STATE OF RHODE ISLAND AND PROVIDENCE PLANTATIONS

Rhode Island Atomic Energy Commission NUCLEAR SCIENCE CENTER 16 Reactor Road Narragansett, R.1. 02882-1165

August 16, 1999

Docket No. 50-193

Mr. Marvin Mendonca, Senior Project Manager Non-Power Reactors, Decommissioning and Environmental Project Directorate Division of Reactor Projects - III/IV/V U.S. Nuclear Regulatory Commission (NRC) Washington, D.C. 20555

Dear Mr. Mendonca,

This letter and enclosures constitute the annual report required by the RINSC Technical Specifications (Section 6.8.4). Enclosure 1 provides reactor operating statistics. Enclosure 2 provides information pertaining to inadvertent reactor shutdowns or scrams. Enclosure 3 discusses maintenance operations performed during the reporting period. Enclosure 4 describes changes to the facility carried out under the conditions of Section 50.59 of Chapter 10 of the Code of Federal Regulations. Lastly, Enclosure 5 summarizes the radiological controls information. If there are any questions regarding this information, please call me at 401-789-9391.

Sincerely,

Terry Yehah

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Enclosures (5)

310099

Copy to:

Craig Bassett, Region I Harry Knickle, Chairman NRSC Vincent Rose, Chairman RIAEC A02011

Technical Specifications Section 6.8.4.a (98-99)

Month	Reactor Critical (hours)	Energy Generated (MWh)	Energy Generate (MWd)
July-98	1.80	0.20	0.01
August-98	12.50	21.90	0.91
September-98	29.40	51.80	2.16
October-98	69.90	121.10	5.05
November-98	63.80	109.60	4.57
December-98	19.50	32.80	1.37
January-99	6.20	10.60	0.44
February-99	12.70	22.60	0.94
March-99	29.00	51.00	2.13
Aptil-99	28.40	48.80	2.03
May-99	7.80	14.10	0.59
June-99	14.10	24.90	1.04
1998-99 Totals:	295.10	509.40	21.23
gy Output since Initio	al Criticality:	56,890.24	2,370.43

(Continued)

Monthly Information Sheet

NSC-78

Month: Jul-98

Revised 5/12/97

Month: Jul-98 Revised 5/12/97

Cumulative MWH's TOTAL LEU

**Start:** 56,380.82 **End:** 56,381.00 6,682.99

\*added HEU=49698.01

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Run		Ave Pwr	Start	S/D	Operating	Todays	Stack	Ar-41 Re	leased
No.	Day	Level	Time	Time	Time	total	Monitor	Limit = 4E-4	uC/cc
	(1-31)	(MW)	(hhmm)	(hhmm)	(hrs)	MWH	max CPM	uCi/cc	Ci/day
7167	1	0.10	1057	1132	0.58	0.06	1,000	4.90E-06	0.01
7168	15	0.10	1015	1050	0.58	0.06	1,000	4.90E-06	0.01
7169	29	0.10	1009	1044	0.58	0.06	1,200	5.88E-06	0.01
	**********				M Section 2 to the section of the section of				
otals:		- Carrier			1.75	0.18			0.03

Operating	Max.	Actual		Max.	Actua
Hours	140.0	1.8	MWH's:	280.0	0.2
Percentage		1%		TO AND COMMON TO A SAME OF THE SAME OF T	0%
Stack Releases	0.0	curies			COLUMN STATES OF THE PARTY OF T

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# **Monthly Information Sheet**

NSC-78

Month:	Aug-98		Revised	5/12/97	
		Cumulative MWH's		TOTAL	LEU
Start:	56,381.00		End:	56,402.94	6,704.93

\*added HEU=49698.01

Run		Ave Pwr	Start	S/D	Operating	Todays	Stack	Ar-41 Re	leased
No.	Day	L.evel	Time	Time	Time	total	Monitor	Limit = 4E-4	uC/cc
	(1-31)	(WW)	(hhmm)	(hhmm)	(hrs)	MWH	max CPM	uCl/cc	Ci/day
7170	12	0.10	0954	1029	0.58	0.06	1,200	5.88E-06	0.01
7171	21	1.84	0900	1600	7.00	12.88	13,000	6.37E-05	1.61
7172	26	1.85	1008	1500	4.87	9.00	12,000	5.88E-05	1.03
				**************************************					
Andrew Andrew Andrew					ALMER AND TOTAL ALMER A				
						MITACES CHILDREN STREET			
otals:				***************************************	12.45	21.94	CAMPAGNAM ROPLANT MARKET MARKET		2.65

Operating	Max.	Actual		Max.	Actua
Hours	140.0	12.5	MWH's:	280.0	21.9
Percentage		9%		The state of the s	8%
Stack Releases	2.6	curies	***************************************		

(Continued)

NSC-78

# Monthly Information Sheet

NSC-78

Month:	Sep-98		Revised	5/12/97	
		Cumulative MWH's		TOTAL	LEU
Start:	56,402.94		End:	56,454.72	6,756.71

\*added HEU=49698.01

Run	D	Ave Pwr	Start	S/D	Operating	Todays	Stack	Ar-41 Re	RATE OF STREET STREET
No.	Day	Level	Time	Time	Time	total	Monitor	Limit = 4E-4	uC/cc
	(1-31)	(MW)	(hhmm)	(hhmm)	(hrs)	MWH	max CPM	uCi/cc	Ci/day
7173	2	0.10	0952	1027	0.58	0.06	12,000	5.88E-05	0.12
7174	3	1.83	0940	1348	4.13	7.56	12,000	5.88E-05	0.87
7175	11	1.77	0949	1600	6.18	10.94	12,000	5.88E-05	1.31
7176	14	1.80	0927	1600	6.55	11.79	12,000	5.88E-05	1.39
7177	17	1.80	0940	1542	6.03	10.86	13,000	6.37E-05	1.38
7178	28	1.80	0913	1505	5.87	10.56	12,000	5.88E-05	1.24
Totals:					29.35	51.78			6.32

Operating	Max.	Actual		Max.	Actua
Hours	140.0	29.4	MWH's:	280.0	51.8
Percentage		21%			18%
Stack Releases	6.3	curies			

(Continued)

NSC-78

# Monthly Information Sheet

NSC-78

Revised	5/12/97	
	TOTAL	LEU
End:	56,575.81	6,877.80
	·	TOTAL End: 56,575.81

Run	Davi	Ave Pwr	Start	S/D	Operating	Todays	Stack	Ar-41 Re	Description and description
No.	Day	Level	Time	Time	Time	total	Monitor	Limit = 4E-4	uC/cc
	(1-31)	(MW)	(hhmm)	(hhmm)	(hrs)	MWH	max CPM	uCl/cc	Ci/day
7179	1	1.77	0947	1600	6.22	11.00	13,000	6.37E-05	1.43
7180	5	1.79	0918	1541	6.38	11.43	13,000	6.37E-05	1.46
7181	8	1.79	0946	1600	6.23	11.16	12,000	5.88E-05	1.32
7182	9	1.70	0909	1545	6.60	11.22	12,000	5.88E-05	1.40
7183	15	1.79	0937	1600	6.38	11.43	13,000	6.37E-05	1.46
7184	16	1.67	0935	1555	6.33	10.58	13,000	6.37E-05	1.45
7185	20	1.80	1309	1430	1.35	2.43	11,500	5.64E-05	0.27
7186	22	1.77	0852	1550	6.97	12.33	15,000	7.35E-05	1.84
7187	23	1.63	1016	1600	5.73	9.35	13,000	6.37E-05	1.31
7188	26	1.78	1110	1545	4.58	8.16	14,000	6.86E-05	1.13
7189	29	1.75	0858	1600	7.03	12.31	14,000	6.86E-05	1.74
7190	30	1.60	0956	1600	6.07	9.71	13,000	6.37E-05	1.39
	CONTRACTOR AND A PLANAR				***************************************				
otals:					69.88	121.09			16.21

Operating	Max.	Actual		Max.	Actual
Hours	140.0	69.9	MWH's:	280.0	121.1
Percentage		50%			43%
Stack Releases	16.2	curies			-

(Continued)

Monthly Information Sheet NSC-78

Month: Nov-98

Revised 5/12/97

 Month:
 Nov-98
 Revised
 5/12/97

 Cuntulative MWH's
 TOTAL
 LEU

 Start:
 56,575.81
 End:
 56,685.43
 6,987.42

\*added HEU=49698.01

Run No.	Day	Ave Pwr Level	Start Time	S/D Time	Operating	Todays total	Stack Monitor	Ar-41 Re	MERCAL SHARE WAY THE PER
	(1-31)	(MW)	(hhmm)	(hhmm)	(hrs)	MWH	max CPM	uCi/cc	Ci/day
7191	2	1.77	0910	1600	6.83	12.10	15,000	7.35E-05	1.81
7192	5	1.75	0925	1600	6.58	11.52	14,000	6.86E-05	1.63
7193	6	1.61	0913	1600	6.78	10.92	13,000	6.37E-05	1.56
7194	9	1.79	0947	1555	6.13	10.98	13,000	6.37E-05	1.41
7195	12	1.78	0907	1600	6.88	12.25	14,000	6.86E-05	1.70
7196	13	1.63	1035	1545	5.17	8.42	12,000	5.88E-05	1.09
7197	16	1.72	0922	1552	6.50	11.18	13,000	6.37E-05	1.49
7198	19	1.78	0926	1600	6.57	11.69	13,000	6.37E-05	1.51
7199	20	1.55	0920	1600	6.67	10.33	12,000	5.88E-05	1.41
7200	23	1.80	0919	1500	5.68	10.23	14,000	6.86E-05	1.40
					Contract Con			,	
Totals:					63.80	109.62			15.00

Operating	Max.	Actual		Max.	Actual
Hours	140.0	63.8	MWH's:	280.0	109.6
Percentage		46%			39%
Stack Releases	15.0	curies	and annual management with a	OTTO STATE OF THE	NOTATION SHEET VALUE OF

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# NSC-78 Monthly Information Sheet NSC-78

Month:	Dec-98		Revised	5/12/97	
		Cumulative MWH's		TOTAL	LEU
Start:	56,685.43	**************************************	End:	56,718.20	7,020.19

\*added HELL-49698 01

Run	D	Ave Pwr	Start	S/D	Operating	Todays	Stack	Ar-41 Re	Corperonenter
No.	Day (1-31)	Level (MW)	Time (hhmm)	Time (hhmm)	Time (hrs)	total MWH	Monitor max CPM	Limit = 4E-4	uC/cc Ci/day
7201	3	1.70	0951	1600	6.15	10.46	18,000	8.82E-05	1.95
7202	4	1.60	0906	1530	6.40	10.24	14,000	6.86E-05	1.58
7203	14	1.75	0906	1600	6.90	12.08	17,000	8.33E-05	2.07
7200		1.75	0300	1000	0.30	12.00	17,000	0.33E-03	2.01
								***************************************	
	NOT DESCRIPTION OF PERSONS AND PARTY.								
		A COMPANY OF THE PARTY OF THE P							
Totals:					19.45	32.77			5.60

Operating	Max.	Actual		Max.	Actual
Hours	140.0	19.5	MWH's:	280.0	32.8
Percentage		14%			12%
Stack Releases	5.6	curies			

(Continued)

NSC-78 Monthly Information Sheet NSC-78

Month: Jan-99 Revised 5/12/97

Cumulative MWH's TOTAL

 Cumulative MWH's
 TOTAL
 LEU

 Start:
 56,718.20
 End:
 56,728.84
 7,030.83

\*added HEU=49698.01

Run		Ave Pwr	Start	S/D	Operating	Todays	Stack	Ar-41 Re	leased
No.	Day	Level	Time	Time	Time	total	Monitor	Limit = 4E-4	PERSONAL PROPERTY AND ADDRESS OF THE PERSON.
	(1-31)	(MW)	(hhmm)	(hhmm)	(hrs)	MWH	max CPM	uCi/cc	Ci/day
7204	13	1.73	0951	1600	6.15	10.64	17,000	8.33E-05	1.84
							A.C. Price Company of the Company of		
			P1-9750F00F00F-00F-00F-00F-00F-00F-00F-00F-00						
							-		
	V-100-100-100-100-100-100-100-100-100-10			***************************************					
	THE PARTY AND PROPERTY OF THE PARTY AND PARTY			***************************************					
								-	
otals:	-				6.15	10.64	***************************************	-	1.84

Operating	Max.	Actual		Max.	Actual
Hours	140.0	6.2	MWH's:	280.0	10.6
Percentage		4%			4%
Stack Releases	1.8	curies			~~~

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NSC-78			Monthly Information She	eet		NSC-78
	Month:	Feb-99		Revised	5/12/97	110070
			Cumulative MWH's		TOTAL	LEU
	Start:	56,728.84		End:	56,751.39	7.053.3
	*adde	ed HEU=496	598.01		American in the same of the sa	OF THE PERSON NAMED IN COLUMN 2 IS NOT THE PERSON NAMED IN COLUMN

Run	-	Ave Pwr	Start	S/D	Operating	Todays	Stack	Ar-41 Re	leased
No.	Day	Level	Time	Time	Time	total	Monitor	Limit = 4E-4	OFFICIAL PARKS OF SAMES SHOWN
7000	(1-31)	(MW)	(hhmm)	(hhmm)	(hrs)	MWH	max CPM	uCi/cc	Ci/day
7206	2	1.80	0945	1540	5.92	10.65	17,000	8.33E-05	1.77
7207	18	1.75	0912	1600	6.80	11.90	17,000	8.33E-05	2.04
otals:					12.72	22.55			3.81

Operating	Max.	Actual		Max.	Actua
Hours	140.0	12.7	MWH's:	280.0	22.6
Percentage		9%			8%
Stack Releases	3.8	curies			0 70

(Continued)

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**Monthly Information Sheet** 

NSC-78

 Month:
 Mar-99
 Revised
 5/12/97

 Cumulative MWH's
 TOTAL
 LEU

 Start:
 56,751.39
 End:
 56,802.40
 7,104.39

\*added HEU=49698.01

Run No.	Day	Ave Pwr Level	Start Time	S/D Time	Operating Time	Todays	Stack	Ar-41 Re	PROTECTION OF THE PERSON NAMED IN COLUMN
140.	(1-31)	(MW)	(hhmm)	(hhmm)	(hrs)	total	Monitor max CPM	Limit = 4E-4 uCi/cc	uC/cc Ci/day
7208	2	1.78	0951	1500	5.15	9.17	18,000	8.82E-05	1.64
7209	9	1.81	0911	1515	6.07	10.98	20,000	9.80E-05	2.14
7210	11	1.75	0906	1441	5.58	9.77	19,000	9.31E-05	1.87
7212	18	1.74	0917	1600	6.72	11.69	18,000	8.82E-05	2.13
7213	24	1.73	1019	1545	5.43	9.40	18,000	8.82E-05	1.73
Totals:				-	28.95	51.01			9.50

Operating	Max.	Actual		Max.	Actual
Hours	140.0	29.0	MWH's:	280.0	51.0
Percentage		21%			18%
Stack Releases	9.5	curies			

(Continued)

NSC-78

# Monthly Information Sheet

NSC-78

Month:	Apr-99		Revised	5/12/97	
		Cumulative MWH's		TOTAL	LEU
Start:	56,802.40		End:	56,851.18	7,153.17

\*added HEU=49698.01

Run		Ave Pwr	Start	S/D	Operating	Todays	Stack	Ar-41 Re	APPROXIMATE STATE OF THE PERSON NAMED IN COLUMN
No.	Day		Time	Time	total	Monitor	Limit = 4E-4	ORNANCIAL SCHARE BARRIER	
	(1-31)	(MW)	(hhmm)	(hhmm)	(hrs)	MWH	max CPM	uCi/cc	Ci/day
7214	1	1.75	0855	1600	7.08	12.40	17,000	8.33E-05	2.12
7215	2	1.60	0926	1600	6.57	10.51	16,000	7.84E-05	1.85
7216	15	1.77	0935	1545	6.17	10.92	18,000	8.82E-05	1.96
7217	22	1.70	0949	1218	2.48	4.22	15,000	7.35E-05	0.66
7218	29	1.76	0954	1600	6.10	10.74	18,000	8.82E-05	1.94
				NOVO N					
						7 G 75-10-10-10-10-10-10-10-10-10-10-10-10-10-			3
Totals:					28.40	48.78			8.53

Operating	Max.	Actual		Max.	Actual
Hours	140.0	28.4	MWH's:	280.0	48.8
Percentage		20%			17%
Stack Releases	8.5	curies			

(Continued)

Monthly Information Sheet

**NSC-78** 

Month: May-99 Cumulative MWH's

5/12/97 TOTAL

Revised

Start: 56,851.18

TOTAL LEU

End: 56,865.28 7,167.27

\*added HEU=49698.01

Run No.	Day	Ave Pwr Level	Start Time	S/D Time	Operating Time	Todays total	Stack Monitor	Ar-41 Re Limit = 4E-4	Description of the latest state of
	(1-31)	(MW)	(hhmm)	(hhmm)	(hrs)	MWH	max CPM	uCi/cc	Cl/day
7219	18	1.80	0931	1600	6.48	11.67	16,000	7.84E-05	1.83
7220	24	1.80	0933	1054	1.35	2.43	15,000	7.35E-05	0.36
	NAME OF THE OWNER, THE						MATERIAL DESCRIPTION OF THE PROPERTY OF THE PR		
	***************************************			***************************************					
				BAT 18/14/2000 CO.					
								****************	
otals:					7.83	14.10			2.19

Operating	Max.	Actual		Max.	Actual
Hours	140.0	7.8	MWH's:	280.0	14.1
Percentage		6%		-	5%
Stack Releases	2.2	curies		and the same and	

(Continued)

NSC-78

# **Monthly Information Sheet**

NSC-78

Month:	Jun-99		Revised	5/12/97	
		Cumulative MWH's		TOTAL	LEU
Start:	56,865.28		End:	56,890.21	7,192.20

\*added HEU=49698.01

Run No.	Day	Ave Pwr Start S/D Operating Today: Level Time Time Time total		Todays total	Stack Monitor	Ar-41 Re Limit = 4E-4	COLORS OF REAL PROPERTY.		
	(1-31)	(MW)	(hhmm)	(hhmm)	(hrs)	MWH	max CPM	uCi/cc	Ci/day
7221	9	1.65	0944	1600	6.27	10.34	15,000	7.35E-05	1.66
7222	30	1.87	0938	1726	7.80	14.59	13,000	6.37E-05	1.79
Totals:					14.07	24.93	***************************************		3.45

Operating	Max.	Actual		Max.	Actua
Hours	140.0	14.1	MWH's:	280.0	24.9
Percentage		10%			9%
Stack Releases	3.4	curies		The state of the s	4

#### EMERGENCY SHUTDOWNS AND SCRAMS

The following is a listing of the emergency shutdowns and inadvertent scrams, including the reasons, which occurred during the 1998-99 reporting period. This information is required by Technical Specification 6.8.4.b.

DATE	RUN#	LOGBOOK / PAGE	CAUSE
7/1/98	7167	47 / 88	Reactor scram caused by Log N High Period due to noise produced as a result of high humidity.
10/15/98	7183	47 / 113	Reactor scram caused by Log N High Period due to noise produced as a result of high humidity.
10/20/98	7187	47 / 121	Reactor shutdown due to loss of period signal and start-up count rate.
11/13/98	7196	47 / 138	Reactor shutdown due to loss of period signal determined to be caused by a bad connection between the Log N module and the back plane.
1/13/99	7204	47 / 149	Reactor shutdown due to loss of period signal.
1/26/99	7205	47 / 151	Reactor scram due to bad Pico connection.
2/2/99	7206	48/4	Reactor scram due to noise on the Log N channel.
3/2/99	7208	48/6	Reactor scram due to noise on the Log N channel.
3/24/99	7213	48 / 12	Reactor scram due to noise on the Log N channel.

Almost all of these problems involved the Log N channel. As a result, RINSC is replacing this channel with the help of the DOE Instrumentation Grant.

#### MAJOR MAINTENANCE OPERATIONS

The following is a listing of the major maintenance operations performed in the 1998-99 reporting period which includes impact upon the safe operation of the reactor and the reasons for corrective maintenance. This information is required by Technical Specification 6.8.4.c.

#### 1. Campus Wide Evacuation System Installation

RINSC is anticipating that at some point in the future, the facility will upgrade it's power level to a 5 MW operation. This will result in the expansion of the emergency planning zone to include several buildings including University of Rhode Island laboratories, offices, and classrooms. Consequently, ADT was hired to install an evacuation button that energizes horns in the Campus Police and Maintenance Buildings.

#### 2. Air Compressor Pump Replacement

The pump for the air compressor that controls the confinement building air intake and exhaust dampers failed. It was determined that it was not cost effective to repair the pump, so a new one was purchased and installed.

#### 3. Secondary Pump Replacement

In anticipation that RINSC will upgrade to 5 MW operation at some point in the future, one of the secondary loop pumps was replaced with a pump that has a higher flow rate. This was done to enhance the cooling capacity of the system.

#### 4. Clean-up Pump Motor Replacement

The pump motor for the primary water clean-up system failed. It was determined that it was not cost effective to repair the motor, so a new one was purchased and installed.

#### 5. Fire Alarm System Installation

A new fire alarm system was installed by ADT. The system was inspected and approved by the local Fire Marshall. The system includes more sensors (smoke, heat), and provides coverage of additional areas in the facility.

#### 6. Underground Storage Tank Removal

The underground tanks, originally installed for the purpose of holding pool water when the pool was being drained, were removed and placed in the north driveway for further decontamination and eventual disposal. The tanks had been retired from use for a number of years, after it was discovered that they were leaking.

#### 7. Evacuation Horn Silence Button Installation

An evacuation alarm horn silence button was installed in the office wing outside confinement. This button silences the audio alarm without affecting the confinement air handling system. During the course of past emergency drills, it had been suggested that this be added, so that during an emergency, the staff would not be forced to listen to the alarm, while it was working in the Emergency Support Center, located in the office wing.

(Continued)

### 8. Delay Tank Drain Line Reconfiguration

In anticipation that the old pool water demineralizer system will be removed soon, the delay tank drain line was reconfigured so that a clear floor path will be available to expedite the moving of the old demineralizer and water softener tanks.

# FACILITY CHANGES - 10CFR50.59 REVIEW

The following is a listing and description of 10CFR50.59 evaluations conducted during the 1998-99 reporting period. This information is required by Technical Specification 6.8.4.d.

NONE THIS REPORTING PERIOD

#### RADIOLOGICAL CONTROLS

. , .1. Environmental Surveys Outside the Facility - Technical Specification 6.8.4.e

Quarterly TLD badges are deployed outside the reactor building in three separate locations. These locations are not frequented by the general public and therefore occupancy factors may be used to approximate annual dose. The allowable external dose rates must be below 50 mrem per year. The quarterly doses in units of mrem are shown in the table below.

LOCATION	3 <sup>RD</sup> QTR 1998	4 <sup>TH</sup> QTR 1998	1 <sup>ST</sup> QTR 1999	2 <sup>ND</sup> QTR 1999
Northeast Wall	270	320	300	270
Demineralizer Door	30	120	60	30
Heat Exchanger Door	10	20	20	<10

These areas are in locations where access is limited. Consequently, the general public will not frequent these areas, and appropriate occupancy factors can be used to approximate annual dose. Assuming that the maximum time that a member of the general public would be present in one of these locations is 15 minutes per day, an occupancy factor of 0.01 can be used to obtain the annual dose that would be received by a member of the general public, in any of these areas.

The dose rate in the Northeast Wall area is due to storage of RAM, and is present regardless of reactor operation. Applying the occupancy factor, the annual dose to an individual in this area would be 11.60 mrem over the course of last year. The annual dose rate at the Demineralizer and Heat Exchanger Doors is dependent on the operations schedule of the reactor. Ignoring the fact that the dose rate is not present 24 hours per degrand applying the occupancy factor of 0.01, the annual dose that would be received by an individual at the Demineralizer Door would be 2.40 mrem. Likewise the dose received at the Heat Exchanger Door would be 0.60 mrem.

2. Annual Exposures Exceeding 500 mrem - Technical Specification 6.8.4.f

There were no personnel exposures greater than the above limit.

- 3. Radioactive Effluents Technical Specification 6.8.4.g
  - A. Gaseous effluent concentrations are documented on the Monthly Information Sheets (Form NSC-78) enclosed. The gaseous effluents, primarily Argon-41, are about 3-4% of the maximum permissible concentrations.
  - B. Liquid effluent concentrations released to the sewer are documented on the Sewer Disposal Record (Form NSC-52) and / or the Liquid Release Record (Form NSC-17). The concentrations are well below the monthly sewer release limits.

DATE	VOLUME	ACTIVITY	% OF LIMIT	ORIGIN
8/31/98	3000 gallons	3.170 mCi	3 %	Delay Tank
1/7/99	450 gallons	175 microCi	1 %	Pool Water / Lab Sinks
1/11/99	860 gallons	282 microCi	0.8 %	Underground Tank
1/12/99	900 gallons	93 microCi	0.3 %	Underground Tanks

<sup>\*</sup> Note: The water contains a mixture of isotopes, the principle ones being Sc-46, Sb-122, and H-3.