

LICENSEE EVENT REPORT (LER)

FACILITY NAME (1)
Shoreham Nuclear Power Station Unit #1DOCKET NUMBER (2)
0 5 0 0 0 3 2 2 1 OF 0 1TITLE (4) Seismic Monitoring Instrumentation in Control and Reactor Building Out of Service
for more than 30 days

EVENT DATE (5)			LER NUMBER (6)			REPORT DATE (7)			OTHER FACILITIES INVOLVED (8)								
MONTH	DAY	YEAR	YEAR	SEQUENTIAL NUMBER	REVISION NUMBER	MONTH	DAY	YEAR	FACILITY NAMES		DOCKET NUMBER(S)						
0	1	1	3	8	7	8	7	0	0	2	0	5	0	0	0		

OPERATING MODE (9)		THIS REPORT IS SUBMITTED PURSUANT TO THE REQUIREMENTS OF 10 CFR § (Check one or more of the following) (11)															
	4	20.402(b)				20.406(e)				60.73(a)(2)(iv)				73.71(b)			
POWER LEVEL (10)		20.406(a)(1)(i)				60.36(e)(1)				60.73(a)(2)(v)				73.71(c)			
0 0 0		20.406(a)(1)(ii)				60.36(e)(2)				60.73(a)(2)(vii)				<input checked="" type="checkbox"/> OTHER (Specify in Abstract below and in Text, NRC Form 366A)			
		20.406(a)(1)(iii)				60.73(a)(2)(i)				60.73(a)(2)(viii)(A)				Special Report			
		20.406(a)(1)(iv)				60.73(a)(2)(ii)				60.73(a)(2)(viii)(B)							
		20.406(a)(1)(v)				60.73(a)(2)(iii)				60.73(a)(2)(ix)							

LICENSEE CONTACT FOR THIS LER (12)
NAME
Robert W. Grunseich, Operational Compliance EngineerTELEPHONE NUMBER
AREA CODE
5 1 1 6 9 1 2 1 9 1 - 1 8 1 3 1 0 1 0

COMPLETE ONE LINE FOR EACH COMPONENT FAILURE DESCRIBED IN THIS REPORT (13)									
CAUSE	SYSTEM	COMPONENT	MANUFACTURER	REPORTABLE TO NPDs	CAUSE	SYSTEM	COMPONENT	MANUFACTURER	REPORTABLE TO NPDs

SUPPLEMENTAL REPORT EXPECTED (14)
☐ YES (If yes, complete EXPECTED SUBMISSION DATE) ☒ NOEXPECTED SUBMISSION DATE (15)
MONTH DAY YEAR

ABSTRACT (Limit to 1400 spaces, i.e., approximately fifteen single-space typewritten lines) (16)

This Special Report is submitted pursuant to Technical Specification 6.9.2 to comply with Technical Specification 3.3.7.2.

On January 13, 1987, Seismic Monitoring Instruments in the Reactor and Control Buildings were taken out of service for surveillance testing (18 month) per Station Procedure 44.655.03 (Seismic Monitoring Instrumentation Calibration and Functional test). At this time the instruments are still out of service. This procedure will take another six weeks to complete and is written such that the equipment cannot be returned to service until the procedure is complete. The procedure will be re-written to perform a test of each specific component and to document the return of that component to service in less than 30 days.

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PDR ADOCK 05000322
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LONG ISLAND LIGHTING COMPANY

SHOREHAM NUCLEAR POWER STATION • P.O. BOX 628 • WADING RIVER, NEW YORK 11792

TEL. (516) 929-8300

February 20, 1987

PM-87-035

U.S. Nuclear Regulatory Commission
Document Control Desk
Washington, D.C. 20555

Dear Sir:

In accordance with Shoreham Nuclear Power Station's Technical Specifications Section 6.9.2 and 3.3.7.2, enclosed is a Special Report on the inoperability of Seismic Monitoring Instrumentation located throughout the Reactor and Control Buildings (Licensee Event Report 87-002).

Sincerely yours,

William E. Steiger, Jr.
Plant Manager

WES/pz

Enclosure

cc: Dr. Thomas E. Murley, Regional Administrator
Clay Warren, Senior Resident Inspector
Institute of Nuclear Power Operations, Records Center
American Nuclear Insurers

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