

JUL 11 1978

Docket No. 50-397

MEMORANDUM FOR: Dora Hargett, Chief, Procurement Section,  
Division of Contracts

FROM: S. A. Varga, Chief, Light Water Reactors  
Branch 4, DPM

SUBJECT: REQUEST FOR PUBLICATION OF DISPLAY AD IN  
NEWSPAPERS

Please request display advertising of the enclosed notice in connection with the Washington Public Power Supply's application for a license to operate the WPPSS Nuclear Project No. 2. The notice should be published in the newspapers listed in Enclosure 1.

A similar notice has been forwarded to the Office of the Federal Register for publication. The enclosed notice should be forwarded to the above newspapers with a request for publication on or about JUL 26 1978 to coincide with the FEDERAL REGISTER publication.

Original signed by  
Steven A. Varga

S. A. Varga, Chief  
Light Water Reactors Branch 4  
Division of Project Management

Enclosures:  
1. List of newspapers  
2. Display Ad

Titenc

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OFFICE	LWR 4	LWR 4				
SURNAME	MSERVICE	SAVarga				
DATE	2/1/77	2/1/77				



UNITED STATES  
NUCLEAR REGULATORY COMMISSION  
WASHINGTON, D. C. 20555

JUL 11 1978

~~February 17, 1977~~

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A handwritten signature in dark ink, appearing to read "S. A. Varga", is written above the typed name.

S. A. Varga, Chief  
Light Water Reactors Branch 4  
Division of Project Management

- Enclosures:
1. List of newspapers
  2. Display Ad

NEWS PUBLICATIONS

TRI-CITY HERALD  
107 No. Cascade  
Kennewick, Washington 99336

WALLA WALLA UNION BULLETIN  
First & Poplar Streets  
Walla Walla, Washington 99362

YAKIMA HERALD REPUBLIC  
114 No. 4th Street  
Yakima, Washington 98901

SEATTLE TIMES  
Fairview N. & John  
Seattle, Washington 98109

THE OREGONIAN  
1320 S. W. Broadway  
Portland, Oregon 97201



NOTICE OF OPPORTUNITY FOR PUBLIC PARTICIPATION  
IN PROPOSED NRC LICENSING ACTION FOR WPPSS NUCLEAR PROJECT NO. 2

The Nuclear Regulatory Commission is giving public notice that it is considering issuance of an operating license to Washington Public Power Supply System for operation of the WPPSS Nuclear Project No. 2 located on the Hanford Reservation in Benton County, Washington.

The notice provides that within thirty days after publication of notice in the FEDERAL REGISTER on July 26, 1978, any member of the public whose interest may be affected by the proceeding may file a request for a public hearing in the form of a petition for leave to intervene with respect to whether an operating license should be issued.

Petitions for leave to intervene must be filed under oath or affirmation and must set forth the interest of the petitioner in the proceeding, how that interest may be affected by the results of the proceeding, and the petitioner's contentions with respect to the proposed licensing action. Such petitions must be filed in accordance with the above-referenced FEDERAL REGISTER notice and must be filed with the Secretary of the Commission, U.S. Nuclear Regulatory Commission, Washington, D. C. 20555, Attention: Docketing and Service Section, by August 28, 1978. A copy of the petition and/or request for hearing should be sent to the Executive Legal Director, U.S. Nuclear Regulatory Commission, Washington, D. C. 20555, and to Joseph B. Knotts, Jr., Esq., Debevoise & Liberman, 700 Shoreham Building, 806 Fifteenth Street, N. W., Washington, D. C. 20005, attorney for the applicant.



A petition for leave to intervene must be accompanied by a supporting affidavit which identifies the specific aspect or aspects of the proceeding as to which intervention is desired and specifies with particularity the facts on which the petitioner relies as to both his interest and his contentions with regard to each aspect on which intervention is requested. Petitions stating contentions relating only to matters outside the Commission's jurisdiction will be denied.

All petitions will be acted upon by the Commission or the licensing board designated by the Commission or by the Chairman of the Atomic Safety and Licensing Board Panel. Timely petitions will be considered to determine whether a hearing should be noticed or another appropriate order issued regarding the disposition of the petitions.

In the event that a hearing is held and a person is permitted to intervene, he becomes a party to the proceeding and has a right to participate fully in the conduct of the hearing. For example, he may present evidence and examine and cross-examine witnesses.

A copy of the FEDERAL REGISTER notice is on file for public inspection at the Richland Public Library, Swift and Northgate Streets, Richland, Washington 99352, between the hours of 10:00 am and 9:00 pm, Monday through Friday, and 10:00 am and 5:30 pm on Saturday, and the Commission has arranged for other documents and correspondence relating to the licensing of this facility to be kept at the same location.



UNITED STATES  
NUCLEAR REGULATORY COMMISSION  
WASHINGTON, D. C. 20555  
AUG 16 1978

MEMORANDUM FOR: Harold R. Denton, Director  
Office of Nuclear Reactor Regulation

THRU: Roger S. Boyd, Director, Division of Project Management  
Office of Nuclear Reactor Regulation

FROM: John F. Stolz, Chief, Light Water Reactors Branch  
No. 1, Division of Project Management, NRR

SUBJECT: SUMMARY OF MEETING WITH APPLICANTS TO DISCUSS REVIEW  
SCHEDULE MATTERS

At the request of Mr. Harold Denton, Director, NRR, a meeting was held in Bethesda, Maryland on August 9, 1978 with the group of applicants identified in Enclosure 1. The purpose of the meeting was to discuss review schedule matters and staff resources. This was the second of three such meetings. The first meeting, with a group of applicants consisting largely of those with operating license applications which are currently receiving the highest priority, was held on August 1, 1978, and is summarized in D. B. Vassallo's memorandum to you dated August 4, 1978. This second meeting was with another group of applicants, consisting largely of those with operating license applications which are currently receiving somewhat less priority than those of the first group. The third meeting, with yet another group of applicants consisting largely of those with construction permit applications, was scheduled for August 10, 1978.

Mr. Denton opened the meeting with some general remarks by stating that these meetings constitute somewhat of an experiment in apprising applicants of review schedule problems and eliciting their collective views on establishing the accuracy of plant construction completion and fuel loading dates for operating license applications. Mr. Denton explained that the staff's primary interest in these dates is to establish priority of review to meet the staff's commitment of completing the operating license review by the fuel loading date (i.e., the date construction of the facility has been completed in accordance with the application).

Mr. Denton explained that in order to provide the staff with realistic construction completion dates, we have utilized the NRC's Caseload Forecast Panel. The Forecast Panel, assisted by NRR Project Managers and Inspection and Enforcement Inspectors, has made numerous visits to plant sites to discuss schedular matters with utilities and attempt to independently arrive at a construction completion date. Mr. Denton said that because in many cases there was a disparity between the Forecast Panel's projection and that of the utility, he has found some utility concern with the staff's

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AUG 16 1978

attempt to establish construction completion dates. Many of the utility representatives present indicated some apprehension in having the staff develop these dates and publish them because there are many other considerations involved in a utility establishing and trying to adhere to a scheduled fuel load date. Several of the utility representatives present requested that we consider establishing a more viable means for appealing the construction completion dates developed by the Forecast Panel. Mr. Boyd noted that the important consideration was really the establishing of review schedules for the pending OL reviews. He suggested that for those cases in which the utility's construction completion date differed from the staff's review completion date by more than 4 months, an appeal meeting be held to resolve the difference.

Mr. Denton stated that we need information such as that developed by the Forecast Panel to establish a priority review list since we have to allocate the available staff resources to higher priority reviews. Mr. Denton pointed out that although we anticipate some increase in the size of the staff in Fiscal Year 1980, no significant change is expected in Fiscal Year 1979.

Mr. Denton went on to explain that operating plants have the highest priority, but after that the next highest priority is for operating license reviews with the objective of preventing delay of staff review beyond the scheduled fuel loading date. Copies of the staff's current priority listing for case work (Enclosure 2) were distributed to the participants. Mr. Denton stated that he recognized that this was an early attempt at listing the priorities, but had called this meeting to share with the utilities the difficulties of scheduling reviews and to ask their input or help in establishing a priority listing acceptable to applicants and the staff.

Mr. Denton and other members of the staff present explained how the staff is attempting to use the priority listing. Dr. Mattson explained that for the Division of Systems Safety, he has forecast the resources of each reviewer six months in advance, consistent with the Division of Project Management's priority. He explained how this is broken down to establish how each reviewer spends his or her time on a weekly basis over a six-month period.

After this, Mr. Denton turned to the matter of resolving safety issues which appear to consistently recur on current operating license reviews and seem to be the pace-setting items in completing the review in time for fuel loading. Mr. Denton explained that there are a number of these common problems which seem to be delaying operating license reviews and suggested that the applicants singly or collectively put more effort into resolving these matters. Some of the issues which were used as examples are environmental qualification of safety equipment, asymmetric loads and computer protection systems. The staff explained that around 1975, DSS needed about 500 man days to review an operating license application. Since the issuance



AUG 16 1978

of the Standard Review Plan, and with the increased involvement of the public, and the experience from a growing number of operating plants, DSS review now requires about 1700 man days. Dr. Mattson explained, however, that for Arkansas Unit 2, his staff review required 2400 man days, the main reason being the complexity of the core protection calculator system review. Mr. Denton explained that the staff could just not afford to continue to put this heavy involvement in one review area. Mr. Denton suggested that applicants can help in reducing this effort by improving the timeliness of their input to the staff and assuring that it is complete and responsive. He also suggested, as an example, that applicants could help in reducing the staff's equipment qualification audit effort by performing their own independent audit prior to submittal for staff review to further assure that the equipment has been properly qualified.

Mr. Denton and other members of the staff present pointed out that reviewing generic problems common to a number of applications, such as is being done for the Mark II containment, helps reduce our review effort considerably. They urged the utility representatives to consider other areas to which this approach might be applied and as further reliance on our recent reviews of similar plants or reviewing all or significant portions of similar plants concurrently.

Mr. Denton pointed out that the first group of applicants, which also consisted largely of those with operating license applications, had generally agreed that scheduled fuel load dates should be retained as the primary basis for establishing priorities. Mr. Denton then suggested that the industry participants discuss amongst themselves how they might assist in establishing review priorities or other means for improving the licensing process. Several utility representatives indicated that they had reviewed the recommendations made by the first group of applicants, which were distributed to the participants as part of the summary of the first meeting, and recommended their adoption. There appeared to be general agreement among the utility representatives present that the group adopt these recommendations as well. The recommendations are as follows:

1. NRR has the responsibility to industry to review applications to meet utilities' fuel load dates and the responsibility to apply NRR resources to accomplish this.
2. Applicants have the obligation to maintain the most realistic schedule information to the NRR.
3. NRR should give applicants the schedules for its review, report progress against those schedules and propose corrective actions.

AUG 16 1978

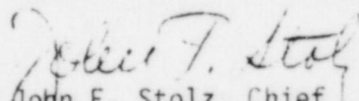
4. Utilities request the NRR to furnish a list of specific areas where the utilities could aid the NRR in improving and shortening the licensing process.
5. Applicants will schedule individual meetings with the Directors of DPM and DSS (Roger Boyd and Roger Mattson) to review the status of their plant licensing review, problem areas and solutions to the problems.

Mr. Denton stated that he appreciated these views. Further, he stated that the participants might wish to reflect on this further and later submit written comments. Mr. Denton indicated that we would await the views of all three groups of applicants before attempting to establish any different method for setting review priorities. He further indicated that we expect to issue a revised priority list in September and to update the list at, possibly three-month intervals.

Mr. Denton indicated that we are considering making the Blue Book available to the public, although some modifications might have to be made to it to make it more understandable. The group of utility representatives present generally agreed that this would be very helpful. Several of the utility representatives present requested that in addition to the Blue Book schedules, we also make available our current review priority list indicating for each plant on the list some measure of the staff effort being expended on the review.

Mr. Denton also encouraged utility management meetings with the staff management, particularly during the latter course of a review, to resolve major outstanding review issues. Through past experience, the staff has found this to be a very effective mechanism.

Both the staff and utility representatives seemed to think that this was a productive discussion.

  
John F. Stolz, Chief  
Light Water Reactors Branch No. 1  
Division of Project Management

Enclosures;

1. Attendance List
2. Staff's Current Priority  
Listing for Case Work

cc w/enclosures:  
Attendees

ENCLOSURE 1

UTILITY MEETING WITH H. DENTON  
ON SCHEDULING  
AUGUST 9, 1978

NRC

H. Denton  
R. Boyd  
R. Mattson  
R. DeYoung  
J. Stolz  
C. Thomas

UTILITIES

H. T. Babb	South Carolina Electric & Gas Co.
Ruble A. Thomas	Southern Company Services
Alan R. Barton	Alabama Power Co.
E. H. Crews, Jr.	South Carolina Electric & Gas Co.
H. C. Schmidt	Texas Utilities
L. F. Fikar	Texas Utilities
Nicholas S. Reynolds	DeBevoise & Liberman
R. G. Cockrell	WPPSS
J. C. Saldarin	Ebasco Services
Thomas J. Raney	Ebasco Services
Robert Prieto	Gibbs & Hill
Sol Burstein	Wisconsin Electric
Del Leppke	Fluor Pioneer
Tom Roell	Fluor Pioneer
Wm. A. Williams, Jr.	South Carolina Public Service Authority
J. P. McGaughy	Mississippi Power & Light Company
Larry F. Dale	Mississippi Power & Light Company
Ed. A. Turner	Houston Lighting & Power
G. W. Oprea, Jr.	Houston Lighting & Power
John Mann	Arizona Public Service Co.
Paul P. DeRienzo	Gibbs & Hill



ENCLOSURE

LWR PRIORITY LISTING - CASEWORK

<u>Priority</u>	<u>Case</u>	<u>Next Event</u>
1	Davis Besse 1 Cook 2 North Anna 1 TMI-2 Hatch-2	Operating plants still under cognizance of LWR.
2	ANO-2	OL
3	Diablo Canyon 1&2	SER Supplement
4	McGuire	Hearing
5	Shoreham	SER
6	Zimmer	SER
7	Sequoyah	SER
8	Salem 2	SER
9	San Onofre 2&3	SER
10	Midland	Q2
11	Allens Creek	SER
12	New England 1&2	ACRS
13	RESAR-414	ACRS
14	Davis Besse 2&3	ACRS
15	Erie 1&2	ACRS
16	LaSalle	Q2
17	Watts Bar	Q2
18	Summer	Q2
19	Fermi-2	Q1
20	SWESSAR/BSAR-205	SER
21	BOPSSAR Rev.	Q1
22	Farley 2	N/S
23	Palo Verde 4&5	N/S
24	GIBBSAR	Q1
25	Haven	N/S
26	WPPSS 2	N/S
27	Susquehanna 1&2	N/S
28	Grand Gulf 1&2	N/S
29	South Texas 1&2	N/S
30	Comanche Peak	N/S
31	Bellefonte	N/S
32	ESSAR	N/S
33	GAISSAR	N/S
34	AGS	Hold

In addition, the following plants are in hearing with limited issues. Required work on these cases will necessarily be of high priority but should be very limited in scope.

Pebble Springs 1&2  
Skagit  
Black Fox 1&2  
Yellow Creek  
Greene County  
FNP

MEETING SUMMARY DISTRIBUTION

3/16/78

Central Files 50-466/523

NRC PDR

LOCAL PDRs of Utilities

NRR Reading Involved

H. Denton

E. Case

R. Boyd

R. DeYoung

D. Vassallo

D. Skovholt

W. Gammill

J. Stolz

R. Baer

O. Parr

S. Varga

W. Haass

R. Houston

L. Crocker

D. Crutchfield

F. Williams

R. Mattson

D. Muller

M. Grossman

IE (7)

ACRS (16)

L. Rubenstein

R. Denise

C. Thomas

S. Kari

H. Berkow

J. Knight

D. Ross

R. Tedesco

R. Bosnak

S. Pawlicki

I. Sihweil

K. Kniel

T. Novak

Z. Rosztoczy

W. Butler

V. Benaroya

Chief, ICSB

V. Moore

R. Vollmer

M. Ernst

F. Rosa

EP Branch Chief

D. Bunch

J. Collins

W. Kreger

G. Lear

B. Youngblood

J. Stepp

L. Hulman

C. Heltemes

TIC

Utility Attendees (see list)

md  
eb



UNITED STATES  
NUCLEAR REGULATORY COMMISSION  
WASHINGTON, D. C. 20555  
AUG 16 1978

\*\*\*\*\* 50-397

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AUG 16 1978

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AUG 16 1978

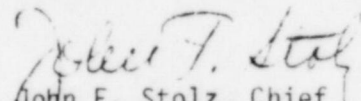
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John F. Stolz, Chief  
Light Water Reactors Branch No. 1  
Division of Project Management

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1. Attendance List
2. Staff's Current Priority  
listing for Case Work

cc w/enclosures:  
Attendees



ENCLOSURE 1

UTILITY MEETING WITH H. DENTON  
ON SCHEDULING  
AUGUST 9, 1978

NRC

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R. Boyd  
R. Mattson  
R. DeYoung  
J. Stolz  
C. Thomas

UTILITIES

H. T. Babb	South Carolina Electric & Gas Co.
Ruble A. Thomas	Southern Company Services
Alan R. Barton	Alabama Power Co.
E. H. Crews, Jr.	South Carolina Electric & Gas Co.
H. C. Schmidt	Texas Utilities
L. F. Fikar	Texas Utilities
Nicholas S. Reynolds	DeBevoise & Liberman
R. G. Cockrell	WPPSS
J. C. Saldarin	Ebasco Services
Thomas J. Raney	Ebasco Services
Robert Prieto	Gibbs & Hill
Sol Burstein	Wisconsin Electric
Del Leppke	Fluor Pioneer
Tom Roell	Fluor Pioneer
Wm. A. Williams, Jr.	South Carolina Public Service Authority
J. P. McGaughy	Mississippi Power & Light Company
Larry F. Dale	Mississippi Power & Light Company
Ed. A. Turner	Houston Lighting & Power
G. W. Oprea, Jr.	Houston Lighting & Power
John Mann	Arizona Public Service Co.
Paul P. DeRienzo	Gibbs & Hill

54-498	54-592	54-395	54-580	54-361	54-568	54-320
54-499	54-593	54-341	54-581	54-362	54-346	54-366
54-445	54-397	54-364	54-373	54-329	54-316	54-313
54-446	54-584	54-387	54-374	54-330	54-338	54-368
54-438	54-502	54-388	54-390	54-466	54-322	54-369
54-439	54-503	54-416, 417	54-391	54-572	54-358	54-370
54-595	54-522	ENCLOSURE			54-327	54-31
54-514	54-523	LWR PRIORITY LISTING - CASEWORK			54-328	54-568
54-515						54-569
54-556						
54-557						
54-566						
54-567						
54-549						

Priority	Case	Next Event
1	Davis Besse 1	Operating plants still under cognizance of LWR.
	Cook 2	
	North Anna 1	
	TMI-2	
	Hatch-2	
2	ANO-2	OL
3	Diablo Canyon 1&2	SER Supplement
4	McGuire	Hearing
5	Shoreham	SER
6	Zimmer	SER
7	Sequoyah	SER
8	Salem 2	SER
9	San Onofre 2&3	SER
10	Midland	Q2
11	Allens Creek	SER
12	New England 1&2	ACRS
13	RESAR-414	ACRS
14	Davis Besse 2&3	ACRS
15	Erie 1&2	ACRS
16	LaSalle	Q2
17	Watts Bar	Q2
18	Summer	Q2
19	Fermi-2	Q1
20	SWESSAR/BSAR-205	SER
21	BOPSSAR Rev.	Q1
22	Farley 2	N/S
23	Palo Verde 4&5	N/S
24	GIBBSAR	Q1
25	Haven	N/S
26	WPPSS 2	N/S
27	Susquehanna 1&2	N/S
28	Grand Gulf 1&2	N/S
29	South Texas 1&2	N/S
30	Comanche Peak	N/S
31	Bellefonte	N/S
32	ESSAR	N/S
33	GAISSAR	N/S
34	AGS	Hold

In addition, the following plants are in hearing with limited issues. Required work on these cases will necessarily be of high priority but should be very limited in scope.

Pebble Springs 1&2  
 Skagit  
 Black Fox 1&2  
 Yellow Creek  
 Greene County  
 FNP

MEETING SUMMARY DISTRIBUTION

✓ Central Files 50-397

NRC PDR

LOCAL PDRs of Utilities

NRR Reading Involved

H. Denton

E. Case

R. Boyd

R. DeYoung

D. Vassallo

D. Skovholt

W. Gammill

J. Stolz

R. Baer

O. Parr

S. Varga

W. Haass

R. Houston

L. Crocker

D. Crutchfield

F. Williams

R. Mattson

D. Muller

M. Grossman

IE (7)

ACRS (16)

L. Rubenstein

R. Denise

C. Thomas

S. Kari

H. Berkow

J. Knight

D. Ross

R. Tedesco

R. Bosnak

S. Pawlicki

I. Sihweil

K. Kniel

T. Novak

Z. Rosztoczy

W. Butler

V. Benaroya

Chief, ICSB

V. Moore

R. Vollmer

M. Ernst

F. Rosa

EP Branch Chief

D. Bunch

J. Collins

W. Kreger

G. Lear

B. Youngblood

J. Stepp

L. Hulman

C. Heltemes

TIC

Utility Attendees (see list)