# SEP 5 1986

MEMORANDUM FOR: R. M. Bernero, Director, Division of Boiling Water Reactor

Licensing, Office of Nuclear Reactor Regulation

FROM: Charles E. Norelius, Director, Division of Reactor Projects,

Region III

SUBJECT: ILLINOIS POWER COMPANY, CLINTON UNIT 1 STATUS OF PREPAREDNESS

FOR LICENSING (94300)

This is the ninth memorandum forwarded to you in accordance with IE MC 94300 to provide information on the preparedness for licensing of Clinton Unit 1. Enclosures 1 through 4 include items requiring inspection and resolution before a finding of readiness for operation can be endorsed by Region III. The categories used are consistent with those used by the applicant. Illinois Power has a fuel load date of September 21, 1986.

During an inspection by Region III of three maintenance and modification packages it was determined that adequate post maintenance/modification tests had not been conducted by the applicant to reverify system performance. The applicant is conducting audits of 129 modification packages to determine the extent of post modification testing that may be required to reverify preoperational test results. Region III will evaluate results of the applicant's audit findings. This matter may influence the applicant's date for fuel loading.

Region III considers September 21 a legitimate date for a licensing decision contingent upon satisfactory resolution of the issues presented above and in the enclosures to this memo.

If you have any questions concerning this matter, please contact me or Mr. R. C. Knop. (FTS 388-5547)

\*Original Signed by E.G. Greenman\*

Charles E. Norelius, Director Division of Reactor Projects

#### Enclosures:

 Outstanding Items Including Enforcement, Unresolved Items and Allegations

2. Preoperational and Acceptance Testing Status

3. Construction Status

 Status of Inspections Required by MC 2512, MC 2513 and MC 2514 (Summary)

#### See Attached Distribution

Jablonski/jp

RIII

8609110006 860905 PDR ADDCK 05000461

KNOD

RIII RFW Warnick Norethus

Hind 9/5/86 RIII Paperiello

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# Enforcement, Unresolved Items, Deficiency Reports, Bulletins, Circulars, and Allegations\*

There are a total of 125 outstanding NRC items at Clinton. Most outstanding items are expected to be closed by fuel load; however, some items have been deferred and are reported as such in this report. It is anticipated that other items will be deferred and will be reported as such in updates of this report.

## 1. Open, Unresolved, and Enforcement Items (107 Total)

Attachment 1 to Enclosure 1 lists the items that must be closed prior to fuel load; there are 52 open items, 6 unresolved items, and 10 enforcement items.

Attachment 2 to Enclosure 1 lists the items that must be closed prior to initial criticality; there are 4 open items.

Attachment 3 to Enclosure 1 lists the items that will be closed prior to exceeding 5% power; there are 20 open items, and 2 unresolved items.

Attachment 4 to Enclosure 1 lists the items that will be closed some time beyond power operation; there are 12 open items, and 1 enforcement item.

# 2. Deficiency Reports - 10 CFR 50.55(e) and Part 21 Reports (11 Total)

Attachment 5 to Enclosure 1 lists the reports that must be closed prior to fuel load; there are 7 Part 50.55(e) reports, and 3 Part 21 reports.

Attachment 6 to Enclosure 1 lists the reports that will be closed some time beyond power operation; there is 1 Part 21 report.

## 3. IE Bulletins and Circulars (7 Total)

Attachment 7 to Enclosure 1 lists the items that will be closed at sometime beyond power operation; there are 7 bulletins.

# 4. Open Allegations (13 Total)

There are currently 13 open allegation files that are assigned to Region III staff. Inspections of these allegations are either in progress or have been scheduled. Closure of the allegations will depend on the outcome of the inspections and acceptance of the licensee responses/actions if any are required.

\*This update is through Report 461/86058, but does not include Reports 86053, 54, 56, or 57.

#### Allegation Tracking Numbers:

AMS No. RIII-84-A-0010\*
AMS No. RIII-85-A-0113\*
AMS No. RIII-85-A-0177
AMS No. RIII-86-A-0027\*
AMS No. RIII-86-A-0034\*
AMS No. RIII-86-A-0081@
AMS No. RIII-86-A-0109
AMS No. RIII-86-A-0111
AMS No. RIII-86-A-0114
AMS No. RIII-86-A-0116
AMS No. RIII-86-A-0122
AMS No. RIII-86-A-0126

@Referred to licensee. \*Involves DOL

In addition to the above allegations, the Office of Investigation has responsibility for investigating seven reports of alleged wrongdoing.

	ITEM					RESOLUTION	
ITEM NO./ RESPONSE CUE	INSPECTOR/	ITEM TYPE/ BRIEF DESCRIPTION	FACILITY NAME	LICENSEE DESIGNATED NO.	INTERIM INSPECTION	INSPECTOR ASSIGNED	CLOSEOUT REPORT NO.
461/*****	STATUS A	OPEN ITEM STATUS KEY - EFFECTIVE	CLINTON 1 10/31/85				
		B ITEM THAT MUST BE C	LOSED PRIOR TO FUEL LOAD LOSED PRIOR TO INITIAL LOSED PRIOR TO EXCEEDING 0 BE CLOSED BY FUEL LOAD L POWER OPERATION	CRITICALITY G 5% POWER			
461/84022-01	PIRTLE 91020 STATUS A		CLINTON 1 MENTATION NEEDS TO BE MO	ONITORED.		PIRTLE	
461/84030-03	GWYNN 92706 STATUS A	APPLICANT REPORTS UNDER PRIOR TO ALL CORRECTIVE TO PROVIDE GUIDANCE.	CLINTON 1  R 10 CFR 50.55(E) ARE DE E ACTIONS BEING COMPLETE	ESIGNATED FINAL ED. REGION III	86023	GWYNN	
461/84034-05	PIFLTLE 81038 STATUS A		CLINTON 1 ECORDS AND REPORTS NEEDS	S TO BE INSPECTED.		DROUIN	
401/84034-06	PIFTLE 81038 STATUS A		CLINTON 1 E PROGRAM FOR SECURITY E	EQUIPMENT NEEDS		PIRTLE	
461/84034-07	PIRTLE 81046 STATUS A	OPEN ITEM L'CCK AND KEY CONTROL PH IMPLEMENTED AND INSPECT	CLINTON 1 ROGRAM FOR VITAL AREAS N	NEEDS TO BE		DROUIN	
461/84034-09	PIFTLE 81054 STATUS A	OPEN ITEM  VA BARRIERS NEED TO BE	CLINTON 1 ERECTED AND INSPECTED.			PIRTLE	

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CLIATON - ATTACHMENT 1 TO ENCLOSURE 1 UPDATED - 8/28/86
STILL OPEN SORT BY STATUS KEY: A

	ITEM					RESOLUTI	ON	
ITEM NO./ RESPONSE DUE	INSPECTOR/ MODILE NO.	ITEP TYPE/ BRIEF DESCRIPTION	FACILITY NAME	LICENSEE DESIGNATED NO.		INSPECTOR ON ASSIGNED		CLOSEOUT REPORT NO.
461/84034-16	PIFTLE 81084 STATUS	OPEN ITEM  COMPUTERIZED SECURITY SYSTEMASPECTED. CAS/SAS OPERATE	CLINTON 1 EM NEEDS TO BE INSTALL ORS NEED TO BE TRAINED	ED AND		PIRTLE		
461/85004-03	GTLL STATUS	OPEN ITEM  COMPLETE INSTALLATION, DEVI ON USE OF THE POST-ACCIDEN SYSTEMS PER NUREG-0737 ITEM	T NOBLE GAS EFFLUENT N	ONITORING	86001 86031	FRPS GILL GILL		
461/85004-05	GILL	OPEN ITEM  OGMPLETE INSTALLATION. CAL  ANC TRAINING ON USE OF THE  MONITORS PER NUREG-0737 ITE	CONTAINMENT HIGH-RANG	E RADIATION	86001 86031	FRPS GILL GILL		
461/85005-12	GWYNN 92719 STATUS	OPEN ITEM  VERIFY THAT PRE-OP TEST AND 1 AND 2 DIESEL GENERATORS (SER 8.3.1).		IVISION	FOLLOWUP D	DUPONT UE DATE: 03/	/28/86	
461/85005-26	GWYNN 92719 STATUS	OPEN ITEM  A  VERIFY IMPLACE TESTING OF A  IN GASEOUS RADWASTE SYSTEMS (SER 11.3.1).	CLINTON 1 AIR FILETER AND ABSORP S AS AN INITIAL ACCEPT	TION UNITS	FOLLOWUP D	FRPS UE DATE: 03/	/27/86	
461/85005-32	GBTNN 92719 STATUS	OPEN ITEM  VERIFY THAT PROCEDURES TO E SYSTEM LINEUPS ARE COMPLETE II.K.1.1.A) (SER 13.5).	CLINTON 1 ENSURE INDEPENDENT VER E BEFORE FUEL LOADING	IFICATION OF	FOLLOWUP D	GWYNN UE DATE: 02/	/28/86	

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CLIMTON - ATTACHMENT 1 TO ENCLOSURE 1 UPDATED - 8/28/86
STILL OPEN SORT BY STATUS KEY: A

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	11E×					RESOLUTION	
RESPONSE CLE	INSPECTOR/	ITEP TYPE/ BRIEF DESCRIPTION	FACILITY NAME	LICENSEE DESIGNATED NO.	INTERIM INSPECTION	INSPECTOR ASSIGNED	CLOSEOUT REPORT NO.
461/85005-35	GWYNA 92719 STATUS A	OPEN ITEM  VERIFY APPLICANT PERFORMED ( CONTAINMENT VOLUME AS PART ( (SER 2 6.2.2.).			FOLLOWUP DU	DUPONT E DATE: 03/28/8	
461/85005-36	GWYNN 92719 STATUS A	OPEN ITEM  INSPECT RECORDS AND PROCEDUR REGUIREMENTS OF NUREG-0737 SATISFIED PRIOR TO ISSUANCE	ITEM II.K.1.S HAVE &	EEN	FOLLOWUP DU	GWYNN E DATE: 09/01/8	5
461/85005-41	GWYNN 92719 STATUS A	OPEN ITEM  VERIFY INSTALLATION OF LOSS FLEL LOAD (SSER2 7.4.3.2).	CLINTON 1 OF VOLTAGE ALARMS PO	RIOR TO	FOLLOWUP DU 86023	GWYNN E UATE: 03/07/86 GWYNN	,
461/85005-45	GWYNN 92719 STATUS A	OPEN ITEM  VERIFY REDUNDANT FIRE ALARM BETWEEN LOCAL SUPERVISORY FI MAIN FIRE ALARM INDICATOR IN FELATED EQUIPMENT ARE INSTAL	THE ALRAM CONTROL PART ON BUILDINGS THAT CON	NELS AND THE	FOLLOWUP DU 86028	PSS E DATE: 08/01/89 ULIE	5
461/85006-01	PIRTLE 81018 STATUS A	OPEN ITEM  THE LICENSEE NEEDS TO DEMONS CAFABILITY TO EFFECTIVELY IN PROCEDURES.				PIRTLE	
461/85006-06	PIRTLE 81064 STATUS A	OPEN ITEM  SECURITY FORCE MUST DEMONSTAREGUIRED COMPENSATORY MEASUR		EMENT	FOLLOWUP DU	PIRTLE E OATE: 03/03/86	,

	ITEM					RESOLUTION	
ITEN AO./ RESPONSE DUE	INSPECTOR/	ITEP TYPE/ BRIEF DESCRIPTION	FACILITY NAME	LICENSEE DESIGNATED NO.			CLOSEOUT REPORT NO.
461/85012-02	GWYNN 42400 STATUS A		R CPS 1005.01 WERE	NSI N18.7 EW OF	FOLLOWUP DUE 85045 85053 85065 86048	GWYNN E DATE: 07/10/86 HILAND GWYNN GWYNN GWYNN	
461/85012-03	GMYNN 42400 STATUS A		F TO PROPERLY CLASS	MISCLASSIFIED		GWYNN E DATE: 07/10/86 GWYNN GWYNN	
461/85015-07	GWYNN 92719 STATUS A	OPEN ITEM  CONFIRM NECESSARY REVISIONS AND OPERATORS TRAINED BEFORE			85053	GWYNN GWYNN	
461/85033-39	DRCUIN 810888 STATUS A		CLINTON 1			DROUIN	
461/85039-23	SNELL 25555 STATUS A	OPEN ITEM PA SYSTEM MUST BE INSTALLED	CLINTON 1 AND OPERATIONAL.		86048	EPS HILAND	
461/85039-26	SNELL 25555 STATUS A		NUNCIATOR PROCEDURES	S MUST BE		EPS	

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CLINTCN - ATTACHMENT 1 TO ENCLOSURE 1 UPDATED - 8/28/86
STILL OPEN SORT BY STATUS KEY: A

	ITE	M					RESOLUTION	
ITEM NO./ RESPONSE QUE	INSPE		ITEM TYPE/ BRIEF DESCRIPTION	FACILITY NAME	LICENSEE DESIGNATED NO.	INTERIM INSPECTION	INSPECTOR ASSIGNED	CLOSEOUT REPORT NO.
461/85040-01	SNELL 82301	STATUS A		CLINTON 1 EWED FOR APPROPRIATENESS E AREA EMERGENCY.	AND		EPS	
461/85047-18	NRF 70329	STATUS A	OPEN ITEM  CABLE TRAYS OUTSIDE OF PROTECTED BY AUTOMATIC	CLINTON 1 THE CABLE SPREADING ROOS SPRINKLER SYSTEMS.	M ARE NOT		PSS	
461/85047-21	NRF 70329	STATUS A	IN MANY SAFETY RELATED	CLINTON 1  AREAS IT MAY NOT BE POSE FEET OF THE FIRE HOSE DUI	SIBLE TO REACH	FOLLOWUP DU 86028	PSS E DATE: 03/14/8 ULIE	86
461/85047-22	NRF 70311	STATUS A		CLINTON 1 EQUATELY SEPARATED FROM STRUCTION AND AUTO SPRIN FERIPHERAL ROOMS.	ITS PERIPHERAL		PSS E DATE: 03/14/8	36
461/85047-24	NRR 70311	STATUS A		CLINTON 1 FOR THE CONTAINMENT AND I	DRYWELL HAVE NOT	FOLLOWUP DU	PSS E DATE: 03/14/6	36
461/85055-01	DUFON1 79460	STATUS A	UNRESOLVED ITEM  THE HPCS THROTTLE VALVE LICENSEE TO DETERMINE (	CLINTON 1 ES FAILED DURING PTP-DG/6 CAUSE OF FAILURES.	00-03 TESTING.	FOLLOWUP DU	DUPONT E DATE: 03/28/8	16
461/85060-04	JARLON	NSKI STATUS A	VICLATION SEVERITY LEVEL	4 CLINTON 1			TPS/CNT	

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CLINTON - ATTACHMENT 1 TO ENCLOSURE 1 UPDATED - 8/28/86
STILL OPEN SORT BY STATUS KEY: 4

	ITEM				RESOLUTION	
	INSFECTOR/	ITEP TYPE/ BRIEF DESCRIPTION	FACILITY NAME	LICENSEE DESIGNATED NO.		CLOSEOUT REPORT NO.
461/850e0-05	HARE STATUS A		CLINTON 1 TO PERFORM ANOTHER	PREOF ILRTT	TPS/CNT	
461/860XX-01	STASEK STATUS A		CLINTON 1 C. TO VERIFY CHANGE ORT 461/86016 HAVE	S REQUIRED AS BEEN COMPLETED.	GWYNN	
461/86004-01	GWYNN STATUS A		CLINTON 1		GWYNN	
461/86006-02	PIRTLE 381020 STATUS A				PIRTLE	
461/86006-04	PIRTLE 381078 STATUS A		CLINTON 1	LACEMENT.	PIRTLE	
461/86013-02	DUFONT 62705 STATUS A	VICLATION SEVERITY LEVEL 4  THE SAFETY-RELATED BATTERIES GLALITY CONDITION. DIVISION PLATE DAMAGED.	WERE NOT BEING MAI	NTAINED IN A TERMINAL	DUPONT	
461/86015-01	JAELONSKI STATUS A	OPEN ITEM FIRE PROT.	CLINTON 1		ULIE	

	17EM					RESOLUTION	
ITEM AC. / RESPONSE DUE	INSPECTOR/	ITEM TYPE/ BRIEF DESCRIPTION	FACILITY NAME	LICENSEE DESIGNATED NO.	INTERIM INSPECTION	INSPECTOR ASSIGNED	CLOSEOUT REPORT NO.
461/86016-01	STASEK STATUS A		CLINTON 1 RE DISCREPANCIES BET	WEEN TECHNICAL	86017	GWYNN	
461/86017-01	ULIE 92700 STATUS A		A 3 HOUR RATING AS THE LACK OF A 3 HR R IN DETERMINING 1F	SPECIFIED IN . RATING HAS THIS CONCERN		ULIE	
461/86017-02	ULIE 70311 STATUS A		ON DIESEL GENERATO TION OF THIS CONCEN ICANT. REVIEW OF C	R ROOM #2. TRATION TEST		ULIE	
461/86017-03	ULIE 42450 STATUS A	PDF 86-094 WAS ISSUED IN VIO TEMPORARY CHANGES TO STATION TO CPS NO. 1029.01. PREPARAT INCPERABLE.	LATION OF CPS NO. 1 PROCEDURES. THIS	VIOLATION RESULT		GWYNN	
461/86017-05	HILAND 92719 STATUS A		THE UNIT 2 EXCAVATI	ON SITE AND	86037	HILAND GWYNN	

	ITEM					RESOLUTION	
ITEM NO./ RESPONSE DUE		ITEM TYPE/ BRIEF DESCRIPTION	FACILITY NAME	LICENSEE DESIGNATED NO.			CLOSEOUT REPORT NO.
461/86021-01	SNELL 92701 STATUS A		CK/FAILED OPEN RELIE	F AS ALERT		EPS	
461/96023-01	HILAND STATUS A	FOLR SPECIFIC EXAMPLES OF F. (CRIT. V) WERE IDENTIFIED IN WORK REQUEST (MWR) PROGRAM. FOLR EXAMPLES 86023-0140	AILURE TO FOLLOW PRO N THE APPLICANTS MAI ONE VIOLATION WAS	INTENANCE		HILAND	
461/86023-04	GWYNN 35741 STATUS A	OPEN ITEM  IFGA AUDIT Q38-86-10 FINDING TRAINING IN RESPONSE TO PROPERTY OF THE PROPERTY OF TH	CEDURE CHANGES. THE INISTRATIVE CONTROLS DDITION, PAST INADEG	APPLICANT TO ASSURE DUACIES WILL		GWYNN	
461/86023-05	GWYNN 35741 STATUS A	UNRESOLVED ITEM  IPGA AUDIT 038-86-10 FINDING THE APPLICANTS POST MAINTENV WAS ADDRESSING THE ADEQUACY PAST MAINTENANCE ACTIVITIES	ANCE TESTING PROGRAM OF THE CURRENT PMT	PROGRAM AND	86048	GWYNN	
461/86024-01	PALL 84524 STATUS A	OPEN ITEM REVIEW CONTRACTOR CALIBRATIC MONITORING SYSTEMS.	CLINTON 1 ONS OF NORMAL RANGE	HVAC AND SGTS		PAUL	
461/86024-02	PALL 84522 STATUS A	OPEN ITEM  REVIEW INSTALLATION OF SHIEL  9CLIDIFICATION SYSTEM.	CLINTON 1 LDING NEAR THE SOLID	RADWASTE		PAUL	

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CLENTON - ATTACHMENT 1 TO ENCLOSURE 1 UPDATED - 8/28/86

STILL OPEN SORT BY STATUS KEY: A

	TTEM					RESOLUTION	
ITEM NO./ RESPONSE CUE	INSPECTOR/	ITEM TYPE/ BRIEF DESCRIPTION	FACILITY NAME	LICENSEE DESIGNATED NO.			CLOSEOUT REPORT NO.
461/86028-01	ULIE 64704 STATUS A	VICLATION SEVERITY LEVEL 4  DESTALLATION OF INCORRECT H THE MATERIALS LICENSE.		AS REQUIRED BY		NLIE	
461/86037-02	GWYNN 42450 STATUS A	VICLATION SEVERITY LEVEL 4  INADEQUATE SURVEILLANCE PRO OPERABILITY CHECKS WITH POT	CEDURE FOR LPCS VAL			GWYNN	
461/86037-04	GWYNN 71707 STATUS A	OPEN ITEM  A. REVIEW PROCEDURE FOR DE B. VERIFY ADEQUACY OF FINA C. METHOD FOR TRACKING OOS D. OBSERVE CONTROL ROOM AC IMPLEMENTATION OF CPS N	L SYSTEM WALKDOWNS. ANNUNCIATORS IMPLE TIVITIES TO VERIFY	MENTED.	86048	GWYNN	
461/86040-01	CESTMANN 79501 STATUS A	OPEN ITEM  LICENSEE TO RESOLVE WATER S SAMPLE PANEL PRIOR TO FLOL.	CLINTON 1 PILLAGE PROBLEM ARO	UND FEEDWATER		RECS	
461/86041-02	DUFONT 72400 STATUS A	VICLATION SEVERITY LEVEL 4  ***********************************		TAFF TESTS AND		DUPONT	
461/86042-01	SCHEIBELHUT 927018 STATUS A	OPEN ITEM  PROGRAM DOES NOT CONTAIN RE-	CLINTON 1 QUIREMENT FOR PERIOR	DIC CALL-OUT		SCHEIBELHUT	
461/86045-01	WOFLD 09914 STATUS A	OPEN ITEM TRAINING AND PROCEDURE NEEDS MCV GEARED LIMIT SWITCH GEAR		EASING		OPS/IST	

	ITEM				RESOLUTION	
	INSPECTOR/	ITEM TYPE/ BRIEF DESCRIPTION	FACILITY NAME		NTERIM INSPECTOR NSPECTION ASSIGNED	CLOSEOUT REPORT NO.
461/86045-02	WOHLD 25573 STATUS A	RCIC TRIP AND THROTTLE V	CLINTON 1 ALVE LOGIC NEEDS REVI	EW BECAUSE	OPS/IST	
		OF SPECIAL DESIGN REQUIRE	EMENTS UNDER IEB 85-0	3.		
461/86045-03	WOFLD	OPEN ITEM	CLINTON 1		OPS/IST	
	255.5 518105 8	THE ADEQUACY OF MOV DIFFE 85-03 IS IN QUESTION.	ERENTIAL PRESSURE TES	TING UNER IEB		
461/86045-04		OPEN ITEM	CLINTON 1		OPS/IST	
	25573 STATUS A	A LONG TERM VALVE OPERABLE THE IEB 85-03 BULLETIN RE	ILITY PLAN HAS NOT BE ESPONSE AS REQUESTED.	EN PROPOSED IN		
461/86045-05		OPEN ITEM	CLINTON 1		OPS/IST	
	25573 STATUS A	A POV VALVE LUBRICATION F	PROGRAM NEEDS TO BE D	EVELOPED		
461/86045-06		UNRESOLVED ITEM	CLINTON 1		OPS/IST	
	25573 STATUS A	OGNTROL OF MOV GUALITY IS VALVE STEM THREADS NOT LU PROCEDURES, IMPROPERLY SE UNGUALIFIED WIRE, NEEDS	UBRICATED. INADEQUATE ET TORQUE SWITCH ENVI	LUPRICATION		
461/86045-07		OPEN ITEM	CLINTON 1		OPS/IST	
	92701 STATUS A	MCV INTERNAL WIRING, ROCK EVALUATED TO ASSURE THE P QUALIFIED.	RESTOS FIREWALL III.	NEEDS TO BE ENVIRONMENTALLY		

	ITEM				RESOLUTION	
ITEM NO./ RESPONSE DUE	INSPECTOR/ MODILE NO.	ITEM TYPE/ BRIEF DESCRIPTION	FACILITY NAME	LICENSEE DESIGNATED NO.		CLOSEOUT REPORT NO.
461/86048-01	GWYNN 92701 STATUS A	DEVIATION	CLINTON 1		GWYNN	
	72701 314103 4	IP PROCEDURES FOR INDEPENDEN LINEUPS DEVIATED FROM THE CP VERIFICATION WAS NOT REQUIRE SYSTEM VALVES.	S FSAR IN THAT INDE	PENDENT		
461/86048-02	GWYNN 92701 STATUS A	VICLATION SEVERITY LEVEL 4	CLINTON 1		GWYNN	
		CONTRARY TO CPS NO. 1029.01. WCFK WAS NOT COMPLETE. SUPEITHIS DISCREPANCY. THIS IS A (461/86023-01A).	RVISORY REVIEWS DID	NOT IDENTIFY		
461/86048-03	GWYNN 71302 STATUS A	VICLATION SEVERITY LEVEL 3	CLINTON 1		GWYNN	
	71302 314103 4	IF QA PROGRAM FOR AREA/COMMOI THAT THE DIVISION II SHUTDOW AND THE SSW PIPE TUNNEL BELOI REGUIRED BY THE CPS FSAR AND	N SERVICE WATER PUM W WERE OT FLOOD PRO	P CUBICLE OFED AS		
461/86048-05	GWYNN 92701 STATUS A	OPEN ITEM	CLINTON 1		GWYNN	
		DIVISION I EDG CORRECTIVE ACT				
		8. PERFORM VIBRATION READING		WHILE		
		RUNNING. C. COMPARE LEAD WIRE READING EDG-1.	GS TO THE #BURST# R	ECORDS FOR		
461/86950-03		OPEN ITEM	CLINTON 1		PAUL	
	845228 STATUS A	REVIEW TEST RESULTS OF ATT RE	EADWASTE SYSTEM.			•
461/86050-04	PALL 845228 STATUS A	OPEN ITEM	CLINTON 1		PAUL	
		LIGUID RADWASTE SYSTEM.	T OF RECOMMENDATION	NS MADE IN		

	ITEM						RESOLUTION	
ITEM NO./	INSPECTOR/ MODULE NO.	ITEN TYPE/ BRIEF DES	PE/ DESCRIPTION	FACILITY NAME	LICENSEE INTERIM INSPECTOR DESIGNATED NO. INSPECTION ASSIGNED	INTERIM	INSPECTOR	CLOSEOUT REPORT NO.
461/85039-12	SNELL 25555 STATUS B	0	CLIN COMPLETE AND APPROVE CPS 1890.36.	CLINTON 1 S 1890.36.		84048	EPS HILAND	
461/85050-01	HOLTZMAN 845258 STATUS B	0	TO PROVIDE A W	PEN ITEM  CLINTON 1  FOLLOWUI  LICENSEE TO PROVIDE A WATER CHEMISTRY CONTROL TRAINING PROGRAM. 86011	TRAINING PROGRAM.	FOLLOWUP DUE	FOLLOWUP DUE DATE: 07/10/86	9
461/86020-03	DRCUIN 810688 STATUS B	0	T PA SYSTEM REGI	PEN ITEM  CLINTON 1  THE PLANT PA SYSTEM REQUIRES MODIFICATION.			PIRTLE	
461/85050-01	PALL 845248 STATUS B	0	SEOPERATIONAL TE	PEN ITEM  CLINTON 1  REVIEW PREOPERATIONAL TEST RESULTS OF 06 SYSTEM.	i		PAUL	

	ITEM					RESOLUTION	
ITEM INO./ RESPONSE DUE		ITEM TYPE/ BRIEF DESCRIPTION	FACILITY NAME	LICENSEE DESIGNATED NO.			CLOSEOUT REPORT NO.
461/84001-04	845228 STATUS C	OPEN ITEM	CLINTON 1			FRPS	
	043220 312103 0	FCLLOW UP OF PORTABLE WASTE JA RADWASTE SOLIDIFICATION.	SOLIDIFICATION SYST	EM FOR USE	84026 85004	PAUL	
461/85005-05	GWYNN 92719 STATUS C	OPEN ITEM	CLINTON 1		Fa	DUPONT	
	72717 STATUS C	VERIFY SPECIFIED MANUAL AND VALVE DURING PRE-OP TESTING RG 1.6.8. (SER PARA 5.2.2).		OF RELIEF	FOLLOWUP I	DUE DATE: 03/21/8	•
461/85005-28	GWYNN 92719 STATUS C	OPEN ITEM	CLINTON 1		Fair at a 1	GWYNN	
	72717 STATUS C	VERIFY PROCEDURES AND SCHEDULE AKAGE AND REDUCE DETECTED III.D.1) (SER 1.2.3.1).		GRAM TO MONITOR		DUE DATE: 04/07/8	
461/85015-03		OPEN ITEM	CLINTON 1			FRPS	
	92719 STATUS C	VERIFY IMPLEMENTATION OF THE (PCP) (SER 11.4.1).	RADWASTE PROCESS C			OUE DATE: 07/30/86	6
461/86011-01	OESTMANN		CLINTON 1			RECS	
	STATUS C	SEVEN RCTS TO COMPLETE QUAL	CARDS BY FIVE PERCE	NT POWER.	86040	OESTMANN	
461/86011-02	CESTMANN STATUS C	OFEN ITEM	CLINTON 1			RECS	
	314103 C	LICENSEE TO FULLY IMPLEMENT WITHIN 6 MONTHS AFTER FLOL.	GA/GC PRDGRAM OF CP	56001.01	86040	OESTMANN	
461/86011-03		OPEN ITEM	CLINTON 1			RECS	
	STATUS C	LICENSEE TO REPAIR SILICA MO	NITORS ON FEEDWATER	LINE.	86040	DESTMANN	

	ITE	н				RESOLUTION	
ITEM NO./ RESPONSE DUE			ITEM TYPE/ BAIEF DESCRIPTION	FACILITY NAME		INTERIM INSPECTOR	CLOSEOUT REPORT NO.
461/86021-02		STATUS C	OPEN ITEM  METEOROLOGICAL STABILIT  NC CRITERIA TO CONVERT  CLASS OR USE HIERARCHY.	MET INSTR DATA TO STAB	EPIP HAVE	EPS	
461/86028-02	ULIE	STATUS C	OPEN ITEM  LINEAR THERMAL DETECTOR INSTALLED IN ACCORDANCE	CLINTON 1 IN CT. AT 815° NO 172 WITH MANUFACTURER INS	25 A-PIE NOT TRUCTIONS.	FPS/PSS	
461/86028-03	37301	STATUS C	OPEN ITEM  CONTROL POWER TO BREAKE BE DAMAGED DUE TO A CON	CLINTON 1 R 252A TI AAI9 BREAKER TROL ROOM FIRE.	1AF07E1 COULD	FPS/PSS	
461/86328-04	37301	STATUS C	OPEN ITEM  PRE-FIRE PLANS FOR SPECINCLUDE THE PREFERRED M	CLINTON 1  IFIC AREAS NEED TO BE I	MGDIFIED TO REVISION OF EOP.	FPS/PSS	
461/86028-06	37301	STATUS C	OPEN ITEM  FIRE AREA F-1 WAS NOT F III.G.2 OF APPENDIX R.	CLINTON 1	CE WITH SECTION	FPS/PSS	
461/86028-07	37301	STATUS C	OPEN ITEM  CERTAIN ISOLATION SWITC INSTALLED FOR CERTAIN B		NG WAS NOT	FPS/PSS	
61/86028-08	42700	STATUS C	OPEN ITEM  EMERGENCY LIGHTIN SURVE	CLINTON 1 ILLANCE PROCEDURE COMPL	ETEO.	FPS/PSS	

	116	<b>M</b>					RESOLUTION	
			ITEM TYPE/ BRIEF DESCRIPTI	ION	FACILITY NAME	LICENSEE DESIGNATED NO.		CLOSEOUT REPORT NO.
461/86028-09		STATUS C	OPEN ITEM  FIRE PROTECTION  IMPLEMENTED.		CLINTON 1 VE CONTROLS HAVE	NOT BEEN FULLY	FPS/PSS	
461/86028-10	the state of the s	STATUS C	OPEN ITEM  PENETRATION OPE STRUCTURAL STEE PLANT AREAS.	NINGS NOT SEAL	CLINTON 1 LED AS REQUIRED IVE MATERIAL MIS	AND SPRAYED-ON SING IN CERTAIN	FPS/PSS	
461/86028-11		STATUS C			CLINTON 1 S HAVE YET TO BE	MET.	FPS/PSS	
461/86028-12		STATUS C		NSEE INFORMAT	CLINTON 1 ION NEEDED REGAR	DING THE OIL	FPS/PSS	
461/86028-13		STATUS C	LICENSEE VERIFI	CATION OF THE GROUND FIRE MA	MAXIMUM DEPTH O	F FROST SO AS G CONSIDERATIONS.	FPS/PSS	
461/86037-03		STATUS C	UNRESOLVED ITEM		CLINTON 1 QUACY OF THE ISI	PROGRAM.	ENG	
401/86041-01	DUFONT 70316	STATUS C	NRE TO PROVIDE OF EDGE.		CLINTON 1 LOSS-OF-OFFSITE	RESPONSE	DUPONT	

PAGE 4 REGION III TRACKING SYSTEM CLIATON - ATTACHMENT 3 TO ENCLOSURE 1 UPDATED - 8/28/86 STILL OPEN SORT BY STATUS KEY: C

OPEN ITEM

08/28/86

ITEM RESOLUTION INSPECTOR/ ITEM TYPE! FACILITY NAME LICENSEE INTERIM INSPECTOR CLOSEOUT RESPONSE DUE MODILE NO. BRIEF DESCRIPTION DESIGNATED NO. INSPECTION ASSIGNED REPORT NO.

461/86048-04 GHYNN 42400 STATUS C

ITEM AO./

CLINTON 1

GWYNN

CES INTEGRATED PLANT OPERATING PROCEDURES REQUIRE ADDITIONAL REVIEW TO ASSURE THAT REGULATORY GUIDE 1.33 APPENDIX A. PARAGRAPH 2.C.C. AND G. ARE ADEQUATELY ADDRESSED.

	1 TEM					RESOLUTION	
ITEM NO./	INSPECTO	ITEM TYPE/ BRIEF DESCRIPTION	FACILITY NAME	LICENSEE DESIGNATED NO.		INSPECTOR N ASSIGNED	CLOSEOUT REPORT NO.
461/85005-01	6WYNN 92719 ST	VERIFY PIPING VIBRAT EFFECTS TESTING PERFO (SER AND SSER-2, PAR	CLINTON 1  ION. THERMAL EXPANSION. AND ORMED DURING PREOPERATIONAL A. 3.9.2).	DYNAMIC TEST PROGRAM.	85032	DANIELSON UE DATE: 03/30/86 GHYNN GWYNN	
461/85005-04	GWYNN 92719 ST	VERIFY MODIFICATION (	CLINTON 1  OF SCRAM DISCHARGE SYSTEM TO (SER PARA 4.6).	) MEET	FOLLOWUP D	GWYNN UE DATE: 03/31/88	
461/85005-20	GWYNN 92719 ST	VERIFY INSTALLATION OF ASSEMBLY ON ALL DIESE	CLINTON 1 OF HEAVY-DUTY TURBO-CHARGER EL GENERATORS (SER 9.6.3.1).	DRIVE GEAR	FOLLOWUP DI	DUPONT UE DATE: 03/15/86	
461/85039-18	SNELL 25555 ST	OPEN ITEM	CLINTON 1	EVED		EPS	
461/85040-03	SNELL 82301 ST	OPEN ITEM  THE CLASSIFICATION OF DELAYED. THIS WILL B	CLINTON 1  THE GENERAL EMERGENCY WAS BE EXAMINED DURING THE NEXT	INAPPROPRIATEL EXERCISE.	Y	EPS	
61/85040-05	SNELL 82301 ST	OPEN ITEM  OGNTAMINATION CONTROL  LAEGRATORY WERE POOR  EXERCISE.	CLINTON 1  PRACTICES IN THE EOF ENVIR	RONMENTAL DURING THE NEX	т	EPS	
461/85040-06	SNELL 82301 ST	OPEN ITEM  INFORMATION FLOW TO T AND WILL BE OBSERVED	CLINTON 1  HE MEDIA VIA THE JPIC WAS A AGAIN DURING THE NEXT EXERC	T TIMES POOR		EPS	

	ITEM				RESOLUTION	
	INSPECTOR/ MODULE NO.	ITEM TYPE/ BRIEF DESCRIPTION	FACILITY NAME	LICENSEE DESIGNATED NO.		
	JAELONSKI STATUS D		CLINTON 1		TPS/CNT	
461/85060-02	JALONSKI STATUS D		CLINTON 1		TPS/CNT	
461/85060-03	JAPLONSKI STATUS D		CLINTON 1		TPS/CNT	
461/86017-07	GWYNN 92719 STATUS D		RIFY THAT SEPARATE COVIDED FOR BOTH FUEL	ZONE LEVEL	GWYNN	
461/86037-01	GWYNN 92701 STATUS D		CLINTON 1 CONCERNING A NUCLEAR	R MATERIAL	FRPS	
461/86050-02	PALL 845228 STATUS D	OPEN ITEM  REVIEW TEST RESULTS OF SOLID	CLINTON 1		PAUL	

PAGE 1
CLINTON - ATTACHMENT 5 TO ENCLOSURE 1 UPDATED - 8/28/86
STILL OPEN SORT BY STATUS KEY! A

	ITEM					RESOLUTION	
ITEM NO./ RESPONSE DUE	INSPECTOR/	ITEM TYPE/ BRIEF DESCRIPTION	FACILITY NAME	LICENSEE DESIGNATED NO.			CLOSEOUT REPORT NO.
461/*****	STATUS .	10CFR50.55(E) REPORT STATUS KEY - EFFECTIVE 10					
		A ITEM THAT MUST BE CLOSE B ITEM THAT MUST BE CLOSE C ITEM THAT MUST BE CLOSE D ITEM NOT REQUIRED TO BE CRITICALITY. OR FULL F	SED PRIOR TO INITIAL SED PRIOR TO EXCEEDING CLOSED BY FUEL LOAD	CRITICALITY G 5% POWER			
461/82009-EE	IPCO STATUS A	IOCFR50.55(E) REPORT  ILFCO REVIEW OF S/L SMALL DATE REPORTED: 9/2/82 INTERIM: 10/01/82, 12/21/ FINAL: 11/17/83 SUFPLEMENTAL REPORT: 5/1 MCC. TO FINAL RESP. 1/29/	BORE PIPING SUPPORT	S-SEVERAL DISCREP		KAUFMAN E DATE: 09/01/8! DANIELSON	5
461/84023-EE	GULDEMOND STATUS A	10CFR50.55(E) REPORT  RUSKIN INTERLOCKING FIRED INTERIM: 1/4/85. 4/4/85. FINAL: 8/28/85 REPORTAB	AMPERS MAY NOT CLOSE 07/03/85		86028	DRS/PSS ULIE	
461/85001-PP	GULDEMOND STATUS A	10CFR21 REPORT  TITUS MODEL 272 GRILLES-I ADJUSTMENT OF THE BLADES ARE CLOSING.		S USE FOR		OPS/FPS E DATE: 07/01/85	5
461/85003-EE	CALHOUN-IP STATUS A	10CFR50.55(E) REPORT  HCLLOW CORE MASONRY UNITS THEY MEET THREE HR. RATIN REFORT. INTERIM: 5/3/85. 07/08/8 FINAL: 9/19/85 NOT REPO	(CMU) LACK OBJECTIVE G CLAIMED IN FIRE PR	E EVIDENCE THAT	86017	DRS/PSS ULIE	

PAGE 2
CLINTON - ATTACHMENT 5 TO ENCLOSURE 1 UPDATED - 8/28/86
STILL OPEN SORT BY STATUS KEY: A

	ITEM				RESOLUTION	
	INSPECTOR/ MODULE NO.	HELEF DESCRIPTION	FACILITY NAME	LICENSEE DESIGNATED NO.		CLOSEOUT REPORT NO.
461/86002-PP	CLCW CORP-GIRI STATUS A	10CFR21 REPORT  CUGW TRICENTRIC-20 INCH BUTT WHILE INSTALLED IN THE CONTMIT CORROSION AT THE BEARING SHA	ERFLY VALVES FAILED PURGE SYSTEM-FAILU	TO PEACH BOTTOM RE DUE TO	DANIELSON	
461/860C4-PP	STATUS A		CLINTON 1 MISSING LOCK WELDS.		KEY	
461/860C1-EE 06/01/86	STATUS A	10CFR50.55(E) REPORT PACKING PROBLEMS WITH ASME S	CLINTON 1		DANIELSON	
461/86003-EE	STATUS A	10CFR5Q.55(E) REPORT FIRE PUMP PROVIDED ONLY 300		55-86-03 FT. REQUIRED.	ULTE	
461/86004-EE	STATUS A	10CFR50.55(E) REPORT TORQUE SWITCH MODIFICATIONS			WOHLD	
461/86006-EE	STATUS A	10CFR50.55(E) REPORT  FAILURE TO FLOODPROOF AND ME IN SERVICE WATER BUILDING.		S CRITERIA	GWYNN	
461/86007-EE	STATUS A	10CFR50.55(E) REPORT BRCKEN TACK WELDS BETWEEN VA		uT.	GWYNN	

	ITEM					RESOLUTION	
ITEM NO./ RESPONSE DUE		BRIEF DESCRIPTION	FACILITY NAME	LICENSEE DESIGNATED	INTERIM NO. INSPECTION	INSPECTOR ASSIGNED	CLOSEOUT REPORT NO.
461/*****	STATUS .		PRIOR TO FUEL LOAD PRIOR TO INITIAL CR PRIOR TO EXCEEDING LOSED BY FUEL LOAD,	SE POWER			
461/86006-PP	STATUS D	10CFR21 REPORT  TYPE 410 S/S VALVE STEMS & SI VALVES).	CLINTON 1 HAFTS HAVE STRESS C	21-85-16 ORROSION (273	3	DANIELSON	

	ITEM					RESOLUTION	
ITEM NO./ RESPONSE DUE	INSPECTOR/ MODILE NO.	ITEM TYPE/ BRIEF DESCRIPTION	FACILITY NAME	LICENSEE DESIGNATED NO.		INSPECTOR ASSIGNED	CLOSEOUT REPORT NO.
461/79001-88	STATUS D	BULLETIN ISSLE DATE: 02/08/79 EAVIRONMENTAL QUALIFI SENT FOR INFO.	CLINTON 1 CLOSEOUT: / / CATION OF CLASS IE EQUIPME	NT	FOLLOWUP DUE	GWYNN DATE: 06/	/85
461/79001-18	STATUS D	BULLETIN ISSLE DATE: 06/06/79 ENVIRONMENTAL QUALIFI IN THE ENVIRONMENTAL 79-01A - SENT FOR INF	CATIN OF CLASS IE EQUIPMENT QUALIFICATION OF ASCO SOLE	T (DEFICIENCIES	FOLLOWUP DUE	GWYNN DATE: 03/	/85
461/79001-28	STATUS D	BULLETIN ISSLE DATE: 09/30/80 ENVIRONMENTAL GUALIFI SUFPLEMENT 2) SENT FOR INFO.	CLINTON 1 CLOSEOUT: / / CATION OF CLASS IE EQUIPME	NT (79-018.	FOLLOWUP DUE	GWYNN DATE: 03/	/85
461/79001-38	STATUS D	BULLETIN ISSLE DATE: 10/24/80 ENVIRONMENTAL GUALIFI SUFPLEMENT 3) SENT FOR INFC.	CLINTON 1 CLOSEOUT: / / CATION OF CLASS IE EQUIPME	NT (79018		GWYNN DATE: 03/	/85
461/79018-86	STATUS D	BULLETIN ISSUE DATE: 08/07/79 AUCIBILITY PROBLEMS E FRCM HIGH-NOISE AREAS SENT FOR INFO.	NCOUNTERED ON EVACUATION O	F PERSONNEL		EPS DATE: 06/30 CHRISTIANSO GWYNN	
461/85003-88		TORQUE SW SET.	CLINTON 1 CLOSEOUT: / / URING PLANT TRANSIENTS DUE JAH/CJPIMEMO CJP TO CEN 12	TO IMPROPER		OPS/IST DATE: 05/09 NEISLER	/86

ITEM RESOLUTION RESPONSE DUE MODILE NO. INSPECTOR/ ITEM TYPE/ FACILITY NAME LICENSEE INTERIM INSPECTOR CLOSEOUT BRIEF DESCRIPTION DESIGNATED NO. INSPECTION ASSIGNED REPORT NO. 461/86001-88 BULLETIN CLINTON 1 GWYNN

STATUS D ISSLE DATE: 05/23/86 CLOSEOUT: / / MINIMUM FLOW LOGIC PROBLEMS THAT COULD DISABLE RHR PUMPS. 86037 GWYNN

# Preoperational and Acceptance Testing Status

One preoperational phase test remains to be completed for fuel load; twenty preoperational phase tests are deferred post fuel load; seventeen of the twenty tests are FSAR Chapter 14.

Status of Master Punch List of Deficiencies As of August 12, 1986 (Categorization is by IP).	No. ofItems	Changes*
Deficiencies that impact fuel load	520	-820
Deficiencies that must be resolved prior to initial Criticality	451	-344
Deficiencies that must be resolved prior to exceeding 5% power	599	+19
Deficiencies the impact Commercial Operation	302	+53
Deficiencies required to be resolved by first refueling or after	173	+15
Deficiencies that are not milestone related	3,158	+187
Total Deficiencies	5,203	-890

\*Net change since last report

NOTE:

The total number of milestone related items scheduled to be completed after fuel load was 1525. The net change in milestone related items scheduled to be completed after fuel load was -257 (decrease).

#### Construction Status

As of August 7, 1986, the licensee reported the status of construction as essentially complete with the exceptions noted below:

Construction Areas Not 100% Complete	Estimated % Complete by Licensee
Piping	
Insulation	97.9
Miscellaneous	
Penetration Seals	97.7#

#There is one 10 CFR 50.55(e) report against penetration seals; repairs will be done after fuel loading.

Note: The licensee informally estimates that all construction commodities are >99.5% complete except as noted above. The licensee is no longer tracking construction percent complete, but is tracking individual items.

Critical Path Items to Fuel Load (licensee identified as of August 21, 1986)

Total No. of Plant Systems - 133 Number of Systems Not Released to Plant Staff - 0 Number of technical specification sub-systems operable - 14 Number of support systems in service - 24

Note: To support technical specification operability in Modes 4 & 5, the applicant has identified 94 support systems that must be declared tech spec "operable".

# Status of Inspection Required By MC 2512, 2513, and 2514

All modules in the NRC Region III inspection program required to be complete, prior to fuel load, have been completed except those noted on the following pages.

The Division and Section responsible for completing the modules are identified in the parentheses following the module title. Abbreviations used for the organization are listed below:

Division of Reactor Projects	DRP
Division of Reactor Safety	DRS
Materials and Processes Section	M&PS
Plant Systems Section	PSS
Test Programs Section	TPS
Operational Programs Section	OPS
Quality Assurance Programs Section	QAPS
Operator Licensing Section	ÔLS
Division of Radiation Safety and Safeguards	DRSS
Emergency Preparedness Section	EPS
Physical Security Section	SG
Facilities Radiation Protection Section	FRPS
Radiological Effluent and Chemistry Section	RECS

#### MC 2512 - Construction Phase

Module	Title	Percent	Reason Not
Number		Complete	Complete
65051	Low-Level Radioactive Waste Storage (DRS-MPS, PSS/DRSS-FRPS)	0%	Note 1

The MC 2512 program is essentially complete as of December 31, 1985, except as noted above.

- Note 1: At this time construction of the low level radioactive waste storage facility is not scheduled.
- Note 2: Integrated leak rate testing will be repeated prior to initial plant operation.

MC 2513 - Preoperational Testing and Operational Preparedness Phase

Module Number	Title	Percent Complete	Reason Not Complete
35740	QA Program - QA QC Administration (DRS-QAPS)	80%	Note 1
35743	QA Program - Maintenance (DRS-QAPS)	50%	Note 10
35744	QA Program - Design Changes and Modifications (DRS-QAPS)	80%	Note 1
35745	QA Program - Surveillance Testing (DRS-QAPS)	10%	Note 1
35746	QA Program - Procurement Control (DRS-QAPS)	50%	Note 10
35747	QA Program - Receipt, Storage and Handling (DRS-QAPS)	50%	Note 10
35748	QA Program - Records (DRS-QAPS)	70%	Note 1
35749	QA Program - Tests and Experiments (DRS-QAPS)	50%	Note 10
35750	QA Program - Test and Measurement Equipment (DRS-QAPS)	70%	Note 10
42452	Emergency Procedures Inspection (DRP)	10%	Note 1
70322	Evaluation of Test Results-Engineered Safety Features Test (DRS-TPS)	80%	Notes 1 and 4
70323	Evaluation of Test Results Containment System: Integrated Leak Rate Test (DRS-TPS)	100%	Note 12
70326	Evaluation of Test Results-Loss of Offsite Power Test (DRS-TPS)	80%	Notes 1 and 4
70329	Verification that Tests are Evaluated by Licensee (DRS-TPS)	90%	Notes 1 and 4
70370	Testing of Pipe Supports and Restraint Systems (DRS-M&PS)	50%	Note 10
70400	Preoperational Test Results Evaluation (DRS-TPS)	95%	Notes 1 and 4

Module Number	Title	Percent Complete	Reason Not Complete
70541	Emergency/Aux Power Test Results Evaluation (DRS-TPS)	80%	Notes 1 and 4
70544	Containment Isolation Valves-Test Result Evaluation (DRS-TPS)	90%	Notes 1 and 4
71301	Technical Specification Review (DRP)	70%	Note 1
71302	Preop Test Program Implementation (DRP)	90%	Note 11
81018	Security Plan and implementing Procedures (DRSS-SGS)	90%	Note 3
81020	Management Effectiveness (DRSS-SGS)	90%	Note 1
81022	Security Organization (DRSS-SGS)	90%	Note 1
81034	Security Program Audit (DRSS-SGS)	90%	Note 1
81038	Records and Reports (DRSS-SGS)	50%	Note 1
81042	Testing and Maintenance (DRSS-SGS)	50%	Note 1
81046	Locks, Keys, and Combinations (DRSS-SGS)	50%	Note 1
81052	Physical Barriers-Protected Areas (DRSS-SGS)	90%	Note 1
81054	Physical Barrier-Vital Areas, MAA, and CAA (DRSS-SGS)	90%	Note 1
81058	Security System Power Supply (DRSS-SGS)	90%	Note 1
81062	Lighting (DRSS-SGS)	90%	Note 1
81064	Compensatory Measures (DRSS-SGS)	90%	Note 1
81066	Assessment Aids (DRSS-SGS)	90%	Note 1
81070	Access Control-Personnel (DRSS-SGS)	90%	Note 1

Module Number	Title	Percent Complete	Reason Not Complete
81072	Access Control-Packages (DRSS-SGS)	90%	Note 1
81074	Access Control-Vehicles (DRSS-SGS)	90%	Note 1
81078	Detection Aids-Protected Areas (DRSS-SGS)	90%	Note 1
81080	Detection Aids-VA, MAA, and CAA	90%	Note 1
81084	(DRSS-SGS) Alarm Stations (DRSS-SGS)	90%	Note 1
81088	Communications (DRSS-SGS)	90%	Note 1
81501	General Requirements T&Q Plan	90%	Note 1
81601	Safeguards Contingency Plan (DRSS-SGS)	90%	Note 1
81810	Physical Protection Safeguards Information (DRSS-SGS)	90%	Note 1
83528	Maintaining Occupational Exposures ALARA (DRSS-FRPS)	95%	Note 8
84522	Solid Waste (Preoperational and Startup) (DRSS-FRPS)	95%	Note 7
85102	Material Control and Accounting (DRSS-RECS)	90%	Note 1
91300	Inspection of Title 10 Requirements (DRP)	0%	Note 1
TI 2515/62	Post Fire Safe Shutdown (DRS-PSS)	0%	Note 1

It is estimated that the MC 2513 Program is 88.2%\* complete as of August 26, 1986. \*Based on 104 total modules. (57 are 100%)

Note 1: Inspection in progress or scheduled.

Note 2: Preoperational testing is still in progress and is being witnessed in accordance with an established schedule.

Note 3: Waiting for approved procedures from licensee.

Enclosure 4

- Note 4: Waiting for approved test results from licensee.
- Note 5: Inspection activity complete, report pending or awaiting licensee response.
- Note 6: Licensee must first complete and implement the Security System.
- Note 7: Waiting completion of preoperational testing prior to module completion.
- Note 8: Waiting completion of facilities and programmatic licensee activities prior to module completion
- Note 9: Waiting on licensee to perform test.
- Note 10: Programmatic portion of modules are complete to support fuel load, implementation portion will be completed in six months after fuel load or heat up.
- Note 11: This is a recurring (quarterly) inspection which will continue to be done until fuel load.
- Note 12: Results review is done. Conclusion is the test must be repeated; expected to be done after fuel load.

Enclosure 4

#### MC 2514 - Startup Testing Phase

Module Number	Title	Percent Complete	Reason Not Complete
72300*	Startup Test Procedure Review	15%	Note 1
72400	Overall Startup Test Program (DRS-TPS)	50%	Note 2
72502	Initial Criticality Procedure Review (DRS-TPS)	50%	Note 1
72504	Heatup Phase Procedure Review (DRS-TPS)	20%	Note 1
72510	Power Ascension Procedure Review-	0%	Note 1
72514	Startup Test Procedure Review-Turbine Trip/Generator Trip (DRS-TPS)	0%	Note 1
72516	Startup Test Procedure Review- Shutdown from Outside the Control Room (DRS-TPS)	0%	Note 1
72517	Startup Test Procedure Review Loss of Offsite Power (DRS-TPS)	0%	Note 1
TI 2514/01	O.L. Applicant Inspection Requirements	75%	Note 2

It is estimated that the MC 2514 Program is approximately 37% complete as of August 26, 1986. #Based on 11 Modules. (Two are 100%)

Note 1: Waiting for approved test procedure from licensee.

Note 2: Inspection in progress or scheduled.

Note 3: MC 2514 Master Inspection Plan is being finalized at this time based on the applicant's Power Ascension Program Acceleration Program (PAPA).

\*For tracking procedure review and verification of startup test program.