

February 25, 1987

For: The Commissioners
From: T. A. Rehm, Assistant for Operations, Office of the EDO
Subject: WEEKLY INFORMATION REPORT - WEEK ENDING FEBRUARY 20, 1987

A summary of key events is included as a convenience to those Commissioners who may prefer a condensed version of this report.

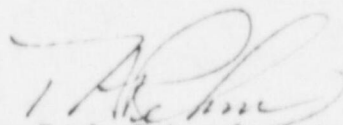
Contents

Enclosure

Administration	A
Nuclear Reactor Regulation	B
Nuclear Material Safety and Safeguards	C
Inspection and Enforcement	D
Nuclear Regulatory Research	E
General Counsel	F*
International Programs	G*
State Programs	H
Resource Management	I
Analysis and Evaluation of Operational Data	J*
Small & Disadvantaged Business Utilization & Civil Rights	K*
Regional Offices	L*
CRGR Monthly Reports	M*
Executive Director for Operations	N*
Items Addressed by the Commission	O
Meeting Notices	P
Proprietary or Other Sensitive Information (Not for external distribution)	Q

*No input this week.

8703020446 870220
 PDR COMMS NRCC
 WEEKLYINFOREPT PDR



T. A. Rehm, Assistant for Operations
 Office of the Executive Director
 for Operations

Contact:
 T. A. Rehm, EDO
 492-7781

HIGHLIGHTS OF WEEKLY INFORMATION REPORT

WEEK ENDING FEBRUARY 20, 1987

Arkansas Nuclear One Unit 1

At 1:50 a.m. on Monday, February 9, 1987, a main feedwater pump tripped. The unit successfully completed an ICS runback to 45% power without tripping the reactor protection system. Reactor pressure increased to 2290 psi. which was close to the former high pressure trip set point of 2300 psi. This trip set point was raised during the last refueling outage to 2355 psi. The new high pressure set point of 2355 psi. probably saved the plant from an automatic reactor trip. The cause of the trip of the main feedwater pump was the trip of the main feedwater pump high pressure lube oil pump. The lube oil pump tripped because of a bearing failure. The licensee believes that the bearing was degrading over a period of time and operating at a low threshold pressure such that the redundant pump could not establish pressure in time to prevent the trip of the main feedwater pump. The licensee repaired the lube oil pump and returned to power.

Byron 1

On Saturday, February 14, 1987, Byron 1 shutdown for its first refueling outage. In addition to refueling, the licensee intends to perform eddy current inspections of the steam generator tubes, shotpeen the steam generator tubes, remove pipe whip restraints and jet deflectors and perform volumetric examination of the turbine. Startup, is projected for April 20, 1987.

Shipment of Reactor Vessel

On February 18, 1987, the staff met with representatives of the Department of Energy (DOE) to discuss the packaging for the shipment of the Shippingport Reactor Vessel and Neutron Shield Tank from Shippingport, PA to Hanford, WA. The DOE intends to submit an application for package certification later this year. The package will weigh approximately 930 tons and is about 18 feet in diameter by 43 feet long and primarily would be transported by barge.

Items of Interest

A Demand for Information was issued to the United States Air Force (USAF). This action was based on an Americium-241 contamination incident inside a radioactive work storage building at Wright-Patterson Air Force Base (WPAFB); the incident resulted in the activation of the Air Force Radiological Assistance Team and the decontamination of the facility at a cost of approximately \$.5M to date. No notification was provided to the NRC as required under 10 CFR 20.403(b)(3) and (b)(4); further, it was determined that WPAFB possessed more Americium-241 than authorized and in a form not authorized. The above raises a question as to whether the USAF will provide complete, accurate, and timely reports to the NRC as required. Accordingly, the Demand was issued to obtain information to judge whether the USAF license should be modified or other enforcement action should be taken. (EN 87-09)

OFFICE OF ADMINISTRATION

Week Ending February 20, 1987

ADMINISTRATION OF THE FREEDOM OF INFORMATION ACT

STATUS OF REQUESTS

	<u>Initial Request</u>	<u>Appeal of Initial Decision</u>
Carryovers, 1986	170	53
Received, 1987	113	10
Granted	70	3
Denied	23	4
Pending	190	56

ACTIONS THIS WEEK

Received

Lynne Bernabei,
Newman, Sobol,
Trister & Owens
(87-103)

Requests, on behalf of her client, 14 categories of records regarding TVA plants.

J.G. Ferguson,
The FAMUAN
(87-104)

Requests records on recent radioactive leakages at the Crystal River nuclear power plant.

Ellen Law,
International
Data Corporation
(87-105)

Requests copies of NRC's response to OMB's Circular A-11 budget call for data on 43A, 43B and 43C.

(An individual
requesting
information on
himself)
(87-106)

Requests records maintained in the NRC on himself.

(An individual
requesting
information on
herself)
(87-107)

Requests records maintained in the NRC on herself.

W.F. Haskins,
Newport News
Shipbuilding
(87-108)

Requests a copy of Contract number NRC-04-75-183.

CONTACT: Donnie H. Grimsley
492-7211

Received, Cont'd

Charles Ondash,
DEVONRUE
(87-109)

Requests copies of records related to (1) the final rule on fees published at 51 Fed. Reg. 33224-33231, (2) the proposed rule on fees published at 51 Fed. Reg. 24078-24090, (3) SECY-86-258, (4) NUREG-1100, and (5) the September 17, 1986 memo from J. Holloway to I. Bailey.

R.K. Buckles,
NUS Corporation
(87-110)

Requests copies of transcripts of Commission meetings on April 22, 1983, January 31, 1984, and July 2, 1984, regarding Diablo Canyon and the Secretary's November 4, 1983 limited distribution memorandum regarding Diablo Canyon.

John Menz,
Simpson Thacher
& Bartlett
(87-111)

Requests copies of specified records.

Lynne Bernabei,
Newman, Sobol,
Trister & Owens
(87-112)

Requests, on behalf of her clients, five categories of records regarding TVA plants.

Steven Sholly,
MHB Technical
Associates
(87-113)

Requests five categories of records related to IDCOR reports and Individual Plant Evaluations.

Granted

Paul Leventhal,
Nuclear Control
Institute
(87-66)

In response to a request for copies of records pertaining to possible shipment of nuclear materials allegedly from French Polynesia in 1979-1980 via European ports to the Middle East involving named individuals and companies, informed the requester that the NRC has no agency records subject to this request.

Harry Hammitt,
The Washington
Monitor, Inc.
(87-101)

In response to a referral from the OMB of one record regarding FOIA fees and fee waivers, made available a copy of this record.

Ellen Law,
International
Data Corp.
(87-105)

In response to a request for copies of NRC's response to OMB's circular A-11 budget call for data on 43A, 43B and 43C, informed the requester that copies of records pertaining to 43A and 43B are already available in the PDR in file FOIA-87-39. Also, informed the requester that the NRC did not have to prepare a schedule 43C.

Denied

Linda Bauman,
Government
Accountability
Project
(86-726)

In response to a request for copies of all records related to the May 30, 1986 letter from Thomas Westerman to TUGCO regarding 4-86-A-109, made available six records. Denied seven records in their entirety, disclosure of which would interfere with an enforcement proceeding. Denied portions of two records, disclosure of which would result in a clearly unwarranted invasion of personal privacy.

Billie Garde,
Government
Accountability
Project
(86-A-234-86-736)

In response to an APPEAL TO THE COMMISSION for the release of OIA files regarding a request for records concerning a named individual's concerns at the Fermi nuclear power plant, continued to deny these records, disclosure of which would interfere with enforcement proceedings.

OFFICE OF NUCLEAR REACTOR REGULATION

ITEMS OF INTEREST

Week Ending February 20, 1987

Reaver Valley Unit 2

The applicant submitted a request for exemption from GDC-4 for certain austenitic steel piping in some of the balance-of-plant (BOP) systems. This exemption would be the first ever granted to any plant applying "leak-before-break" technology to BOP piping.

Arkansas Nuclear One Unit 1

At 1:50 a.m. on Monday, February 9, 1987, a main feedwater pump tripped. The unit successfully completed an ICS runback to 45% power without tripping the reactor protection system. Reactor pressure increased to 2290 psi. which was close to the former high pressure trip set point of 2300 psi. This trip set point was raised during the last refueling outage to 2355 psi. The new high pressure set point of 2355 psi. probably saved the plant from an automatic reactor trip. The cause of the trip of the main feedwater pump was the trip of the main feedwater pump high pressure lube oil pump. The lube oil pump tripped because of a bearing failure. The licensee believes that the bearing was degrading over a period of time and operating at a low threshold pressure such that the redundant pump could not establish pressure in time to prevent the trip of the main feedwater pump. The licensee repaired the lube oil pump and returned to power.

Seabrook Unit 1

On February 11, 1987, Seabrook, Unit 1 was in Mode 4 preparing to enter Mode 3. At 3:10 p.m., the licensee discovered a breach in containment integrity when they found the 1" globe valves open on the personnel doors to the containment equipment hatch. These valves are opened to equalize pressure in order to open the personnel hatches to allow personnel access into the chamber leading into and out of the containment. When the personnel hatches are closed (as they were in this case), these valves are interlocked to close with the hatches. A failure in the interlocking mechanism was found.

This condition placed the unit into the Technical Specification 3.0.3 limited condition of operation action statement. Accordingly operators initiated plant cooldown.

Since it was a breach in containment, an unusual event was declared at about 3:30 p.m. and notification procedures for an unusual event was followed.

The investigation of the interlocking mechanism failure is continuing.

Byron 1

On Saturday, February 14, 1987, Byron 1 shutdown for its first refueling outage. In addition to refueling, the licensee intends to perform eddy current inspections of the steam generator tubes, shotpeen the steam generator tubes, remove pipe whip restraints and jet deflectors and perform volumetric examination of the turbine. Startup, is projected for April 20, 1987.

Palo Verde Unit 3

On February 19, 1987, NRR issued an extension to the Palo Verde, Unit 3 construction permit to December 31, 1987. The applicant had filed a timely application for renewal of the construction permit, which would have expired on November 1, 1986. Currently, the plant is expected to receive its low power operating license in March 1987.

OFFICE OF NUCLEAR MATERIAL SAFETY AND SAFEGUARDS

Items of Interest

Week Ending February 20, 1987

Shipment of Reactor Vessel

On February 18, 1987, the staff met with representatives of the Department of Energy (DOE) to discuss the packaging for the shipment of the Shippingport Reactor Vessel and Neutron Shield Tank from Shippingport, PA to Hanford, WA. The DOE intends to submit an application for package certification later this year. The package will weigh approximately 930 tons and is about 18 feet in diameter by 43 feet long and primarily would be transported by barge.

Shieldalloy

A representative of Shieldalloy met with representatives of the Division of Fuel Cycle and Material Safety on February 13, 1987. Discussions were held on the additional information that is needed in order to complete the environmental assessment for license renewal. Discussions were also held on the long term options available for the disposition of the slag material that is currently being stored on the Shieldalloy site.

Babcock & Wilcox, Apollo, Pennsylvania

On February 17, 1986, G. H. Bidinger met with B&W representatives to review the draft license renewal document. Significantly, additional process and facility information will have to be added to the safety demonstration. The draft document was returned to B&W.

Meeting at Atomic Industrial Forum

On Thursday, February 19, 1987, Sher Bahadur (NRC) and Jim Michael (EPA) will make a presentation on the Mixed LLW issue for the Atomic Industrial Forum Subcommittee on LLW. Other NRC presentations will include Below Regulatory Concern (Kitty Dragonette), Waste Forms and Classification (Tom Jungling), and Low-Level Radioactive Waste Policy Amendments Act Program (Larry Pittiglio).

Meeting with Outside Group

Maxine Dunkelman will present NRC's position on wastes that are below regulatory concern to the Midwest Interstate Low-Level Radioactive Waste Commission on February 26, 1987 in Columbus, Ohio.

IAEA Inspection at Turkey Point #4

On February 13, 1987, an NRC representative accompanied two IAEA inspectors to the Turkey Point #4 power reactor in Florida City, Florida to reestablish the spent fuel inventory. The overall evaluation of the inspection was satisfactory.

FEBRUARY 20, 1987

ENCLOSURE C

Office of Inspection and Enforcement
Items of Interest
Week Ending February 20, 1987

1. Items of Interest

A Demand for Information was issued to the United States Air Force (USAF). This action was based on an Americium-241 contamination incident inside a radioactive work storage building at Wright-Patterson Air Force Base (WPAFB); the incident resulted in the activation of the Air Force Radiological Assistance Team and the decontamination of the facility at a cost of approximately \$.5M to date. No notification was provided to the NRC as required under 10 CFR 20.403(b)(3) and (b)(4); further, it was determined that WPAFB possessed more Americium-241 than authorized and in a form not authorized. The above raises a question as to whether the USAF will provide complete, accurate, and timely reports to the NRC as required. Accordingly, the Demand was issued to obtain information to judge whether the USAF license should be modified or other enforcement action should be taken. (EN 87-09)

2. Civil Penalties Paid

None.

3. The following Significant Enforcement Actions were taken during the past week:

- a. A Notice of Violation and Proposed Imposition of Civil Penalties was issued to Professional Consultants, Inc. (Missoula, MT) in the amount of \$1,000. This action was based on multiple violations, a number of which were repeat violations from the previous inspection. (EN 86-72A)
- b. A Notice of Violation and Proposed Imposition of Civil Penalties was issued to Marcus Daly Hospital (Hamilton, MT) in the amount of \$1250. This action was based on several violations indicating a breakdown in the management oversight and control of its licensed activities. (EN 87-03)
- c. A Demand for Information was issued to the United States Air Force. (See Items of Interest).

4. The following IE Information Notices and Bulletins were issued during the past week:

- a. IE Information Notice No. 86-106, Supplement 1, Feedwater Line Break was issued to all nuclear power reactor facilities holding an operating license or a construction permit.

5. The following IE Preliminary Notifications were issued during the past week:

- a. PNO-I-87-11, GPU Nuclear Corporation (Oyster Creek), Unplanned Shutdown.
- b. PNO-I-87-12, New York Power Authority (FitzPatrick), Worker Extremity Overexposure.
- c. PNO-II-87-11A, Virginia Electric and Power Company (Surry 1&2), Preparations for Restart (Update).
- d. PNO-III-87-22, Detroit Edison Company (Fermi), Authorization for Fermi to Increase Power Level to 50 Percent.
- e. PNO-III-87-23, Toledo Edison Company (Davis-Besse), Two Electricians Injured.
- f. PNS-V-87-01, Sacramento Municipal Utility District (Rancho Seco), Unusual Event - Homemade Security Drawing Found on Site.
- g. PNS-V-87-01A, Sacramento Municipal Utility District (Rancho Seco), Unusual Event - Homemade Security Drawing Found on Site (Update).
- h. PNS-V-87-02, Sacramento Municipal Utility District (Rancho Seco), Unusual Event - Receipt of Threatening Telephone Call.
- i. PNO-V-87-10A, U.S. Testing Company, Inc. (San Leandro, CA), Possible Overexposure of Two Radiographers (Update).
- j. PNO-V-87-12A, Arizona Nuclear Power Project (Palo Verde 2), Emergency Diesel Fire During Outage (Update).
- k. PNO-V-87-13, U.S. Testing Company, Inc. (San Leandro, CA), Confirmatory Action Letter to U.S. Testing company
- l. PNO-V-87-14, Pacific Gas and Electric Company (Diablo Canyon 2), Shutdown for Greater Than 48 Hours.

OFFICE OF NUCLEAR REGULATORY RESEARCH

Items of Interest

Week Ending February 20, 1987

Thermal/Hydraulic Technical Integration Center (TIC)

One of the functions of the TIC is to resolve priority issues. One such issue is to establish the differences in demands on plant safety systems and on operating personnel for three comparable abnormal transients in representative plants for each PWR vendor. The results of these comparisons will be integrated with other study results to develop NRC's reevaluation of B&W plant performance which should be completed during June 1987. The CE plant chosen for this study is Calvert Cliffs. In order to assure the quality of plant modeling for this analysis, the contractor (INEL) will visit the Calvert Cliffs station on February 12-13, 1987 to review and discuss modeling details with plant operations staff. The Westinghouse plant chosen for this study is H. B. Robinson. INEL will visit the Robinson plant on February 19-20, 1987.

2D/3D

The Upper Plenum Test Facility (UPTF) which is a full scale test facility located at Mannheim, Federal Republic of Germany, has been disassembled for facility modification and repair including U.S. instrument repair. The facility modification is in two areas: 1) installation of smaller water injection pipes in the core simulator so that the liquid entrainment from the core can be more accurately simulated, and 2) installation of a steam/water separator feedback system in three intact hot legs to simulate the hot leg phenomena more accurately. In addition, a pump simulator damaged during the recent ECC bypass test will be repaired.

All of the degraded and failed U. S. instruments have been taken out of the UPTF vessel. They are being replaced with new or refurbished instruments. A quick examination of all 14 degraded drag bodies (DB's) and 4 breakthrough detectors (BTD's) indicated that the majority of these degraded instruments did not show any apparent sign of degradation. On appearance, they looked just normal. Only two drag bodies showed a small rupture in the cables. All of the degraded DB's and BTD's (except 2 DB's and 1 BTD) will be taken to ORNL for detailed examination to identify the cause of degradation or failure so that fixes can be planned for the next yearly outages. Two DB's and one BTD were left with the Germans for their examinations. All of the facility modification and repair are scheduled to be completed by the end of March 1987, and the testing is to resume in April.

OTSG Experiments

Auxiliary feedwater in B&W Once Through Steam Generators (OTSG) is injected as a spray at the top of the tube bundle. Flow characteristics of this spray, e.g., depth of penetration into the tube bundle and counter current flow with upflowing steam at the tube support plates is not well understood or modeled in existing codes. Consequently the primary-to-secondary coolant system heat transfer, a very important characteristic during both overcooling and undercooling transients, e.g., steam line break or feedwater line break, is also not well understood. NRC has initiated an OTSG experimental program which consists of full-scale single tube and multitube sector models of the OTSG. The data from this program will provide information for improving the code modeling of OTSG for B&W plants.

The adiabatic single tube OTSG test fixture is in operation at the INEL. Characterization data has been completed and has verified that the air flow capacity is sufficient to obtain complete flooding at the tube support plate under maximum expected auxiliary feedwater flow rates. Operation of the test fixture to obtain flooding data is currently in progress.

ROSA-IV

The ROSA-IV system performs large-scale thermal-hydraulic tests under a cooperative program with the NRC. The test results are used to help the NRC in resolving licensing and safety issues and in verifying scaling parameters in NRC safety analysis codes.

A 0.5% steam generator U-tube break experiment was conducted by the Japan Atomic Energy Research Institute (JAERI) on January 28, 1987. The experiment was successfully completed and labeled as SB-SG-01. Analysis of the natural circulation tests ST-NC-01 (5% power) and ST-NC-02 (2% power) continues at INEL. TRAC assessment work, using the ST-NC-02 experiment results continues at LANL. Good agreement between the data and the code have been shown until the 85% inventory level. Good agreement was obtained using the 3-tube steam generator model. This included the observation of steam generator recirculation.

A proposed power decay curve for the ROSA-IV Large Scale Test Facility (LSTF) was calculated by INEL using the basic approach that was taken by the Semiscale project. Another proposed power decay curve for the LSTF was calculated by LANL using TRAC. The difference between INEL and LANL's power decay curve is small, but a large difference between JAERI and both INEL and LANL's curves was found. The JAERI's LSTF power decay curve is deemed overconservative.

OFFICE OF STATE PROGRAMS

ITEMS OF INTEREST

WEEK ENDING FEBRUARY 20, 1987

AIF Conference

On February 12, 1987, Robert Wood spoke before the Atomic Industrial Forum's Conference on Insurance and Indemnity Issues, San Diego, California, summarizing current NRC rulemaking activities and other actions on decommissioning, property insurance, financial assurance for materials licensees, Extraordinary Nuclear Occurrence(ENO), and Price-Anderson.

FEBRUARY 20, 1987

ENCLOSURE H

OFFICE OF RESOURCE MANAGEMENT

ITEM OF INTEREST

Week Ending February 20, 1987

NUREG/CR-4012 VOL. 2, "Replacement Energy Costs for Nuclear Electricity-Generating Units in the United States"

The Cost and Statistical Analysis Staff has recently issued NUREG/CR-4012 Vol. 2, "Replacement Energy Costs for Nuclear Electricity-Generating Units in the United States: 1987-1991." This report provides short-term replacement energy cost estimates for 116 nuclear reactors expected to be operational during the 1987-1991 study period. The replacement energy cost estimates were derived from probabilistic production cost simulations of power pools, and as such, are more accurate than general rules-of-thumb commonly relied on by the staff. These cost estimates should have wide application to a large number of regulatory impact analyses ongoing at the NRC.

Copies of this report are available from the NRC's Document Control Branch, Distribution Section.

JANUARY 20, 1987

ENCLOSURE I

ITEMS ADDRESSED BY THE COMMISSION - WEEK ENDING FEBRUARY 20, 1987

A. STAFF REQUIREMENTS - BRIEFING BY GPUNC ON STATUS OF TMI-2 CLEANUP, 10:00 A.M., FRIDAY, FEBRUARY 13, 1987, COMMISSIONERS' CONFERENCE ROOM, D.C. OFFICE (OPEN TO PUBLIC ATTENDANCE) - Memo SECY to V. Stello dated 2/20/87

The Commission was briefed by GPUNC on the status of the TMI-2 cleanup efforts, projection of future activities, and the status of TMI-1. The Commission was also briefed by the staff on its oversight activities.

The following GPUNC representatives briefed the Commission:

- William G. Kuhns
Chairman of the Board and CEO of GPU
- Philip R. Clark
President and CEO of GPUNC
- Edward E. Kinter
Executive Vice President, GPUNC
- Frank R. Standerfer
Director, TMI-2
- Robert Q. Marston
Chairman of the Safety Advisory Board for TMI-2

Commissioner Bernthal urged the staff to carefully monitor the TMI-2 cleanup efforts to assure that the NRC obtain all of the data which could be used in NRC's source term efforts. (NRR)

Chairman Zech requested the Secretary to arrange a Commission briefing by DOE to discuss the funding and research efforts relating to the TMI-2 cleanup.

FEBRUARY 20, 1987

NRR MEETING NOTICES*

FEBRUARY 20, 1987

<u>DATE/TIME</u>	<u>DOCKET NUMBER</u>	<u>LOCATION</u>	<u>PURPOSE</u>	<u>APPLICANT/ ATTENDEES</u>	<u>NRR CONTACT</u>
2/23/87 1:00 p.m.	50-315/ 316	American Electric Power Service Corp.	To discuss preliminary findings on Detailed Control Room Design Review and perform a pre-implementation audit. Please note: Portions of the meeting/audit may be held in restricted areas of the plant; arrangements for attendance should be made before hand. For information, call 614-223-2040.	NRC/AEP/SAI/Comex/ D.C. Cook/W/Essex	D. L. Wigginton
2/24/87 8:00 a.m.	50-315/ 316	American Electric Power Service Corp.	To discuss preliminary findings on Detailed Control Room Design Review and perform a pre-implementation audit. Please note: Portions of the meeting/audit may be held in restricted areas of the plant; arrangements for attendance should be made before hand. For information, call 614-223-2040.	NRC/AEP/SAI/Comex/ D.C. Cook/W/Essex	D. L. Wigginton
2/25/87 8:00 a.m.	50-315/ 316	American Electric Power Service Corp.	To discuss preliminary findings on Detailed Control Room Design Review and perform a pre-implementation audit. Please note: Portions of the meeting/audit may be held in restricted areas of the plant; arrangements for attendance should be made before hand. For information, call 614-223-2040.	NRC/AEP/SAI/Comex/ D.C. Cook/W/Essex	D. L. Wigginton

* Copies of summaries of these meetings will be made publicly available and placed in the respective docket file(s) in the NRC and local public document rooms.

A summary of these meeting notices can be obtained by calling 492-7424

ENCLOSURE P

FEBRUARY 20, 1987

NRR MEETING NOTICES*

FEBRUARY 20, 1987

<u>DATE/TIME</u>	<u>DOCKET NUMBER</u>	<u>LOCATION</u>	<u>PURPOSE</u>	<u>APPLICANT/ ATTENDEES</u>	<u>NRR CONTACT</u>
2/26/87 8:00 a.m.	50-315/ 316	Donald C. Cook Nuclear Plant	To discuss preliminary findings on Detailed Control Room Design Review and perform a pre-implementation audit. Please note: Portions of the meeting/audit may be held in restricted areas of the plant; arrangements for attendance should be made before hand. For information, call 614-223-2040.	NRC/AEP/SAI/Comex/ D.C. Cook/W/Essex	D. L. Wigginton
2/26/87 9:00 a.m.	50-528/ 529/530	Room P-412 Phillips Build.	To discuss resolution of staff comments on EOPs.	NRC/APS	E. A. Licitra
2/26/87 1030 a.m.	50-219	Room P-422 Phillips Build.	An information exchange meeting to discuss GPUN's plans for a program to mitigate the corrosion of the drywell shell which was discussed in the staff's evaluation dated December 29, 1986.	NRC/GPUN	J. N. Donohew
2/27/87 10:00 a.m.	50-443	Room P-110 Phillips Build.	To discuss the proposed changes to the Seabrook, Unit 1 Standard Technical Specifications (TS), future TS improvements and other low power licensing issues.	NRC/PSNH-NHY	V. Nerses
3/19/87 8:30 a.m.	50-369/ 370/413/	Room P-110 Phillips Build.	To discuss tentative requests for additional information regarding proposed removal of the RTD bypass manifold.	NRC/Duke Power Co.	D. Hood

* Copies of summaries of these meetings will be made publicly available and placed in the respective docket file(s) in the NRC and local public document rooms

A summary of these meeting notices can be obtained by calling 492-7424

ENCLOSURE P

FEBRUARY 20, 1987

NMSS MEETING NOTICESFOR WEEK ENDING: 2/20/87Division of Fuel Cycle and Material Safety

<u>DATE/TIME</u>	<u>DOCKET NUMBER</u>	<u>LOCATION</u>	<u>PURPOSE</u>	<u>ATTENDEES/ APPLICANT</u>	<u>NRC CONTACT</u>
2/23-24/87		Willste Bldg.	To discuss requirements for large irradiators.	Reps fm NMSS, Region I & III, IE, AEOD & SP	Hickey
3/2/87 1:00-3:00		Washington, DC	Meeting at DOE re: Radiation Protection Matters.	R. Cunningham (FC) R. Hauber (IP) Reps of DOE, State Dept., EPA, FDA & INTLO	Cunningham
3/4/87 2:00		Willste, Room 562	To discuss NRC actions related to authorized reprocessing in the past.	R. Cunningham (FC) L. Rouse (FC) T. Rothschild (OGC) Mr. Deuster (AGNS, consultant in the AGNS B&W suit)	Cunningham
3/4/87 9:00	030- 00394	Glen Ellyn, IL	Attend Enforcement Conference re: Cleveland Clinic Foundation.	P. Vacca (FC) Reps of Licensee & Region III	Vacca
3/9-12/87		Paris, France	To Chair meeting of CRPPH dealing with radiological issues related to Chernobyl.	R. Cunningham (FC)	Cunningham

ENCLOSURE P

FEBRUARY 20, 1987

NMSS MEETING NOTICES
DIVISION OF SAFEGUARDS

<u>DATE/TIME</u>	<u>DOCKET NUMBER</u>	<u>LOCATION</u>	<u>PURPOSE</u>	<u>ATTENDEES APPLICANT</u>	<u>NRC CONTACT</u>
3/2-3/87		Surry Co., VA	Post licensing evaluation for dry cask storage at VEPCO's Surry Power Station to establish generic licensing review criteria	S.McKay, VEPCO C.Loffman, Surry	O.Smith

Division of Waste Management

None

ENCLOSURE P

February 23, 1987

RII MEETING NOTICE

<u>DATE/TIME</u>	<u>DOCKET NUMBER</u>	<u>LOCATION</u>	<u>PURPOSE</u>	<u>ATTENDEES/ APPLICANT</u>	<u>NRC CONTACT</u>
02/25/87		Homestead, FL	Enforcement Conference Crystal River, FL	Same as above	Ernst
3/2-3/3/87		Jensen Beach, FL/ Miami, FL	Chairman Zech touring St. Lucie/Turkey Point sites	Regional Administrator and selected regional and resident staff members	Grace
3/3/87		RII Office	Fundamentals of Inspection Course	Selected RII staff members	
3/6/87 1:00 p.m.		RII Office	Enforcement Conference Duke Power Company - Oconee	Licensee, Regional Administrator and selected RII staff members	Grace
3/12/87 2:00 p.m.		HQs Office	Vogtle Full Power Commission	Commissioners, Licensee representatives and RII staff members	
3/13/87 9:00 a.m.		RII Office	W. Wilgus, FPC, will make presentation to selected RII Staff Members	Selected RII Staff Members	Grace
3/16-20/87		RII Office	Resident Inspector Meeting	Senior and Resident Inspectors	Reyes
3/24/87 10:00 a.m.		RII Office	Vogtle Readiness Review Meeting	Licensee and selected RII staff members	Reyes
3/31/87		Atlanta, GA	Georgia Power Company- SALP Meeting	Licensee representatives Regional Administrator and Selected RII Staff Members	Grace
3/31-4/2/86		RII Office	Fundamentals of Inspection Course	Selected RII Staff Members	Crlenjak

FEBRUARY 20, 1987

ENCLOSURE P

FEBRUARY 20, 1987

REGION III MEETING NOTICES

WEEK ENDING: March 8, 1987

DATE/TIME	DOCKET NUMBER	LOCATION	PURPOSE	ATTENDEES/ APPLICANT	NRC CONTACT
03/02/87 10:00 a.m.	50-295 50-304	Region III	Enforcement Conference	Commonwealth Edison Company (Zion)	A. B. Davis
03/04/87 A.M.	License No. 34-00466-02	Region III	Enforcement Conference	Cleveland Clinic	A. B. Davis

ENCLOSURE P