BRAIDWOOD NUCLEAR POWER STATION

UNIT 1

MONTHLY PERFORMANCE REPORT

COMMONWEALTH EDISON COMPANY

NRC DOCKET NO. 050-456

LICENSE NO. NPF-59

8612160022 861130 PDR ADOCK 05000456 R PDR

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- I. Monthly Report for Braidwood Unit 1
  - A. Summary of Operating Experience for Unit 1

    The initial core load was completed on November 3, 1986.

    Mode 5 was entered for the first time on November 16, 1986.

### B. OPERATING DATA REPORT

DOCKET NO.: 50-456

UNIT: Braidwood 1

DATE: 12/05/86

COMPILED BY: B. M. Peacock TELEPHONE: (815)458-2801

ext. 2480

#### OPERATING STATUS

1. Reporting Period: November 1986 Gross Hours: 720

2. Currently Authorized Power Level (MWt): 0
Design Electrical Rating (MWe-gross): 1175
Design Electrical Rating (MWe-net): 1120
Max Dependable Capacity (MWe-net): 0

- 3. Power level to which restricted (If Any): 0 (MWe-gross)
- 4. Reasons for restriction (If Any): Low power testing license has not been received yet.

|     |  | THIS MONTH | YR TO DATE | CUMULATIVE |
|-----|--|------------|------------|------------|
| 5.  | Report period Hours:   | 720        | 1056       | 1056       |
| 6.  | Hours Reactor Critical:  | 0          | 0          | 0          |
| 7.  | RX Reserve Shutdown Hours:   | 0          | 0          | 0          |
| 8.  | Hours Generator on Line:   | 0          | 0          | 0          |
| 9.  | Unit Reserve Shutdown Hours:                                       | 0          | 0          | 0          |
| 10. | Gross Thermal Energy (MWH):  | 0          | 0          | 0          |
| 11. | Gross Elec. Energy (MWH):  | 0          | 0          | 0          |
| 12. | Net Elec. Energy (MWH):  | 0          | 0          | 0          |
| 13. | Reactor Service Factor:  | 0          | 0          | 0          |
| 14. | Reactor Availability Factor:                                       | 0          | 0          | 0          |
| 15. | Unit Service Factor:   | 0          | 0          | 0          |
| 16. | Unit Availability Factor:  | 0          | 0          | 0          |
| 17. | Unit Capacity Factor (MDC net):                                    | 0          | 0          | 0          |
| 18. | Unit Capacity Factor (DER net):                                    | 0          | 0          | 0          |
| 19. | Unit Forced Outage Hours:  | 0          | 0          | 0          |
| 20. | Unit Forced Outage Rate:   | 0          | 0          | 0          |
| 21. | Shutdowns Scheduled Over Next 6 Months:                            | N/A        | N/A        | N/A        |
| 22. | If Shutdown at End of Report Period,<br>Estimated Date of Startup: | 02/01/87   | N/A        | N/A        |

23. Units in Test Status (Prior to Commercial Operation):

|                      | FORECAST | ACHIEVED |
|----------------------|----------|----------|
| Initial Criticality  | 02/01/87 |          |
| Initial Electricity  | 03/05/87 |          |
| Commercial Operation | 05/31/87 |          |

#### D. UNIT SHUTDOWNS/REDUCTIONS

DOCKET NO.: 50-456

UNIT: Braidwood 1

DATE: 12/05/86

COMPILED BY: B. M. Peacock

TELEPHONE: (815)458-2801

ext. 2480

REPORT PERIOD: November 1986

No DATE TYPE HOURS REASON METHOD LER NUMBER SYSTEM COMPONENT CAUSE & CORRECTIVE ACTION TO PREVENT RECURRENCE

N/A PRECRITICAL PERIOD

H-Other

\*

| TYPE                    | REASON  | METHOD   | SYSTEM & COMPONENT   |
|-------------------------|---|--|--|
| F-Forced<br>S-Scheduled | A-Equipment Failure Maint or Test<br>C-Refueling<br>D-Regulatory Restriction<br>E-Operator Training & License Examination<br>F-Administration<br>G-Oper Error | 1 - Method<br>2 - Manual Scram<br>3 - Auto Scram<br>4 - Continued<br>5 - Reduced Load<br>9 - Other | Exhibit F & H Instructions for Preparation of Data Entry Sheet Licensee Event Report (LER) File (NUREG-0161) |

# E. UNIQUE REPORTING REQUIREMENTS

Safety/Relief valve operations for Unit One.

VALVES NO & TYPE PLANT DESCRIPTION
DATE ACTUATED ACTUATION CONDITION OF EVENT

None

2. Licensee generated changes to ODCM. (Y/N)

No

## F. LICENSEE EVENT REPORTS

The following is a tabular summary of all Licensee Event Reports for Braidwood Nuclear Power Station, Unit One, submitted during the reporting period, November 1 through November 30, 1986. This information is provided pursuant to the reportable occurrence reporting requirements as set forth in 10CFR50.73.

| Licensee Event |          |                                     |
|----------------|----------|-------------------------------------|
| Report Number  | Date     | Title of Occurrence                 |
|                |          |                                     |
| 86-001-00      | 11/17/86 | Interrupted Continuous Fire Watches |

EEF/86-619 File: AGNC-14

December 10, 1986

Director, Office of Resource Management United States Nuclear Regulatory Commission Washington, D.C. 20555

ATTN: Document Control Desk

Gentlemen:

Enclosed for your information is the Monthly Performance Report covering Braidwood Nuclear Power Station for the period November 1 through November 30, 1986.

Very truly yours,

E. E. Fitepatrick

Station Manager

Braidwood Nuclear Power Station

EEF/HDP/mjv (4126z)

cc: J. G. Keppler, NRC, Region III
NRC Resident Inspector Braidwood

Gary Wright, Ill. Dept. of Nuclear Safety

D. P. Galle

T. J. Maiman

D. L. Farrar

Nuclear Fuel Services, PWR Plant Support

L. Anastasia, Station Nuclear Engineering

INPO Records Center

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