PPAI O

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50-387

UNIT One

DATE 06/02/87

J. A. Hirt

TELEPHONE (717) 542-3917

MONTH May, 1987

AVERAGE DAILY POWER LEVEL (MWe-Net)	DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
1040	17	1027
1037	18	1026
1037	19	1037
1040	20	1040
1039	21	1033
1037	22	1027
1037	23	1021
1039	24	1029
1035	25	1011
1027	26	1033
1027	27	1034
1032	28	1025
1039	29	1017
1036	30	1015
1031	31	1014
1037	31	

INSTRUCTIONS

On this format, list the average daily unit power level in MWe-Net for each day in the reporting month. Compute to the nearest whole megawatt.

(9/77)

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OPERATING DATA REPORT

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DOCKET NO.

DATE

COMPLETED BY
TELEPHONE

DOCKET NO.

50-387

06/02/87

J.A. Hirt

(717) 542-3917

OPERATING STATUS Unit Or	20								
	m Electric Station	Notes							
2. Reporting Period: May, 1987									
3. Licensed Thermal Power (MWt):									
4. Nameplate Rating (Gross MWe):									
5. Design Electrical Rating (Net MWe):									
6. Maximum Dependable Capacity (Gross M									
7. Maximum Dependable Capacity (Net MV									
	ce Last Panort Civa Pa								
 If Changes Occur in Capacity Ratings (Items Number 3 Through 7) Since Last Report. Give Reasons: None 									
9. Power Level To Which Restricted, If Any	(Net MWe): None		•						
0. Reasons For Restrictions. If Any:	N/A								
	This Month	Yrto-Date	Cumulative						
1. Hours In Reporting Period	744	3,623	34,896						
2. Number Of Hours Reactor Was Critical	744	3,331	25,518.5						
3. Reactor Reserve Shutdown Hours	0	0	812.7						
4. Hours Generator On-Line	744	3,303.8	24,917.8						
5. Unit Reserve Shutdown Hours	0	0	0						
6. Gross Thermal Energy Generated (MWH)	2,440,152	10,454,515	76,737,653						
7. Gross Electrical Energy Generated (MWH	701 060	3,416,934	25,004,472						
8. Net Electrical Energy Generated (MWH)	767,001	3,295,635	23,970,664						
9. Unit Service Factor	100.0	91.2	71.4						
0. Unit Availability Factor	100.0	91.2	71.4						
1. Unit Capacity Factor (Using MDC Net)	99.9	88.1	66.6						
2. Unit Capacity Factor (Using DER Net)	96.8	85.4	64.5						
3. Unit Forced Outage Rate	0.0	8.8	10.9						
4. Shutdowns Scheduled Over Next 6 Month	hs (Type, Date, and Duration	of Each):							
A Refueling Outage is schedul	ed to begin Septembe		nd November						
27, 1987. The duration is 76	days.								
5. If Shut Down At End Of Report Period. I	N/A								
	Units In Test Status (Prior to Commercial Operation):								
INITIAL CRITICALIT	Y								
INITIAL ELECTRICIT									
COMMERCIAL OPER									



UNIT SHUTDOWNS AND POWER REDUCTIONS

50-387 DOCKET NO. UNIT NAME SSES - Unit One 6/02/87 DATE J.A. Hirt (717) 542-3917 COMPLETED BY TELEPHONE

REPORT MONTH May, 1987

No.	Date	Type1	Duration (Hours)	Reason -	Method of Shutting Down Reactor ³	Licensee Event Report #	System Code4	Component Code5	Cause & Corrective Action to Prevent Recurrence
									There were no unit shutdowns or power reductions for the month of May, 1987.

F: Forced

S: Scheduled

Reason:

A-Equipment Failure (Explain) B-Maintenance of Test

C-Refueling

D-Regulatory Restriction

E-Operator Training & License Examination

F-Administrative

G-Operational Error (Explain)

H-Other (Explain)

3 Method:

1-Manual

2-Manual Scram.

3-Automatic Scram.

4-Continuation from previous month

5-Reduction 9-Other

Exhibit G - Instructions for Preparation of Data Entry Sheets for Licensee Event Report (LER) File (NUREG-0161)

Exhibit 1 - Same Source

(9/77)

SUSQUEHANNA STEAM ELECTRIC STATION Docket Number 50-387 Date 06/02/87 Completed by J. A. Hirt Telephone (717) 542-3917

Challenges to Main Steam Safety Relief Valves
None

Changes to the Offsite Dose Calculation Manual
None

Major Changes to Radioactive Waste Treatment Systems
None



AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50-388

UNIT TWO

DATE 06/02/87

COMPLETED BY J.A. Hirt

TELEPHONE (717) 542-3917

MONTH May, 1987

AVERAGE DAILY POWER LEVEL (MWe-Net)	DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
1051	17	1031
1049	18	1027
1048	19	1038
1051	20	1040
1052	21	1031
1048	22	1027
1046	23	1021
1048	24	1030
1045	25	1033
1036	26	1032
1036	27	1034
1040	28	1026
1047	29	1018
1045	30	1016
1043	- 31	1017
1047	31	

INSTRUCTIONS

On this format, list the average daily unit power level in MWe-Net for each day in the reporting month. Compute to the nearest whole megawatt.



OPERATING DATA REPORT

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DOCKET NO. DATE 06/02/87

COMPLETED BY J.A. Hirt
TELEPHONE (717) 542-3917

OPERATING STATUS Unit Two			
. Unit Name: Susquehanna Steam Ele . Reporting Period: May, 1987 . Licensed Thermal Power (MWt): 3293 . Nameplate Rating (Gross MWe): 1152 . Design Electrical Rating (Net MWe): 1065 . Maximum Dependable Capacity (Gross MWe): Maximum Dependable Capacity (Net MWe): . If Changes Occur in Capacity Ratings (Items No	Notes nce Last Report, Give Reasons:		
	None		
Power Level To Which Restricted, If Any (Net) Reasons For Restrictions, If Any:	N/A		
	This Month	Yrto-Date	Cumulative
Hours In Reporting Period	744	3,623	20,135
Number Of Hours Reactor Was Critical	744	3,347	16,455
Reactor Reserve Shutdown Hours	0	0	717.9
Hours Generator On-Line	744	3,294.6	16,023.9
Unit Reserve Shutdown Hours	0	0	0
Gross Thermal Energy Generated (MWH)	2,448,147	10,594,919	49,987,804
Gross Electrical Energy Generated (MWH)	797,896	3,486,726	16,391,020
Net Electrical Energy Generated (MWH)	771,596	3,368,065	15,770,594
Unit Service Factor	100.0	90.9	79.6
Unit Availability Factor	100.0	90.9	79.6
Unit Capacity Factor (Using MDC Net)	100.5	90.1	75.9
Unit Capacity Factor (Using DER Net)	97.4	87.3	73.5
Unit Forced Outage Rate	0.0	9.1	11.8
Shutdowns Scheduled Over Next 6 Months (Typ No shutdowns are scheduled wi	thin the next 6	of Each) months.	
If Shut Down At End Of Report Period. Estimat	N/A		
Units In Test Status (Prior to Commercial Opera	Forecast	Achieved	
INITIAL CRITICALITY			
INITIAL ELECTRICITY			
COMMERCIAL OPERATION			



UNIT SHUTDOWNS AND POWER REDUCTIONS

50-388 DOCKET NO. UNIT NAME DATE

SSES- Unit Two 06/02/87 COMPLETED BY J. A. Hirt TELEPHONE (717) 542-3917

REPORT MONTH May, 1987

No.	Date	Type1	Duration (Hours)	Reason 2	Method of Shutting Down Reactor ³	Licensee Event Report #	System Code4	Component Code5	Cause & Corrective Action to Prevent Recurrence
									There were no unit shutdowns or power reductions for the month of May, 1987.

F: Forced

S: Scheduled

Reason:

A-Equipment Failure (Explain) B-Maintenance of Test

C-Refueling

D-Regulatory Restriction

E-Operator Training & License Examination

F-Administrative

G-Operational Error (Explain)

H-Other (Explain)

Method:

1-Manual

2-Manual Scram.

3-Automatic Scram.

4-Continuation

from previous month

5-Reduction 9-Other

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(9/77)

SUSQUEHANNA STEAM ELECTRIC STATION Docket Number 50-388 Date 06/02/87 Completed by J. A. Hirt Telephone (717) 542-3917

Challenges to Main Steam Safety Relief Valves
None

Changes to the Offsite Dose Calculation Manual
None

Major Changes to Radioactive Waste Treatment Systems
None



Two North Ninth Street • Allentown, PA 18101 • 215 / 770-5151

JUN 10 1987

Harold W. Keiser Vice President-Nuclear Operations 215/770-7502

Submitted pursuant to Technical Specifications Section 6.9.1.6

Director, Data Automation & Management Information Division Attention: Mr. M. R. Beebe Management Information Branch Office of Resource Management U.S. Nuclear Regulatory Commission Washington, D.C. 20555

SUSQUEHANNA STEAM ELECTRIC STATION MONTHLY OPERATING REPORTS
PLA-2866 FILE R41-2A

Docket Nos. 50-387/NPF-14 50-388/NPF-22

Dear Mr. Beebe:

The May 1987 monthly operating reports for Susquehanna SES Units 1 and 2 are attached.

Very truly yours,

H. W. Keiser

Vice President-Nuclear Operations

Attachment

cc: Document Control Desk (Original)

NRC Region I

Mr. L. R. Plisco - NRC Resident

Mr. M. C. Thadani - NRC Project Manager

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