-	-	****	-	_			_										
NRC Form	166							LIC	ENSE	E EVE	NT RE	PORT	(LER)		CLEAR REGULAT APPROVED OMB EXPIRES 8 31 88	ORY COMMISSION NO 3150 0104	
FACILITY	NAME IT	1	_		-	-	_							DOCKET NUMBER	(2)	PAGE (3)	
1	Hillsto	one N	ucle	ar Pe	wer	Stati	on	Unit 3					Mar. 1	0 5 0 0		The same of the sa	
TITLE 14				-			-							0 10 10 10		1,10,1	
	fissed	Fire	Pro	tect	ion S	urvei	11a	nce Du	e to A	Admini	strativ	e Erro	r				
EVENT DATE (5) LER NUMBER (6)						REPORT DATE (7)					OTHER FACILITIES INVOLVED (8)						
MONTH	MONTH DAY		YE	YEAR SEQUENTIA			-		MONTH	DAY	YEAR	FACILITY NAMES			DOCKET NUMBER(S)		
			+	-		NOMBER		NUMBER							0 5 0 0 0		
01.0	118	8 16	9	6 -	01	512		010							2 1-1-1-	1-1-1-	
0 9	10	0 0	0	0	0	3 4		0 0	1 0	1 5	8 6				0 5 0 0	10111	
	RATING	1	THI	REPO	RT IS S	JBMITTE	D PU	RSUANT	TO THE R	EQUIREN	ENTS OF 1	O CFR 5: /0	Check one or more	of the following) (11	2		
M	ODE (9)	1		20.402(b)				20.405(c)			50.73(a)(2)((v)			73.71(b)			
POWER 1 0 0				20.405(a)(1)(i)					50.36(e)(1)			50.73(a)(2)(v)			73.71(c)		
(10)	1	0 0		20.405(a)(1)(ii)					50.36(c)(2)			50.73(a)(2)(vii)			OTHER (Specify in Abstract		
20.405(a)(1)(iii) X						50.73(a)(2)(i)			50.73(a)(2)(vin)(A)			386A)	n rest. INNE Parm				
0.0		20.405(a)(1)(iv)				50.73(a)(2)(ii)			50.73(a)(2)(viii)'8)								
				20,405(a)(1)(v)				50.73(e)(2)(iii)			50.73(a)(2)(x)						
								· ·	ICENSEE	CONTAC	T FOR THIS	LER (12)					
NAME														Toronto and the second	TELEPHONE NUN	(BER	
	Bar	rry P	inko	witz	Sen	dor E	ngi	neer						AREA CODE			
-	-													2 0 3	4 4 4 -	15 5 1 5	
	,	_	_		co	MPLETE	ONE	LINE FOR	EACH CO	OMPONEN	FAILURE	DESCRIBE	D IN THIS REPO	RT (13)			
CAUSE SYSTEM		сомя	COMPONEN		TURER		REPORTABLE TO NEROS		CAL		CAUSE	SVSTEM	COMPONENT	MANUFAC TURER	REPORTABLE TO NPROS		
			1 1		1.1	1							1.1.1	1.1.1		5 (1)	
		- Anna			-					ARREST SAL							
		1				1								1111			
					Si	PPLEME	NTAI	LREPORT	EXPECTE	ED 141					MONTH	DAY YEAR	

At 1530 on 9/18/86 while at 100% power in Mode 1 it was noted that the surveillance requirement to measure the weight and pressure of the fire suppression system halon bottles was not performed within its allotted time as required by plant Technical Specifications.

The halon fire suppression system for the instrument rack room was declared inoperable and a continuous fire watch was established.

X

The cause of the error was administrative. The surveillance responsibility was being transferred from the Station Services Department to the unit Maintenance Department and was missed in the transition. As corrective action, the unit Maintenance Department assumed complete responsibility for the halon system. On 9/19/86, Technical Specification Surveillance Requirement 4.7.12.4.B was met and the system declared operable.

This report is being submitted in accordance with 10CFR50.73 (a)(2)(i)(B).

8610220038 861015 PDR ADDCK 05000423

YES IT YES COMPLETE EXPECTED BURMISSION DATE

ABSTRACT (Limit to 1400 spaces, La. approximately fifteen single space typewritten lines) (16)

JF 27

NRC Form 2864

LICENSEE EVENT REPORT (LER) TEXT CONTINUATION

U.S. NUCLEAR REGULATORY COMMISSION

APPROVED OMB NO 3150-0104

FACILITY NAME (1)	DOCKET NUMBER (2)	LER NUMBER (6) PAGE (3)
Millstone Nuclear Power Station		YEAR SEQUENT AL REVISION NUMBER
Unit 3	0 5 0 0 0 4 2	3 8 6 _ 0 5 2 _ 0 0 0 2 0 0 0 2

TEXT (If more space is required, use additional NRC Form 396A's) (17)

At 1530 on 9/18/86 while at 100% power in Mode I it was noted that the surveillance requirement to measure the pressure and weight of the fire suppression halon bottles for the instrument rack room was not performed within the 6 months plus 25% period required by Plant Technical Specifications.

The halon fire suppression system for the instrument rack room was immediately declared inoperable and a continuous fire watch established within one hour in accordance with Technical Specifications 3/4.7.12.4.

The cause of the error was administrative. The surveillance responsibility was in the process of being transferred from the Station Services Department to the unit Maintenance Department. During the transition, no department was clearly in charge of this surveillance. On 3/19/86, Technical Specification surveillance requirement 4.7.12.4.B was performed satisfactorily and the system declared operable.

Although the halon system was declared inoperable, the heat detection system associated with halon and the independent smoke and fire detection systems in the instrument rack room continued to function and would have provided an alert to a fire to allow action utilizing secondary fire suppression measures, such as fire extinguishers. The satisfactory performance of the halon weight and pressure surveillance indicates that the system would have acted to extinguish a fire if required. The availability of these means of fire suppression indicate that there was never a threat to the health and safety of the public.

As corrective action, the unit Maintenance Department has assumed complete responsibility for the halon fire suppression system. The removal of ambiguity from the system assignment coupled with computerized scheduling will prevent recurrence of this incident.

This report is being submitted in accordance with 10CFR50.75(a)(2)(i)B in that the halon system became inoperable due to the missed surveillance on 8/26/86 and the condition was not identified until 9/18/86.

There have been no similar events of missed surveillances due to transfer of responsibility.

EIIS CODES

Systems			Components	
Fire Detection:	1	C	Detectors:	DET
Fire Protection ((Chemical): F	KQ	Detectors, Flame:	28
			Alarm, Fire:	FRA

General Offices . Selden Street, Berlin, Connecticut

P.O. BOX 270 HARTFORD, CONNECTICUT 06141-0270 (203) 665-5000

October 15, 1986 MP-9601

U.S. Nuclear Regulatory Commission Document Control Desk Washington, D. C. 20555

Reference:

Facility Operating License No. NPF-49

Docket No. 50-423

Licensee Event Report 50-423/86-052-00

Gentlemen:

This letter forwards Licensee Event Report 86-052-00 required to be submitted within thirty days pursuant to 10CFR50.73(a)(2)(i)(B), any operation or condition prohibited by the Plant's Technical Specifications.

Yours truly,

NORTHEAST NUCLEAR ENERGY COMPANY

Wayne D. Romberg

Way D R

Station Superintendent Millstone Nuclear Power Station

WDR/BP:mo

Attachment: LER 86-052-00

cc: Dr. T. E. Murley, Region I

TE22