec 4.2.2.2G



	HEIGHT (FEET)	10000 W(Z)
*	0.000	1.0000
*	0.167	1.0000
*	0.333	1.0000
*	0.500	1.0000
*	0.667	1.0000
*	0.833	1.0000
*	1.000	1.0000
*	1.167	1.0000
*	1.333	1.0000
*	1.500	1.0000
*	1.667	1.0000
	1.833	1.2087
	2.000	1.1926
	2.167	1.1731
	2.333	1.1540
	2.500	1.1370
	2.667	1.1229
	2.833	1.1077
	3.000	1.0979
	3.167	1.0921
	3.333	1.0896
	3.500	1.0896
	3.667	1.0893
	3.833	1.0886
	4.000	1.0869
	4.167	1.0836
	4.333	1.0793
	4.500	1.0774
	4.667	1.0747
	4.833	1.0706
	5.000	1.0675
	5.167	1.0662
	5.333	1.0678
	5.500	1.0689
	5.667	1.0744
	5.833	1.0869
	6.000	1.1010
	6.167	1.1147
	6.333	1.1266
	6.500	1.1389
	6.667	1.1533
	6.833	1.1709
	7.000	1.1929
	7.167	1.2229
	7.333	1.2554
	7.500	1.2787
	7.667	1.2913
	7.833	1.3119
	8.000	1.3410
	8.167	1.3763
	8.333	1.4154
	8.500	1.4484
	8.667	1.4726
	8.833	1.4931
	9.000	1.5169
	9.167	1.5435
	9.333	1.5740
	9.500	1.6214
	9.667	1.6775
	9.833	1.7235
	10.000	1.7524
	10.167	1.7661
*	10.333	1.0000
*	10.500	1.0000
*	10.667	1.0000
*	10.833	1.0000
*	11.000	1.0000
*	11.167	1.0000
*	11.333	1.0000
*	11.500	1.0000
*	11.667	1.0000
*	11.833	1.0000
*	12.000	1.0000

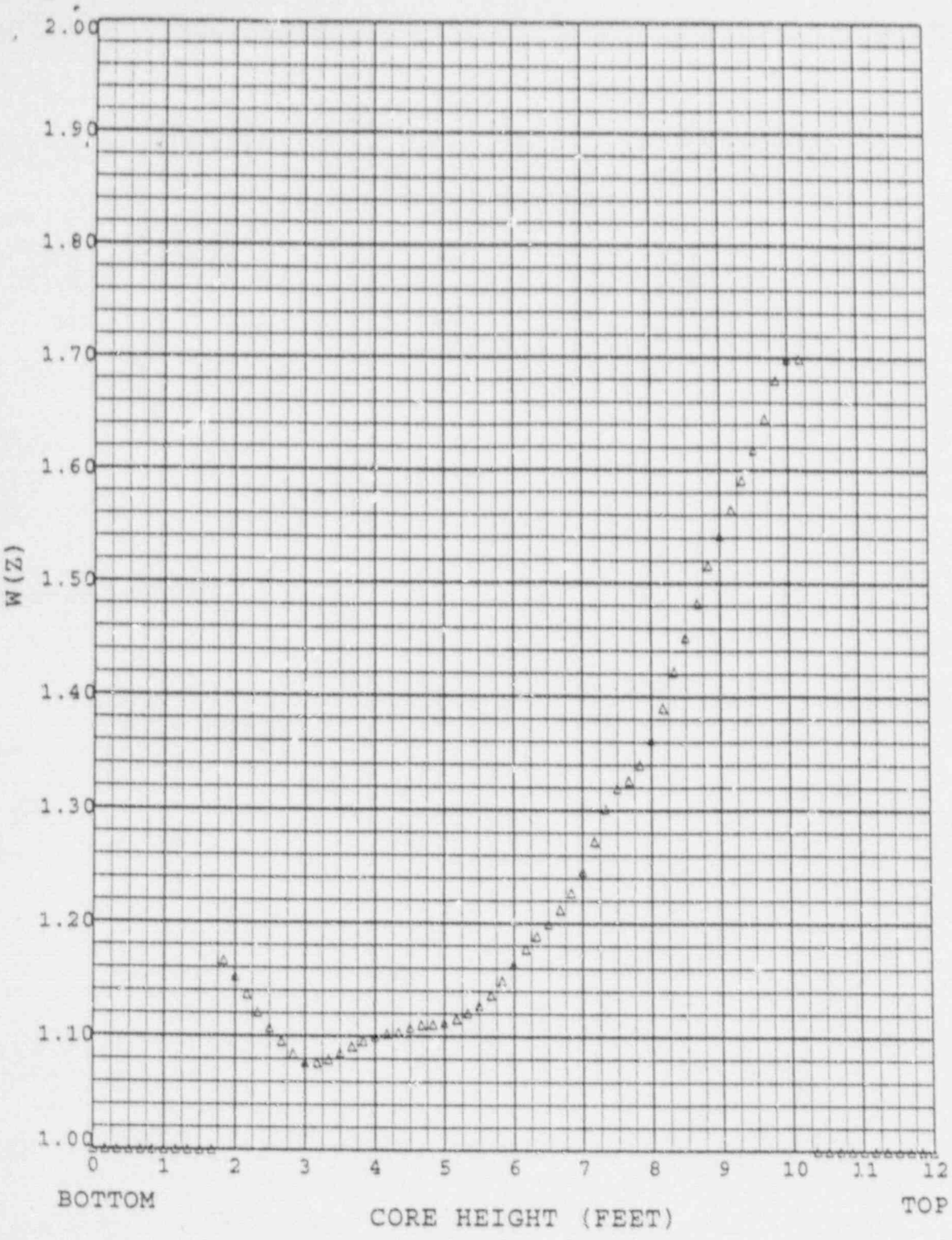
Figure 16

Callaway Cycle 9

$W(z)_{no}$ at 10000 MWD/MTU

Measured-Predicted Axial Offset = -14.0%

* Top and bottom 15% excluded as per Tech Spec 4.2.2.2G



	HEIGHT (FEET)	18000. W(Z)
*	0.000	1.0000
*	0.167	1.0000
*	0.333	1.0000
*	0.500	1.0000
*	0.667	1.0000
*	0.833	1.0000
*	1.000	1.0000
*	1.167	1.0000
*	1.333	1.0000
*	1.500	1.0000
*	1.667	1.0000
	1.833	1.1662
	2.000	1.1530
	2.167	1.1367
	2.333	1.1208
	2.500	1.1072
	2.667	1.0955
	2.833	1.0847
	3.000	1.0772
	3.167	1.0770
	3.333	1.0800
	3.500	1.0858
	3.667	1.0913
	3.833	1.0961
	4.000	1.0999
	4.167	1.1020
	4.333	1.1036
	4.500	1.1076
	4.667	1.1101
	4.833	1.1106
	5.000	1.1125
	5.167	1.1155
	5.333	1.1208
	5.500	1.1275
	5.667	1.1367
	5.833	1.1496
	6.000	1.1641
	6.167	1.1775
	6.333	1.1887
	6.500	1.1999
	6.667	1.2125
	6.833	1.2275
	7.000	1.2463
	7.167	1.2730
	7.333	1.3014
	7.500	1.3197
	7.667	1.3262
	7.833	1.3403
	8.000	1.3624
	8.167	1.3902
	8.333	1.4222
	8.500	1.4524
	8.667	1.4824
	8.833	1.5159
	9.000	1.5424
	9.167	1.5647
	9.333	1.5911
	9.500	1.6182
	9.667	1.6457
	9.833	1.6801
	10.000	1.6991
	10.167	1.6995
*	10.333	1.0000
*	10.500	1.0000
*	10.667	1.0000
*	10.833	1.0000
*	11.000	1.0000
*	11.167	1.0000
*	11.333	1.0000
*	11.500	1.0000
*	11.667	1.0000
*	11.833	1.0000
*	12.000	1.0000

Figure 17

Callaway Cycle 9

$W(z)_{no}$ at 18000 MWD/MTU

Measured-Predicted Axial Offset = -14.0%

* Top and bottom 15% excluded as per Tech Spec 4.2.2.2G