

Omaha NE 68102-2247

September 26, 1997 LIC-97-0154

U. S. Nuclear Regulatory Commission Attn: Document Control Desk Mail Station P1-137 Washirgton, DC 20555

Reference: Docket No. 50-285

Subject: Licensee Event Report 97-014 Revision 0 for the Fort Calhoun Station

Please find attached Licensee Event Report 97-014 Revision 0 dated September 26, 1997. This report is being submitted pursuant to 10CFR73.71. If you should have any questions, please contact me.

Singerely,

GMbhir

S. K. Gambhir Division Manager Engineering & Operation Support

EPM/epm

Attachment

C: Winston and Strawn E. W. Merschoff, NRC Regional Administrator, Region IV L. R. Wharton, NRC Project Manager W. C. Walker, NRC Senior Resident Inspector INPO Records Center

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LICENSEE EVENT REPORT (LER) TEXT CONTINUATION

FACILITY NAME (1)	DOCKET		LER NUMBER	(6)	PAGE (3	1)
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Fort Calhoun Station Unit No. 1	05000285	97	- 014 -	00	2 OF	4

TEXT (If more space is required, use additional copies of NRC Form 366A) (17) BACKGROUND

The Fort Calhoun Station (FCS) Site Security Plan, Section 8.4.1 states, in part, that the Central Alarm Station (CAS) Operator is responsible for the processing and logging of alarms and is the coordinating point for response actions. Section 8.4.2 of the Plan states that for any reason the CAS Operator is not responding to an alarm, the Secondary Alarm Station (SAS) Operator will take over the CAS Operator's responsibilities. Security Operational Procedure (SECOP) 3A, "CAS/SAS Operating Procedure," Section 2.2.4.A.1 states that the CAS Operator shall respond to Protected Area Perimeter Alarms as follows:

"The CAS Operator will initially assess the alarm using the Closed Circuit Television (CCTV) alarm monitors. If a reason for the alarm is immediately observed by CCTV assessment and is such that a Nuclear Officer response is not required (i.e., animal in zone) and the alarm has returned to normal, the CAS Operator may acknowledge and reset the alarm using "CCTV" for the dispatch code and the appropriate cause cure code."

SECOP 3A, Section 2.3.5, requires the SAS Operator to identify each alarm received and verify that the correct response has been initiated.

Security Contingency Procedures (SCP) 04, "Compensatory Measures," Section 2.2.6, states that compensatory measures for unplanned losses and degradations will be in place within 10 minutes of the discovery.

Security Administrative Procedure (SAP) 35, Attachment 1, Reporting of Safeguards Events (Examples of Safeguards Events to Be Reported Within 1 Hour), #18, states, "Loss of ability to detect within one or more intrusion detection zones, unless compensated within 10 minutes" is reportab?e.

EVENT DESCRIPTION

At 0645 Centrr. Daylight Time (CDT) on August 31, 1997, a perimeter microwave intrusion alarm was received on Zone 2 in the security alarm stations. The CAS Operator assessed the alarm with the CCTV system and determined the cause of the alarm to be birds in the zone. The CAS Operator then acknowledged the alarm and began monitoring the zone.

Concurrently, the SAS Operator received the intrusion alarm in SAS and also observed birds in Zone 2 with the CCTV system. The SAS Operator observed the CAS Operator acknowledge the intrusion alarm on Zone 2. During this period, the SAS Operator was occupied with communication checks and monitoring, as well as, discussions with the Shift Security Supervisor (also in the SAS) on the activity of fog in the area. NRC FORM 366A

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LICENSEE EVENT REPORT (LER) TEXT CONTINUATION

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TEXT (If more space is required, use additional copies of NRC Form 366A) (17)

The CAS Operator lost track of the time and allowed the intrusion alarm to go uncompensated, and the alarm not to be reset for over 10 minutes.

At 0656, the night shift CAS Operator was relieved by the day shift CAS Operator. At 0659, the new CAS operator discovered that an alarm on Zone 2 was anding. At 0700, the CAS Operator reset the intrusion alarm on Zone 2. The CAS Operator notified the on duty Shift Security Supervisor of the discrepancy. After investigating and discussing the ovent with the security duty supervisor, it was determined to be a recordable event. A search was conducted of the Protected and Vital Areas with negative results. Alarm histories of other perimeter alarms and vital area doors revealed no unusual activities du. g or after the event. At 1000 CDT on August 31, 1997, it was determined on review that this event was reportable. At 1024 CDT on August 31, 1997, the NRC Operation Center was notified of this event per 10 CFR 73.71(b)(1). This report is being submitted pursuant to 10CFR73.71(b)(2).

SAFETY SIGNIFICANCE

The event, as described, has no impact on nuclear safety. There were no violations of the Updated Safety Analysis Report (USAR) or Technical Specifications. The loss of alarming capabilities of the perimeter intrusion detection system has no direct impact on plant reliability, availability or personnel safety.

A search of the Protected and Vital Areas was completed once the significance of the event was determined. No discrepancies were noted from the search. The computer record of protected and vital area alarms was reviewed and revealed no unusual activities during or after this event. This indicates that there was no security threat from the event.

CONCLUSIONS

The root cause of this event is attributed to a lack of attention to detail on behalf of both the CAS and SAS Operators, which cllowed the alarm stations to leave Zone 2 in alarm beyond the 10 minute criteria. The CAS Operator's primary function during the event was to monitor the clarm and reset it as soon as possible. The SAS Operator's function was to provide backup support to the CAS in the event CAS failed to perform its required duties.

A contributing cause for this event is the lack of communication between the CAS and SAS Operators on the status of the alarm in Zone 2. Had effective communication been established on the status of the alarm and the approaching time limitation, the event could have been circumvented.

A second contributing cause is the failure of the CAS Operator to implement the

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Fort Calhoun Station Unit No. 1		97 - 014 - 00	4 OF 4
<pre>TEXT (If more space is required use additional copies of NRC Form 3664) (17) fitness for duty policy by not notifying health during the shift. The CAS Operato was not feeling well due to the effects that security management will provide a well during their shift. A third contributing cause is the distra (fog, oncoming shift radio checks, and c Security Supervisor). Because of these d provide the necessary backup support to CORRECTIVE ACTIONS</pre>	r indicated from a cold. relief for c ctions place amera assess istractions,	during interviews th It is general knowl officers who are not d upon the SAS Opera ments directed by th the SAS Operator fa	at he edge feeling tor e Shift
The following corrective actions have be 1. The alarm station operators involved duties and responsibilities.			n their
2. On August 31, 1997, a memorandum was operators reviewing the event and rei monitoring and the resetting of alars	terating exp	pectations concerning	the
 The security event and the Root Cause security personnel during general sec 			th
4. A letter was issued to security person requirements emphasizing the important illnesses that would inhibit them from	ce of inform	ning supervision of	es.
 A Security Training Information Notic governing response time to alarms and and SAS Operators. 			
 Alarm station operators and the Shift event received appropriate disciplination 		apervisor involve' in	this
 Shift Security Supervisory personnel expectations concerning supervisor ov identifying and eliminating distraction 	ersight of a	shift activities,	ions.
PREVIOUS/SIMILAR EVENTS			
LER 91-S02 documented a similar previous	urcompensat	ed loss of a microwa	ve zone.