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LICENSEE EVENT REPORT (LER) TEXT CONTINUATION

U.S. NUCLEAR REGULATORY COMMISSION

EXPIRES: 8/31/88

FACILITY NAME (1)	DOCKET NUMBER (2)	LER NUMBER (S)	PAGE (3)		
		YEAR SEQUENTIAL REVISION			
Perry Nuclear Power Flant, Unit !	0 5 0 0 4 4 0	8 7 - 0 0 4 - 0 0	0 2 OF 0 2		

On January 27, 1987 at 1033, an unexpected Reactor Protection System (RPS)[JC] actuation occurred due to upscale trips on the Intermediate Range Neutron Monitors (IRM)[IG]. No rod movement occurred since all rods were already fully inserted. At the time of the event the plant was in Operational Condition 4 (Cold Shutdown), reactor vessel [RPV] pressure was approximately atmospheric and reactor coolant temperature approximately 155 degrees.

At the time of the event Health Physics technicians and plant helpers were in the process of decontaminating the under vessel area following removal of IRM H for maintenance. Drywell Hi Leakage Rate of Change annunciator actuated, due to runoff from the decontamination spray, coincident with the RPS actuation. Upscale alarms on IRM's B, C, D, E and G were noted by the Control Room operator. At 1040 the RPS actuation and the IRM trips were reset and decontamination work in the under vessel area was suspended.

The cause of this event was personnel error. A plant helper decontaminating the under vessel area inadvertently bumped the IRM cables resulting in spiking of the IRM channels and upscale trips. This was confirmed by placing the individual IRM's in BYPASS and wiggling the associated cable in the under vessel while observing the channel indication. Large signal spikes were noted as the cables were moved.

The IRMs are designed to provide neutron flux information during the reactor startup and heatup operations from the upper portion of the source range to the lower portion of the power range. The IRM system detects conditions that could lead to local fuel damage and provides trip signals which are used to prevent such damage. The system consists of eight identical neutron detection channels (A-H). If this event had occurred in Operational Condition 2 (Startup) an unnecessary reactor scram would have occurred. Access to the drywell is restricted during power operation due to high radiation concerns. Consequently, this event had no safety significance. No previous similar events were identified.

To prevent recurrence a sign will be posted at the entrance to the under vessel area warning that movement of instrument cabling may result in a reactor scram. Additionally, the individuals involved have been counseled regarding the need to exercise caution around instrumentation in the under vessel area.

Energy Industry Identification System Codes are identified in the text as [XX].



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THE CLEVELAND ELECTRIC ILLUMINATING COMPANY

P.O. BOX 5000 - CLEVELAND, OHIO 44101 - TELEPHONE (216) 622-9800 - ILLUMINATING BLDG. - 55 PUBLIC SQUARE

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MURRAY R. EDELMAN SR. VICE PRESIDENT NUCLEAR

> February 19, 1987 PY-CEI/NRR-0594 L

U.S. Nuclear Regulatory Commission Document Control Desk Washington, D.C. 20555

> Perry Nuclear Power Plant Docket No. 50-440 LER 87-004-00

Dear Sir:

Enclosed is Licensee Event Report 87-004-00 for the Perry Nuclear Power Plant.

Very truly yours, ten for no

Murray R. Edelman Senior Vice President Nuclear Group

MRE:njc

Enclosure: LER 87-004-00

cc: Jay Silberg, Esq. Paul Leech (2) K. Connaughton

> U.S. Nuclear Regulatory Commission 799 Roosevelt Road Glen Ellyn, Illinois 60137