Des November 1, 1996 MEMORANDUM TO: James M. Taylor, Executive Director for Operations FROM: A. Bill Beach, Regional Administrator, Region III REFERENCES: James M. Taylor Memorandum, "Staff Actions Resulting from the Diagnostic Evaluation at Quad Cities Nuclear Power Station," dated December 29, 1993 Edward L. Jordan Memorandum, "Status of Staff Actions," dated September 11, 1995 SUBJECT: ANNUAL REPORT OF REGION III RESPONSE TO STAFF ACTIONS RESULTING FROM THE DIAGNOSTIC EVALUATION AT QUAD CITIES NUCLEAR POWER STATION I am writing to provide Region III's (RIII) annual update of the status of assigned tasks from the referenced memoranda. In addition to the staff action items, we issued RIII Inspection Report (IR) 50-254/265-94004 in March 1994 to track individual findings of the DFT to completion. The attachment provides the current status of those findings. Inspection efforts at Quad Cities continue to focus on areas of engineering and maintenance performance weaknesses. Current issues at Quad Cities include plant material condition, work control, root cause effectiveness, and corrective actions. In addition, station progress on improvement initiatives are continuously evaluated by our resident inspection staff (N+1) and region based specialists. The Quad Cities Focus Group initiative, discussed in the November 1994 pdate, was disbanded in October 1996 in order to better focus RIII inspect on resources. Specific DET follow-up items identified in Attachment 1 will continue to be audited as a matter of routine follow up. The current status and schedule of staff actions assigned to Region III are summarized below. Issue 1: Adequacy of ASME Section XI Pump and Valve Testing Program. The Inservice Test (IST) program has shown some improvement due to recent program revisions as discussed in Inspection Report 50-254/265-95004, dated July 6, 1995. However, the licensee has not yet fully implemented the planned revisions. The licensee reduced the number of IST and non-IST components with vibration measurements in the alert range. Closeout of the remaining portions of this item is planned for December 1996. CONTACT: James L. Caldwell, RIII/DRP (630) 829-9600 9709190091 961101

J. M. Taylor -2-Issue 9: Quad Cities SEP Action Plan Not Yet Developed. Action were developed to evaluate and assign priorities to the Dresden Unit 2 5 stantation Evaluation Program (SEP) issues identified as applicable to Quad Cities. The licensee stated in a November 1, 1995, letter that all Quad Cities SEP action items were complete as of June 15, 1995. Our review of the licensee's completed actions was necessarily delayed by assignment of our principle inspector to the agency's recent inspection effort at Maine Yankee. Final review of this issue is in progress and expected to be completed this year. As stated in Mr. Jordan's memorandum referenced above, a written status report will be provided by the end of October each year on the disposition of each item assigned to RIII. Should you have any comments regarding these matters, please call me or James Caldwell of my staff. Attachment: As stated cc w/attachment: S. Rubin, AEOD DOCUMENT NAME: a:\96qc.ar To receive a copy of this document, indicate in the box: "C" = Copy without attachment/enclosure "E" = Copy with attachment/enclosure "N" = No cop OFFICE RIII RIIL, M RIII Beach W NAME Hiland CaldwellyGrobe DATE 10/3//96 10/3 /96 OFFICIAL RECORD COPY



## UNITED STATES NUCLEAR REGULATORY COMMISSION

REGION III 801 WARRENVILLE ROAD LISLE, ILLINOIS 60632-4351

November 1, 1996

MEMORANDUM TO:

James M. Taylor, Executive Director for Operations

FROM:

A. Bill Beach, Regional Administrator, Region III

REFERENCES:

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Station," dated December 29, 1993

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dated September 11, 1995

SUBJECT:

ANNUAL REPORT OF REGION III RESPONSE TO STAFF ACTIONS RESULTING FROM THE DIAGNOSTIC EVALUATION

AT QUAD CITIES NUCLEAR POWER STATION

I am writing to provide Region III's (RIII) annual update of the status of assigned tasks from the referenced memoranda. In addition to the staff action items, we issued RIII Inspection Report (IR) 50-254/265-94004 in March 1994 to track individual findings of the DET to completion. The attachment provides the current status of those findings.

Inspection efforts at Quad Cities continue to focus on areas of engineering and maintenance performance weaknesses. Current issues at Quad Cities include plant material condition, work control, root cause effectiveness, and corrective actions. In addition, station progress on improvement initiatives are continuously evaluated by our resident inspection staff (N + 1) and region based specialists. The Quad Cities Focus Group initiative, discussed in the November 1994 update, was disbanded in October 1996 in order to better focus RIII inspection resources. Specific DET follow-up items identified in Attachment 1 will continue to be audited as a matter of routine follow up.

The current status and schedule of staff actions assigned to Region III are summarized below.

Issue 1: Adequacy of ASME Section XI Pump and Valve Testing Program. The Inservice Test (IST) program has shown some improvement due to recent program revisions as discussed in Inspection Report 50-254/265-95004, dated July 6, 1995. However, the licensee has not yet fully implemented the planned revisions. The licensee reduced the number of IST and non-IST components with vibration measurements in the alert range. Closeout of the remaining portions of this item is planned for December 1996.

CONTACT: James L. Caldwell, RIII/DRP (630) 829-9600

J. M. Taylor -2-Issue 9: Quad Cities SEP Action Plan Not Yet Developed. Action plans were developed to evaluate and assign priorities to the Dresden Unit 2 Systematic Evaluation Program (SEP) issues identified as applicable to Quad Cities. The licensee stated in a November 1, 1995, letter that all Quad Cities SEP action items were complete as of June 15, 1995. Our review of the licensee's completed actions was necessarily delayed by assignment of our principle inspector to the agency's recent inspection effort at Maine Yankee. Final review of this issue is in progress and expected to be completed this year. As stated in Mr. Jordan's memorandum referenced above, a written status report will be provided by the end of October each year on the disposition of each item assigned to RIII. Should you have any comments regarding these matters, please call me or James Caldwell of my staff. Attachment: As stated cc w/attachment: S. Rubin, AEOD

36 ITEMS CLOSED & 26 UNDER REVIEW								
REPORT 94004	ITEM TYPE	PAR NO.	STAFF ITEM NO.	SUBJECT	STATUS RPT #			
-01	URI	3.a	#5*	CNTMT. VENT	CLOSED 94010			
-02	IFI	3.a		GRP 1 ISOLATIONS	CLOSED 96004			
-03	IFT	3.a		ERV FAILURES	30004			
-04	IFI	3.a		FEED REG LOCKUP	CLOSED			
-05	IFI	3.a		O2 ANALYZER	94010			
-06	IFI	3.a		VALVE LEAKAGE				
-07	IFI	3.b		TIMELY NWRS	-			
-08	IFI	3.b		MAINT TIME	CLOSED			
-09	IFI	3.c		BACKLOG/PIs	95G03 CLOSED			
-10	IFI	3.d		BROKE RCIC BOLTS	96004 CLOSED			
-11	IFI	3.d		C.R.HVAC	95004 CLOSED			
-12	IFI	3.d		BLDG VENT TRIP	95003 CLOSED			
-13a	NOV	3.d		SEISMIC MOUNT	95003 CLOSED			
-13b	NOV	3.e		ELMS CALC	96004 CLOSED			
-14	IFI	3.d		DC GROUNDS	95005 CLOSED			
-15	IFI	3.e		OPERABILITY	96002 CLOSED			
-16	URI	3.e			96004			
-17	URI	3.e		2 OVER 1				
-18a	Nov	3.e	#6*	SBLC HEAT TRACE FW NOZZLE	CLOSED			
-18b	NOV	3.f		VALVE VIBRATION	95003 CLOSED			
-19	IFI	3.g		CDEEN MARKS	95003			
-20	IFI	3.h		GREEN ALARMS UNIT SUP	OT CALL			
-21	IFI				CLOSED 94010			
		3.h		SIMULATOR	CLOSED 95004			
-22a	NOV	3.1		OPS PROCEDURES	CLOSED 95003			
-22b	NOV	3.1		MAINT PROCEDURES	CLOSED 95003			
-23	URI	3.j		TS REQMT MISSED	22003			

~25	IFI	4.a	#1*	PUMP VIBRATION	CLOSED
-26	IFI	4.a	#1*	DUMP WAS COME	95004
				PUMP VIB TREND	CLOSED
-27	IFI	4.a		PUMP HEAD DATA	95004
-28	IFI	4.a	N/A	HPCI TEST RESULTS	
				TEST RESULTS	CLOSED
-29	IFI	4.a		EDGCW HX HI FLOW	94010
-30	URI	4.a	#1*	RELIEF VALVE TEST	(7.005)
				TRUE TEST	CLOSED 94008
-31	URI	4.a	FIRST LEGIST	STROKE TIMES	CLOSE
-					94008
-32	URI	4.a	#1*	CNTMT VLV TEST	24000
-33	IFI	4.a		FIRE VLV TEST	CLOSET
24		-			94008
-34	IFI	4.b		MAINT IMPLEM	
-35 -36	IFI	4.b		MAINT SUPPORT	CLOSE
	7.57				96004
-36	IFI	4.b	#8*	MOV TEST PROGRAM	CLOSEI
	7.07	4.1			94016
-	IFI	4.b		PM PROGRAM	CLOSE
-38	IFI	5.a			95005
	11.1			THERMAL BINDING	CLOSE
-39	URI	5.b		WAC ALLOW WATER	95005
-40	IFI	5.0		MAG ALLOY USE	
-41	IFI	5.0		EQPMT VIBRATION	
				HPCI TORUS MOD	CLOSEI
-42	IFI	5.d		ENG SUP TO MAINT	95003
				ENG BUT TO MAINT	CLOSEI 95007
-43	IFI	5.d		SYS ENGINEERING	95007
-44	IFI	5.d		SESRs	
-45	IFI	5.d		SNGL ELE/FEED REG	
-46	URI	5.e		RHR SPRING CANS	
-47	IFI	5.e		DEGRADED GRID	***************************************
-48	IFI	5.f		OERs OERS	CLOSE
			ad Section		96002
-49	IFI	5.g		CORP ENG SUPPORT	30002
-50	IFI	5.g	#9*	VAT/SEP	
-51	IFI	5.g		DPDs	
-52	IFI	5.g		IPE	CLOSE
FO	-				95003
-53	IFI	5.h		MOD PROGRAM	
-54	NOV	5.h		50.59 REVIEWS	
-55	IFI	5.1	#3c*	INVOLV TEMP MOD	CLOSE
-56	110.5				95003
	URI	5.1	#3c*	BELZONA	CLOSEI
-57	TET				94028
-58	IFI	6.a		IRP	
-59	IFI	6.6		SITE SQV	
37	IFI	6.c		STAFFING	CLOSE
				4.00	95003