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OCT 31 1986

Docket Nos. 50-321, 50-366
License Nos. DPR-57, NPF-5

✓ Georgia Power Company
ATTN: Mr. J. H. Miller, Jr.
President
P. O. Box 4545
Atlanta, GA 30302

Gentlemen:

SUBJECT: NOTICE OF VIOLATION FROM NRC INSPECTION REPORT NOS. 50-321/86-28
AND 50-366/86-28

Due to an administrative oversight, the Notice of Violation was omitted from our NRC Inspection Report 50-321/86-28 and 50-366/86-28 dated October 20, 1986. Enclosed is the subject Notice of Violation. The violations, references to pertinent requirements, and elements to be included in your response are described in the enclosed Notice of Violation.

In accordance with Section 2.790 of the NRC's "Rules of Practice," Part 2, Title 10, Code of Federal Regulations, a copy of this letter and its enclosure will be placed in the NRC Public Document Room.

The responses directed by this letter and its enclosures are not subject to the clearance procedures of the Office of Management and Budget as required by the Paperwork Reduction Act of 1980, PL 96-511.

We apologize for any inconvenience or confusion this omission may have caused. Should you have any questions concerning this letter, please contact us.

Sincerely,

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PDR ADOCK 05000321
Q PDR

/s/ L. A. Reyes

Roger D. Walker, Director
Division of Reactor Projects

Enclosure:
Notice of Violation

cc w/encl:
✓ J. P. O'Reilly, Senior Vice President
Nuclear Operations
✓ J. T. Beckham, Vice President and
General Manager-Nuclear Operation
✓ H. C. Nix, Site General Manager
✓ A. Fraser, Acting Site QA Supervisor
✓ L. Gucwa, Manager, Nuclear Safety
and Licensing

(bcc w/encl: See page 2)

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Georgia Power Company

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✓ bcc w/encl:
✓ NRC Resident Inspector
✓ Hugh S. Jordan, Executive Secretary
Document Control Desk
State of Georgia

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ENCLOSURE

NOTICE OF VIOLATION

Georgia Power Company
Hatch Units 1 and 2

Docket Nos. 50-321 and 50-366
License Nos. DPR-127 and NPF-5

During the Nuclear Regulatory Commission (NRC) inspection conducted on August 30 - September 20, 1986, violations of NRC requirements were identified. The violations were for not establishing test conditions and for exceeding surveillance frequencies required by the main control room environmental Technical Specifications (TSs). In accordance with the "General Statement of Policy and Procedure for NRC Enforcement Actions," 10 CFR Part 2, Appendix C (1985), the violations are listed below:

- A. TS 4.12.A.1.a for Unit 1 and TS 4.7.2.e.1 for Unit 2 require verification of less than a 6 inches water (gauge) pressure drop across the main control room combined HEPA filters and charcoal adsorber banks while operating at the system design flow rate, 2,500 cfm +/- 10%.

TS 6.8.1.c for Units 1 and 2 requires written procedures for surveillance and test activities of safety related equipment. The procedure for the preparation and control of procedures, 10AC-MGR-003-0S, Revision 4, Section 8.3.2.3.12, requires that acceptance criteria shall be contained in the text of a procedure and must include acceptance range where applicable. Surveillance procedure 57SV-Z41-002-1, Revision 0, is the written procedure for accomplishing the above TS required surveillance.

Contrary to the above, surveillance procedure 57SV-Z41-002-1, Revision 0, was inadequate in that it did not ensure that the volumetric flow rate was at the TS required flow prior to measuring the pressure drop across the main control room HEPA filters and charcoal adsorber banks. This procedure did not provide a manometer differential pressure acceptance criterion nor a conversion method to obtain the required volumetric flow rate.

This is a Severity Level IV violation (Supplement I) - Both units.

- B. TS 4.12.A.1.a for Unit 1 and TS 4.7.2.e.1 for Unit 2 require verification of the pressure drop across the main control room combined HEPA filters and charcoal adsorber banks at least once every 18 months.

TS 4.0.2.b for Unit 2 requires the frequency of each TS surveillance requirement not exceed 3.25 times the specified surveillance interval for any 3 consecutive surveillance intervals.

Contrary to the above, surveillance procedure 57SV-Z41-002-1, Revision 0, was not performed within the TS required 18 month interval for two intervals since 1979. In addition, the Unit 2 limit of 3.25 times the 18 month surveillance interval for three consecutive surveillances was exceeded by


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more than 2 years. The last four times that surveillance procedure 57SV-Z41-002-1 was done were: September 25, 1986; October 25, 1984; March 13, 1981; and May 8, 1979. The periods of 43 months between 1981 and 1984 and of 23 months between 1984 and 1986 both exceeded the 18 months surveillance frequency of each unit. The period of 85 months between the 1979 and 1986 surveillances exceeded the TS limit of 3.25 times the surveillance interval for three consecutive surveillances by more than 2 years (Unit 2).

This is a Severity Level IV violation (Supplement I) - Both units.

Pursuant to the provisions of 10 CFR 2.201, Georgia Power Company is hereby required to submit to this Office within 30 days of the date of the letter transmitting this Notice a written statement or explanation in reply including (for each violation): (1) admission or denial of the violation; (2) the reason for the violation, if admitted; (3) the corrective steps which have been taken and the results achieved; (4) corrective steps which will be taken to avoid further violations; and (5) the date when full compliance will be achieved. Where good cause is shown, consideration will be given to extending the response time.

FOR THE NUCLEAR REGULATORY COMMISSION


Roger D. Walker, Director
Division of Reactor Projects

Dated at Atlanta, Georgia
this 30th day of Oct. 1986