OPERATING DATA REPORT

t. 1, 1986
C. Maxwell
5/942-2920

Unit Name: <u>Dresden II</u> Reporting Period: <u>September</u> , 1986 Licensed Thermal Power (MWt): <u>2,527</u> Nameplate Rating (Gross MWe): <u>828</u> Design Electrical Rating (Net MWe): <u>798</u> Maximum Dependable Capacity (Gross MWe): Maximum Dependable Capacity (Net MWe):	NOTES Unit forced ou reflects correquerto-date as columns because June outage was rather than for	ctions in nd cumulative e the May thres scheduled, rced.	
If Changes Occur in Capacity Ratings (Reasons: N/A Power Level to Which Restricted, If Any Reasons For Restrictions, If Any: N/A			
	This Month	Yr-to-Date	Cumulative
Hours in Reporting Period	This Month	Yr-to-Date 6,551	Cumulative
Hours in Reporting Period Number of Hours Reactor Was Critical			143,615
Number of Hours Reactor Was Critical Reactor Reserve Shutdown Hours	720	6,551 5,676.0 0	143,615 109,373.
Number of Hours Reactor Was Critical Reactor Reserve Shutdown Hours Hours Generator On-Line	720 674.7 0 643.0	6,551 5,676.0 0 5,337.1	143,615 109,373.
Number of Hours Reactor Was Critical Reactor Reserve Shutdown Hours Hours Generator On-Line Unit Reserve Shutdown Hours	720 674.7 0 643.0	6,551 5,676.0 0 5,337.1	143,615 109,373. 0 104,321.
Number of Hours Reactor Was Critical Reactor Reserve Shutdown Hours Hours Generator On-Line Unit Reserve Shutdown Hours Gross Thermal Energy Generated (MWH)	720 674.7 0 643.0 0	6,551 5,676.0 0 5,337.1 0 12,316,590	143,615 109,373. 0 104,321. 0 213,950,22
Number of Hours Reactor Was Critical Reactor Reserve Shutdown Hours Hours Generator On-Line Unit Reserve Shutdown Hours Gross Thermal Energy Generated (MWH) Gross Electrical Energy Generated (MWH)	720 674.7 0 643.0 0 1.379.438 429.861	6,551 5,676.0 0 5,337.1 0 12,316,590 3,968,041	143,615 109,373. 0 104,321. 0 213,950,22 68,467,80
Number of Hours Reactor Was Critical Reactor Reserve Shutdown Hours Hours Generator On-Line Unit Reserve Shutdown Hours Gross Thermal Energy Generated (MWH) Gross Electrical Energy Generated (MWH) Net Electrical Energy Generated (MWH)	720 674.7 0 643.0 0 1.379.438 429.861 406.520	6,551 5,676.0 0 5,337.1 0 12,316,590 3,968,041 3,771,635	143,615 109,373. 0 104,321. 0 213,950,22 68,467,80 64,707,74
Number of Hours Reactor Was Critical Reactor Reserve Shutdown Hours Hours Generator On-Line Unit Reserve Shutdown Hours Gross Thermal Energy Generated (MWH) Gross Electrical Energy Generated (MWH) Net Electrical Energy Generated (MWH) Unit Service Factor	720 674.7 0 643.0 0 1.379.438 429.861 406.520 89.3	6,551 5,676.0 0 5,337.1 0 12,316,590 3,968,041 3,771,635 81,5	143,615 109,373. 0 104,321. 0 213,950,22 68,467,80 64,707,74 72.6
Number of Hours Reactor Was Critical Reactor Reserve Shutdown Hours Hours Generator On-Line Unit Reserve Shutdown Hours Gross Thermal Energy Generated (MWH) Gross Electrical Energy Generated (MWH) Net Electrical Energy Generated (MWH) Unit Service Factor Unit Availability Factor	720 674.7 0 643.0 0 1.379,438 429,861 406.520 89.3 89.3	6,551 5,676.0 0 5,337.1 0 12,316,590 3,968,041 3,771,635 81.5 81.5	143,615 109,373. 0 104,321. 0 213,950,22 68,467,80 64,707,74 72.6 72.6
Number of Hours Reactor Was Critical Reactor Reserve Shutdown Hours Hours Generator On-Line Unit Reserve Shutdown Hours Gross Thermal Energy Generated (MWH) Gross Electrical Energy Generated (MWH) Net Electrical Energy Generated (MWH) Unit Service Factor Unit Availability Factor Unit Capacity Factor (Using MDC Net)	720 674.7 0 643.0 0 1.379.438 429.861 406.520 89.3 89.3 73.1	6,551 5,676.0 0 5,337.1 0 12,316,590 3,968,041 3,771,635 81.5 81.5 74.6	143,615 109,373. 0 104,321. 0 213,950,22 68,467,80 64,707,74 72.6 72.6 58.4
Number of Hours Reactor Was Critical Reactor Reserve Shutdown Hours Hours Generator On-Line Unit Reserve Shutdown Hours Gross Thermal Energy Generated (MWH) Gross Electrical Energy Generated (MWH) Net Electrical Energy Generated (MWH) Unit Service Factor Unit Availability Factor	720 674.7 0 643.0 0 1.379,438 429,861 406.520 89.3 89.3	6,551 5,676.0 0 5,337.1 0 12,316,590 3,968,041 3,771,635 81.5 81.5	143,615 109,373. 0 104,321. 0 213,950,22 68,467,80 64,707,74 72.6 72.6

25. If Shut Down At End Of Report Period, Estimated Date of Startup: N/A

8610170172 860930 PDR ADOCK 05000237 R PDR

TELL

OPERATING DATA REPORT

DOCKET NO. 050-249

DATE Oct. 1, 1986

COMPLETED BY D. C. Maxwell

TELEPHONE 815/942-2920

Reporting Period: September, 1986 Licensed Thermal Power (MWt): 2,527 Nameplate Rating (Gross MWe): 828 Design Electrical Rating (Net MWe): 794 Maximum Dependable Capacity (Gross MWe): Maximum Dependable Capacity (Net MWe): If Changes Occur in Capacity Ratings (I Reasons:	773	7) Since Last Rep	port, Give
Power Level to Which Restricted, If Any Reasons For Restrictions, If Any: N/A	(Net MWe): N/A		
	This Month	Yr-to-Date	Cumulati
Hours in Reporting Period		6,551	133,200
Hours in Reporting Period Number of Hours Reactor Was Critical	720 655.9	6,551	
Number of Hours Reactor Was Critical Reactor Reserve Shutdown Hours	720	760.0	
Number of Hours Reactor Was Critical Reactor Reserve Shutdown Hours Hours Generator On-Line	720 655.9 0 535.0	760.0 0 535.0	97,356 0 90,328
Number of Hours Reactor Was Critical Reactor Reserve Shutdown Hours Hours Generator On-Line Unit Reserve Shutdown Hours	720 655.9 0 535.0	760.0 0 535.0 0	97,356 0 90,328
Number of Hours Reactor Was Critical Reactor Reserve Shutdown Hours Hours Generator On-Line Unit Reserve Shutdown Hours Gross Thermal Energy Generated (MWH)	720 655.9 0 535.0 0 816.294	760.0 0 535.0 0 816.294	97,356 0 90,328 0
Number of Hours Reactor Was Critical Reactor Reserve Shutdown Hours Hours Generator On-Line Unit Reserve Shutdown Hours Gross Thermal Energy Generated (MWH) Gross Electrical Energy Generated (MWH)	720 655.9 0 535.0 0 816.294 236.948	760.0 0 535.0 0 816.294 236,948	97,356 0 90,328 0 182,588,9 59,076,
Number of Hours Reactor Was Critical Reactor Reserve Shutdown Hours Hours Generator On-Line Unit Reserve Shutdown Hours Gross Thermal Energy Generated (MWH) Gross Electrical Energy Generated (MWH) Net Electrical Energy Generated (MWH)	720 655.9 0 535.0 0 816.294 236.948 220.609	760.0 0 535.0 0 816.294 236.948 178.330	97,356 0 90,328 0 182,588,9 59,076,1
Number of Hours Reactor Was Critical Reactor Reserve Shutdown Hours Hours Generator On-Line Unit Reserve Shutdown Hours Gross Thermal Energy Generated (MWH) Gross Electrical Energy Generated (MWH) Net Electrical Energy Generated (MWH) Unit Service Factor	720 655.9 0 535.0 0 816.294 236.948 220.609 74.3	760.0 0 535.0 0 816.294 236.948 178.330 8.2	97,356 0 90,328 0 182,588,9 59,076,5 55,904,6
Number of Hours Reactor Was Critical Reactor Reserve Shutdown Hours Hours Generator On-Line Unit Reserve Shutdown Hours Gross Thermal Energy Generated (MWH) Gross Electrical Energy Generated (MWH) Net Electrical Energy Generated (MWH) Unit Service Factor Unit Availability Factor	720 655.9 0 535.0 0 816.294 236.948 220.609 74.3 74.3	760.0 0 535.0 0 816.294 236,948 178.330 8.2 8.2	97,356 0 90,328 0 182,588,5 59,076,1 55,904,6 67.8 67.8
Number of Hours Reactor Was Critical Reactor Reserve Shutdown Hours Hours Generator On-Line Unit Reserve Shutdown Hours Gross Thermal Energy Generated (MWH) Gross Electrical Energy Generated (MWH) Net Electrical Energy Generated (MWH) Unit Service Factor Unit Availability Factor Unit Capacity Factor (Using MDC Net)	720 655.9 0 535.0 0 816.294 236.948 220.609 74.3 74.3	760.0 0 535.0 0 816.294 236.948 178.330 8.2 8.2 3.5	90,328 0 182,588,9 59,076,1 55,904,6 67.8 67.8 54.3
Number of Hours Reactor Was Critical Reactor Reserve Shutdown Hours Hours Generator On-Line Unit Reserve Shutdown Hours Gross Thermal Energy Generated (MWH) Gross Electrical Energy Generated (MWH) Net Electrical Energy Generated (MWH) Unit Service Factor Unit Availability Factor	720 655.9 0 535.0 0 816.294 236.948 220.609 74.3 74.3	760.0 0 535.0 0 816.294 236,948 178.330 8.2 8.2	97,356 0 90,328 0 182,588,5 59,076,1 55,904,6 67.8 67.8

COMMONWEALTH EDISON COMPANY

DRESDEN STATION

MAXIMUM DAILY LOAD

MONTH OF SEPTEMBER, 1986

DAY	HOUR ENDING	MAXIMUM DAILY LOAD KW
1	1500	947,200
2	0100	919,700
3	1200	779,600
4	2100	781,000
5	0400	741,500
6	1200	891,800
7	1900	934,100
8	2400	1,167,000
9	1200	1,336,300
10	1200	1,294,900
11	0300	1,204,900
.2	1800	1,221,600
.3	0700	1,219,600
14	2400	1,166,500
.5	0800	1,197,600
.6	1000	1,181,600
17	0800	454,600
.8	0700	450,900
19	0100	447,300
0	1900	889,400
1	2400	943,700
2	2400	1,100,100
23	1300	1,179,700
4	1000	1,217,600
5	1500	1,241,400
6	2400	1,241,800
7	0100	1,193,400
.8	2300	747,000
9	0100	744,700
30	1800	929,500

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 050-237

UNIT II

DATE Oct. 1, 1986

COMPLETED BY D. C. Maxwell

TELEPHONE 815/942-2920

DAY A	VERAGE DAILY POWER LEVEL (MWe-Net)	DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
1	774	17	0
2	749	18	0
	731	19	0
	721	20	204
	723	21	394
	685	22	587
	471	23	649
	557	24	621
)	732	25	598
	688	26	624
	682	27	614
	666	28	601
3	714	29	702
	610	30	679
	698		
,	579		

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 050-249

UNIT III

DATE Oct. 1, 1986

COMPLETED BY D. C. Maxwell

TELEPHONE 815/942-2920

YAC	AVERAGE DAILY POWER LEVEL (MWe-Net)	DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
_	65	17	433
_	10	18	428
_	0	19	417
_	0	20	425
_	0	21	421
_	123	22	419
_	357	23	453
_	446	24	499
_	557	25	548
_	514	26	567
_	398	27	78
_	410	28	0
_	433	29	0
	427	30	47
	427		
	452		

UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO. 050-237 UNIT NAME II DATE Oct. 1, 1986 COMPLETED BY D. C. Maxwell TELEPHONE (815) 942-2920

REPORT MONTH September, 1986

NO.	DATE	TYPE1	DURATION (HOURS)	REASON ²	METHOD OF SHUTTING DOWN REACTOR3	LICENSEE EVENT REPORT #	SYSTEM CODE4	COMPONENT CODE 5	CAUSE & CORRECTIVE ACTION TO PREVENT RECURRENCE
8	86-09-17	F	77:02 (77.0)	A	1				Off-line manually to investigate main condenser differential pressure problem.

F: Forced Scheduled Reason:

A-Equipment Failure (Explain)

B-Maintenance or Test

C-Refueling

D-Regulatory Restriction

E-Operator Training & License Examination

F-Administrative

G-Operational Error

H-Other (Explain)

Method:

3

1-Manual

2-Manual Scram

3-Automatic Scram

4-Other (Explain)

Exhibit G-Instructions for Preparation of Data Entry Sheets for Licensee Event Report () File (NUREG-0161)

DOCKET NO. 050-249 UNIT NAME III DATE Oct. 1, 1986 COMPLETED BY D. C. Maxwell TELEPHONE (815) 942-2920

REPORT MONTH September, 1986

NO.	DATE	TYPE1	DURATION (HOURS)	REASON ²	METHOD OF SHUTTING DOWN REACTOR ³	LICENSEE EVENT REPORT #	SYSTEM CODE4	COMPONENT CODE 5	CAUSE & CORRECTIVE ACTION TO PREVENT RECURRENCE
1	86-09-02	F	64:33 (64.6)	A	2	86-012-0			3B CRD pump auto-trip and manual Rx scram caused by stuck-open CRD M-3 charging water valve.
.2	86-09-04	F	27:45 (27.8)	Α .	Rx Remained Critical				High vibration on #7 turbine bearing.
3	86-09-27	F	82:52 (87.9)	A		86-016-0			Loss of vacuum in main condenser when flow reversing valve 3-4402-0 failed, tripped turbine and hi flux, scrammed reactor.
4	86-09-30	S	0:45 (0.8)	В	Rx Remained Critical				Planned turbine overspeed test.

F: Forced

S: Scheduled

Reason:

A-Equipment Failure (Explain)

B-Maintenance or Test

C-Refueling

D-Regulatory Restriction

E-Operator Training & License Examination

F-Administrative

G-Operational Error

H-Other (Explain)

3

Method: 1-Manual

2-Manual Scram

3-Automatic Scram

4-Other (Explain)

Exhibit G-Instructions for Preparation of Data

Entry Sheets for Licensee Event Report () File

(NUREG-0161)

EQUIPMENT	NATURE OF MAINTENANCE	LER OR OUTAGE	MALFUN	CTION	CORRECTIVE ACTION
2-1201-158	CORRECTIVE WR D48666	N/A			REPAIRED A STEAM CUT IN THE SEAL RING OF THE 2-1201 -158 CHECK VALVE. INSTALLED NEW STUDS AND NUTS
ABM-7 AND RBM-9	CORRECTIVE WR D49115	N/A		********	PERFORMED PROCEDURE TO CHECK LPRM U ROD DISPLAY, REPLACED BAD SELECTOR SWITCH AND PERFORMED PROCEDURE TO ASSURE PROPER CALIBRATION, LEFT OK
MSIV 2-203-2C AIR VALVE BLOCK	PREVENTIVE WR D50880	N/A			REBUILD 2C MSIV PER WORK INSTRUCTIONS. CYCLED VALVE 3 TIMES. LEFT OK
SPARE FEED WATER CHECK VALVE	CORRECTIVE WR D53084	N/A			REBUILD CHECK VALVE PER PROCEDURE. TESTED AND EVERYTHING OK
2-1401-A CORE SPRAY PUMP MOTOR	PREVENTIVE WR 054411	N/A			REMOVED AND INSTALLED COVER FOR NRC INSPECTION
278-301 ESSII	PREVENTIVE WR D54837	N/A			REPAIRED FLEXIBLE CONDUIT BY REINSERTING OUTER COVERING INTO FITTING, LEFT OK
FT-21542A CONTAINMENT COOLING SERVICE WATER FLOW TRANSMITTER	CORRECTIVE WR D55029	N/A			REPLACED TRANSMITTER COVER PLUG PER PROCEDURE, CHECKED CALIBRATION AND FOUND NO PROBLEM
58-39-126 CRD SCRAM INLET VALVE	PREVENTIVE WR 055040	N/A			FIXED FLANGE LEAK PER WORK INSTRUCTIONS
2-6600 DIESEL - GENERATOR	PREVENTIVE WR 055172	N/A			PERFORMED 6 MONTH INSPECTION PER PROCEDURE AND 3 MONTH INSP. PER PROCEDURE
FUSE 590-725A	CORRECTIVE WR 055576	N/A			PERFORMED CALIBRATION CHECK AND REPLACED SWITCH. LEFT OK

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	NATURE OF	LER OR OUTAGE	MALFUN	ICTION	
EQUIPMENT	MAINTENANCE	NUMBER	CAUSE	RESULT	CORRECTIVE ACTION
2-203-1C MSIV 10% TEST SWITCH	PREVENTIVE WR 055825	N/A			REPLACED CONTACT BLOCK, OPERATED SWITCH SEVERAL TIMES WITH NO PROBLEM
2-203-1C MSIV	PREVENTIVE WR D55826	N/A			REPLACED LIMIT SWITCH. CYCLED SEVERAL TIMES WITH NO PROBLEM

EQUIPMENT	NATURE OF MAINTENANCE	LER OR OUTAGE	CAUSE	RESULT	CORRECTIVE ACTION
2/3-203 SPARE ELECTROMATIC	CORRECTIVE WR D44020	N/A			DISASSEMBLED VALVE AND PILOT AND INSPECTED AND NEW DISC WAS REQUIRED FOR PILOT, REASSEMBLED AND TESTED, LEFT OK
2/3-6601 DIESEL GENERATOR	CORRECTIVE WR D51618	N/A			PERFORMED 5 YR. INSPECTION PER PROCEDURE, REPLACED ALL O-RINGS, LEFT OK
2/3 DIESEL GENERATOR	PREVENTIVE WR D51814	N/A			INSPECTED CHECK VALVE, FOUND NO PROBLEMS, INSPECTED AND CLEANED LUBE OIL STRAINER
2/3-6601 EMERGENCY DIESEL GENERATOR	CORRECTIVE WR D53156	N/A			REMOVED OLD OIL SCAVENGING AND FUEL OIL
DIESEL GENERATOR	PREVENTIVE WR D53208	N/A			CHANGED TURBO CHARGE FILER, SOAK BACK OIL FILTER AND 7 LUBE OIL FILTERS, PERFORMED 3 MONTH INSPECTION PER PROCEDURE, LEFT UK
2/3-6601 DIESEL GENERATOR	CORRECTIVE WR 053681	N/A			REPLACED PRESSURE CAP+ LEFT AND RIGHT WATER PUMPS+ O RINGS AND THERMOSTATIC ELEMENTS WITH NEW ONES+ LEFT OK
DZ ACCUM. SPARE	CORRECTIVE WR D53935	N/A			REBUILT CRD ACCUMULATOR PER PROCEDURE
2/3 250V DC BATTERY CHARGER	CORRECTIVE WR D55995	N/A			REPLACED BAD LOW VOLTAGE SENSING BOARD AND ADJUSTED CHARGER SETTINGS PER PROCEDURE, LEFT OK

EQUIPMENT	NATURE OF MAINTENANCE	LER OR DUTAGE NUMBER	CAUSE	CORRECTIVE ACTION
		N/A		
U-3 RPS LOGIC	PREVENTIVE WR D35661 SLAVES 1-78	N/A		 REBUILT RELAYS PER PROCEDURE, LEFT OK
MCC 39-7 MOTOR CONTROL CENTER 480V	PREVENTIVE WR D36628	N/A		 INSTALLED 2 POLE FUSE BLOCKS AND FUSES PER WORK INSTRUCTIONS. LEFT OK
MCC 38-7 MOTOR CONTROL CENTER 480V	PREVENTIVE WR D36630	N/A		 COMPLETED E.Q. WORK PER WORK INSTRUCTIONS
CORE SPRAY SYSTEM LOGIC	CORRECTIVE WR D36725 SLAVES 1-26	N/A		 REBUILT RELAYS PER PROCEDURES AND REPLACED MAGNETIC COIL ASSEMBLY
LPRM 24-49A	PREVENTIVE WR D37136	N/A		 REPLACED SELECTOR SWITCH 53 FOR APRM AND VERIFIED PROPER SWITCH OPERATION PER PROCEDURE, LEFT OK
MAIN STEAM ISOLATING CONTROL	PREVENTIVE WR 037746	N/A		 REPLACED RELAYS AND CALIBRATED PER PROCEDURE. LEFT OK
3-1601-21 PRATT BUTTERFLY	CORRECTIVE WR D39290	N/A		 WELDED BLOCKS, REPLACED BODY TO BONNET BOLTS AND ADAPTER CAPSCREWS WITH NEW GRADE 8, RETORQUED, LOCKTITED, STAKED AND COUNTER-SUNK BOLTS, LEFT OK
24/48V BATTERIES	PREVENTIVE WR 043032	N/A		 ASSIST TECH STAFF IN TEST OF 24/48 VOC BATTERIES, LEFT OK
MUV 1501-27B	PREVENTIVE WR D43434	N/A		 COMPLETED E.Q. INSPECTION PER WORK INSTRUCTIONS

EQUIPMENT	NATURE OF MAINTENANCE	LER OR OUTAGE	MALFUN	RESULT	CORRECTIVE ACTION
0-3 VENT LINES AND RX HD INSULATION	CORRECTIVE WR 044030	N/A			REPLACED REACTOR HEAD INSULATION PER PROCEDURE, REPLACED GASKETS AND CLEANED ALL FLANGES, INSPECTED ALL AND LEFT OK
3-1105A SOLC RELIEF VALVE A	CORRECTIVE WR D44085	N/A			REMOVED AND TESTED VALVE PER PROCEDURE REPLACED SEAT DISC AND LAPPED. LEFT OK
WEST TORUS HATCH	CORRECTIVE WR D44111	N/A			ELEANED AND INSTALLED NEW O-RINGS AND INSTALLED NEW STUDS. LEFT OK
3-1301-1 MOV	PREVENTIVE WR 044567	N/A			INSTALLED GREASE RELIEF AND REMOVED PLASTIC CAP FROM RELIEF VALVE, LEFT OK
MOV 1201-1	PREVENTIVE WR 044578	N/A			INSTALLED RELIEF VALVE TO CORRECT E.Q. DEFICIENCIES, LEFT OK
U3 TIPSHEAR VALVES	PREVENTIVE WP. D45889	N/A			REPLACED TIP SHEAR VALVES PER PROCEDURE. LEFT OK
REACTOR VESSEL HEAD	PREVENTIVE WR 045951	N/A			CLEANED FLANGE AREA, INSTALLED VENT SYSTEM, LEFT OK
REACTOR VESSEL SHIELD	PREVENTIVE WR D45953	N/A			INSTALLED RING GIRDER AND FUEL PAD SHIELD PLUGS, LEFT OK
3-1501-44A D-3A CCSW PUMP	CORRECTIVE WR D46639	N/A			REBUILT PUMP USING NEW SLEEVES, BEARING AND OIL SEALS, GASKET, SHAFT SLEEVE NUTS REPLACKED PUMP COUPLING, LEFT DK
3-04088-6 SNUBBER (SCRAM DISCHARGE)	PREVENTIVE WR D47099	N/A			REMOVED AND INSTALLED SNUBBER FOR FUNCTIONAL TEST

EQUIPMENT	NATURE OF MAINTENANCE	LER OR OUTAGE NUMBER	CAUSE		CORRECTIVE ACTION
3-1601-32E, 32F, 33E TORUS TO D.W. VACUUM BREAKERS	PREVENTIVE WR 047184	N/A			REMOVED DISCS AND COVERS FROM VACUUM. INSPECTED AND REASSEMBLED. LEFT OK
TORUS AND ISOLATION CONDENSER	PREVENTIVE WR D47416	N/A			TORUS WAS BLASTED AND RECOATED. LEFT OK
D-3 1501-22A	CORRECTIVE WR 048551	N/A			CHANGED OUT ALL OLD GREASE OF LIMITORQUE AND REPLACED GASKETS , QUAD RINGS AND SEALS
D-3 MQ-1501-22B	CORRECTIVE WR D48552	N/A			REPAIRED BROKEN BEARING AND HANDWHEEL. INSTALLED NEW GASKETS. QUAD RINGS. SEALS AND O RINGS IN LIMITORQUE. INSTALLED MOBILUX GREASE. LEFT OK
3-1201-1A	CORRECTIVE WR 048557	N/A			DISASSEMBLED LIMITURQUE. CLEANED ALL OLD PARTS AND REASSEMBLED USING NEW GASKETS. QUAD RINGS AND MOBILUX GREASE. LEFT OK
COAXIAL CABLE #75067 & 75082	PREVENTIVE WR D48565	N/A			INSTALLED NEW COAX CONNECTORS PER WORK INSTRUCTIONS, LEFT OK
IRM 12	CORRECTIVE WR D48659	N/A			REPLACED BROKEN CONNECTOR ON CABLE AT DETECTOR. CHECKED PER PROCEDURE. LEFT OK
3-1601 CED TORUS TO D.W. VACUUM BREAKERS	CORRECTIVE WR D48711	N/A		'	REMOVED COVERS AND VALVE DISC PER PROCEDURE. INSTALLED DISCS WITH NEW RUBBER SEATS AND INSTALLED COVERS. LEFT OK
3-220-58A	CORRECTIVE WR D48730	N/A			INSTALLED SEAT & DISC ASSEMBLY USING PROCEDURE, CLEANED D RING SEATING SURFACE AND PRESSURE SEAL RING AREAS, LEFT OK
SNUBBER #1402	CORRECTIVE WR D48750	N/A			REALIGNED PIPE CLAMP. LEFT OK

EQUIPMENT	NATURE OF MAINTENANCE	LER OR GUTAGE	MALFUN	RESULT	CORRECTIVE ACTION
SNUBBER \$1504	CORRECTIVE WR 048751	N/A			MOVED BEARING ON END OF SNUBBER BACK IN PLACE AND STAKED PIN ON PROPER LOCATION, LEFT OK
SNUBBER #50 & 51	CORRECTIVE WR D48752	N/A			REINSTALLED AND STAKED BEARINGS ON SO AND 51 SNUBBERS. LEFT OK
BUS TIE 34-1 TO 34	PREVENTIVE WR 048791	N/A			TAPED THO LAYERS OF 130C AND ONE LAYER OF 33T PER E.Q. INSTRUCTIONS, LEFT OK
CORE SPRAY DISCHARGE VALVE 3-1402-24A	CORRECTIVE WR D48917	N/A			DISASSEMBLED LIMITORQUE, CLEANED ALL OLD GREASE OUT AND INSTALLED NEW GASKETS, QUAD RINGS AND GREASED WITH MOBILUX, REASSEMBLED LIMITORQUE, LEFT OK
3-1301-2 ISOLATION CONDENSER SUPPLY VALVE #2 ISOLATION	CORRECTIVE WR D48918	N/A			REMOVED LIMITORQUE, CLEANED AND INSPECTED ALL PARTS, REASSEMBLED USING NEW QUAD RINGS, GASKETS AND O RINGS, INSTALLED MOBILUX GREASE, LEFT OK
3-205-2-4 HEAD SPRAY VALVE	CORRECTIVE WR 048921	N/A			DISASSEMBLED LIMITORQUE, REASSEMBLED USING NEW QUAD RINGS AND GASKETS, CLEANED OUT ALL OLD GREASE, LEFT OK
MOV 220-2	PREVENTIVE WR D49034	N/A			DISCONNECTED AND RECONNECTED VALVE PER WORK INSTRUCTION
MOV 1501-278	PREVENTIVE WR D49048	N/A			DISCONNECTED AND RECONNECTED VALVE PER WORK INSTRUCTIONS, SET LIMITS AND CYCLED, LEFT OK
3RB-207 TO 222 TORUS THERMOCOUPLE JUNCTION BOXES	PREVENTIVE WR D49060	N/A			INSPECTED ALL TORUS TEMP MUNITUR JUNCTION BOXES FOR E.Q., CHANGED GASKETS LEFT OK
JET PUMP BEAM ASSEMBLY	CORRECTIVE WR D49174	N/A			REPLACED JET PUMP BEAM ASSEMBLY #11 PER WORK INSTRUCTIONS, LEFT OK

EQUIPMENT	NATURE OF MAENTENANCE	LER OR OUTAGE	MALFUN	CORRECTIVE ACTION
3-220-1	CORRECTIVE WE D49442	N/A		 REPLACED BROKEN BOLTS WITH NEW ONES. DRILLED BOLT HEADS AND LOCKED WIRED
MO-3-1301-4	PREVENTIVE WR 050173	N/A		 INSTALLED 4 TRAIN CART RIDGE ASSEMBLY & GEARED LIMIT SWITCHES PER INSTRUCTIONS
3-1601-32E TORUS VACUUM BREAKER	PREVENTIVE WR 050182	N/A		 REMOVED PACKING FLANGE, TORQUE TESTED AND INSPECTED, REINSTALLED PACKING FLANGE, LEFT OK
3-1601-33E TORUS VACUUM BREAKER	PREVENTIVE WR D50183	N/A		 PULLED PACKING GLANDS FOR SHAFT INSPECTION AND REPLACED. LEFT OK
3-1601-32F TORUS VACUUM BREAKER	PREVENTIVE WR D50184	N/A		 REMOVED AND INSTALLED PACKING FLANGES FOR GLAND SEAL AREA INSPECTION. LEFT OK
3-2301-49 HPC I	PREVENTIVE WR 050308	N/A		 RESET LIMITS AND STRUKED VALVE+CHECKED EVERYTHING OK
I.L.R.T. 4KV EREAKER	PREVENTIVE WR D50353	N/A		 SET TRIP CHECKED PROTECTIVE RELAYS PER INSTRUCTIONS
RPS RELAY 590-108C	PREVENTIVE WR 050367	N/A		 REMOVED STUCK WASHER IN THE RELAY, LEFT OK
MOV 2301-49	PREVENTIVE WR 050469	N/A		 DISCONNECTED AND RECONNECTED AND OVERHAULED VALVE PER WORK INSTRUCTIONS
MOV 2301-48	PREVENTIVE WR D50470	N/A		 DISCONNECTED AND RECONNECTED AND OVERHAULED VALVE PER WORK INSTRUCTIONS

		SAFETY REL	ATED MAINTE		
EQUIPMENT	NATURE OF MAINTENANCE	LER OR OUTAGE	MALFUN	RESULT	CORRECTIVE ACTION
3-203-1A FO 1D INBOARD MSIV'S	PREVENTIVE WR D50646	N/A			REPLACED JUNCTION BOXES AND WIRING PER WORK INSTRUCTIONS, LEFT OK
1501-58 LIMITORQUE	CORRECTIVE WR D50715	N/A			REMOVED LIMITORQUE, CLEANED OUT OLD GREASE AND REASSEMBLED WITH NEW GASKETS QUAD RINGS AND O RINGS, INSTALLED NEW MCGILU; CREASE, LEFT OK
D-3 LIMITORQUES	CORRECTIVE WR 050731	N/A			INSPECIED ALL LIMITORQUE STEM NUT LOCKNUTS, WORK WAS COMPLETED ON WR 55918
MOV 1501-278	PREVENTIVE WR 050748	N/A			REPLACED INTERNAL WIRING AND LUGS AND REPLACED GREASE IN GEARED LIMIT SWITCH
TE3-1641-200 THRU 215 SUPPRESSION POOL TEMPERATURE ELEMENT	PREVENTIVE WR D51055	N/A			COMPLETED WORK PER PROCEDURES, REPLACED DAMAGED SEALTITE AND INPUT SELECTOR CARDS, LEFT OK
MAIN STREAM LINES TEST AND DRAIN VALVES IN X-AREA	CORRECTIVE WR D51069	N/A			REPACKED ALL VALVES IN MAIN STREAM LINES
D-1510-16D+ 1514-16D+ 1510A-10D CCSW VAULT PENETRATIONS	PREVENTIVE WR D51076	N/A			RTV*D AREA ON PENETRATIONS TO SEAL LEAKAGE+ LEFT OK
590-300 REACTOR MODE SWITCH	PREVENTIVE WR 051393	N/A			REPLACED MODE SWITCH PER PROCEDURE
LITS 3-263-59AEB TURBINE TRIP CIRCUITRY	PREVENTIVE WR D51412	N/A			CHANGED WIRE PER WORK INSTRUCTIONS. LEFT OK
3-1601-23 PRATT BUTTERFLY VENT VALVE	CORRECTIVE WR D51653	N/A			REBUILT AIR CYLINDER USING REBUILD KIT AND ALSO USED A NEW CYLINDER, REINSTALLED AIR OPERATOR, LEFT OK

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EQUIPMENT	NATURE OF MAINTENANCE	LER OR OUTAGE NUMBER	CAUSE	RESULT	CORRECTIVE ACTION	0
PRESSURE SENSORS	PREVENTIVE WR D52911	N/A			COMPLETED CALIBRATING THE PRESSURE SENSORS PER PROCEDURES, COMPLETED VALVE AUDITS FOR ASSOCIATED SWITCHES	0
CONTROL ROOM PANELS	PREVENTIVE WR D53148	N/A			COMPLETED WELD ON REAR PANEL OUTSIDE EDGE TO SKID CHANNEL PER INSTRUCTIONS	0
						0
3-MO-2301-48	CORRECTIVE WR D53668	N/A			REPLACED BONNETT AND REPACKED VALVE USING GRAFOIL, PACKING AND CHECKED VALVE STEM, LEFT OK	0
						0
3-5746A EAST LPCI ROOM COOLER MOTOR	PREVENTIVE WR D53928	N/A			REPAIRED ONE MOTOR LEAD AFTER INSPECTION WITH NRD. CLOSED AND CLEARED FOR RUNNING LPCI COOLER	0
LPCI CONTROL LOGIC	CORRECTIVE WR D54174	N/A			REPLACED DEFECTIVE SHITCHBOARD WIRE.	0
						0
ATMAS CABINET CABLE CONNECTOR	PREVENTIVE WR 054294	N/A			REINSTALLED CABLE JACKET INTO CONNECTOR AND RETIGHTENED. LEFT OK	0
						0
1602-3 U-3 TORUS LEVEL INDICATION	PREVENTIVE WR D54327	N/A			PERFORMED WORK INSTRUCTIONS TO REMAKE INDICATOR SCALE, PERFORMED PROCEDURE TO VERIFY SCALE CALIBRATION	0
EAST LPCI ROOM COOLER MOTOR	PREVENTIVE WR D54409	N/A			REMOVED AND INSTALLED MOTOR LEADS BOX	0
3-3140-4	W. 02440	₹.				0
"A" LPCI PUMP MOTOR	PREVENTIVE WR D54413	N/A			REMOVED AND INSTALLED MOTOR LEADS BOX COVER FOR NRC INSPECTION	0
						0
SBLC TEST TAP CONNECTION	PREVENTIVE WR D54421	N/A			REMOVED PIPE CAPS. INSTALLED HIGH PRESS LINE AND BUSHING FOR HYDRO	0
						•

EQUIPMENT	NATURE OF MAINTENANCE	LER OR DUTAGE	CAUSE	RESULT	CORRECTIVE ACTION
WEST LPCI ROOM COOLER 57468	PREVENTIVE WR D54435	N/A			REMOVED AND INSTALLED MOTOR LEADS BOX COVER FOR NRC INSPECTION
SBLC HYDRO HOSE	CORRECTIVE WR 054496	N/A			REMOVED TEST HOSE AND FITINGS, INSTALLED AND CLEANED PIPE NIPPLES USING PST SEALANT, LEFT OK
3-202-SB 3B RECIRC PUMP MO DISCHARGE	PREVENTIVE WR 054513	N/A			TOOK CONTROL TRANSFORMER OUT OF 202-68 AND INSTALLED IN 202-58 AND PUT WIRES BACK IN SAME PLACE, ALSO REPLACED SOME BAD CONTACTS AND CLEANED REST, LEFT OK
1302 ISOLATION CONDENSER	CORRECTIVE WR D54674	N/A			MADE 2 4" STUDS OUT 5/8" THREADED ROD. INSTALLED AT MISSING LOCATIONS. LUBRICATED STUDS . LEFT OK
MOV 1301-1	CORRECTIVE WR D54906	N/A			REPLACED MOTOR ON MOV 1301-1 AND PERFORMED WORK PER TRAVELER. LEFT OK
3-1101-1 SBLC MANUAL	PREVENTIVE WR D54916	N/A			ADJUSTED LIMIT SWITCH FOR CORRECT INDICATION, LEFT OK
3-5741B LPCI/CS AREA ROOM COOLER	PREVENTIVE WR D54928	N/A			COMPLETED TAPING PROCEDURE PER WORK INSTRUCTIONS AND BECHTEL LETTER #11286
CABLE AND CABLE TRAY CT 13 M1	CORRECTIVE WR 054950	N/A			CLEANED DIL FROM TRAYS AND CABLES. REPAIRED ALL DAMAGED CABLES PER WORK INSTRUCTIONS. LEFT DK
CABLE IN AND CABLE TRAY	CORRECTIVE WR D54951	N/A			CLEANED INSPECTED AND REPAIRED CABLES IN CABLE TRAY PER WORK INSTRUCTIONS, LEFT OK
3-40-1601-56	CORRECTIVE WR D55085	N/A			REPLACED AIR CYLINDER AND PISTON CUPS AND CLYLINDER END SEALS. LEFT OK

EQUIPMENT	NATURE OF MAINTENANCE	LER OR OUTAGE	CAUSE	RESULT	CORRECTIVE ACTION
CABLE TRAY AND CABLE IN CABLE TRAY CT 11 MI	CORRECTIVE WR D55112	N/A			CLEANED DIL FROM TRAY AND CABLES, REPAIRED ALL DAMAGED CABLES PER WORK INSTRUCTIONS, LEFT DK
CABLE TRAY AND CABLE IN CABLE TRAY CTLIT	CORRECTIVE WR D55113	N/A			CLEANED INSPECTED AND REPAIRED ALL DAMAGED CABLES IN CABLE TRAY PER WORK INSTRUCTIONS, LEFT DK
CABLES IN CABLE TRAYS CT13TS AND CT13TN	PREVENTIVE WR D55150	N/A			CUT WIRE IN CABLE TRAY CT13TS AND IDENTIFIED IT AS IRM \$14 AND RECORDED IT IN WR 55149
LT 3-263-61 & LT 3-763-101	PREVENTIVE WR D55167	N/ A			ISOLATED AND CALIBRATED PER DATA CARD, NOTIFIED SHIFT SUPV. COMPLETED
MO 3-220-2	PREVENTIVE WR D55238	N/A			PERFORMED INSPECTION PER M.M.P. AND TRAVELER, OPENED AND CLOSED LIMIT COMPARTMENT FOR INSP. AND TIGHTENED ALL COVER BOLTS
U3 AOV 1601-21	CORRECTIVE WR D55248	N/A			REPLACED DAMAGED SEALTIGHT, LEFT OK
D3 RX DRYER AND SEPERATOR	CORRECTIVE WR D55272	N/A			REPLACED SEPERATOR AND DRYER AND LATCHED DOWN PER WORK INSTRUCTIONS AND PROCEDURE
2419B U3 CHNL *8* DW RAD MONITOR	CORRECTIVE WR D55289	N/A			REPLACED DAMAGED CABLE SPLICE, INSTALLED OPERABLE SPARE RAD MONITOR, PERFORMED PROCEDURE ON NEW MONITOR, LEFT OK
3-202-B RECIRC PUMP	PREVENTIVE WR 055303	N/A			INSTALLED SEAL KEEPERS AND TORQUED BOLTS REMOVED SEAL KEEPERS AND CHECKED POSITION OF THRUST BUTTON, WAS OK
INSTRUMENT BUS UV RELAY	PREVENTIVE WR D55311	N/A			RESET AND REPLACED RELAY PER WORK INSTRUCTIONS

		SAFEIT KEL	ALED WATULE	NANCE	
EQUIPMENT	NATURE OF MAINTENANCE	LER OR OUTAGE NUMBER	MALFUN	RESULT	CORRECTIVE ACTION
LPCI ALARMS	CORRECTIVE WR D55367	N/A			REPAIRED WIRE AND CHANGED ALARM CARD
3-0305-129 (38-31) CRD ACCUM (K-8)	PREVENTIVE WR D55371	N/A			DRAINED DOWN WATER IN SENSOR CAVITY. VALVED SENSOR BACK IN AND ALARM RESET. LEFT OK
3-0305-130 CRD ACCUM 42-07 (L-2)	PREVENTIVE WR D55374	N/A			REPLACED PRESSURE SWITCH, WHICH WAS FILLED WITH WATER, AND PERFORMED PROCEDURE, LEFT OK
3-833 GRAPPLE	PREVENTIVE WR D55383	N/A			TOOK OLD SEALTITE OUT AND INSTALLED A NEW ONE. LEFT OK
3-AD 1601-22 TORUS VENT VALVE	CORRECTIVE WR D55408	N/A			DISASSEMBLED AD AND REPLACED CUPS. AIR CYLINDER AND END SEALS, REASSEMBLED AND LEFT OK
REFUEL GRAPPLE	PREVENTIVE WR D55431	N/A			ADJUSTED SLACK CABLE SWITCH TO GET SLACK LIGHT INDICATION, LEFT OK
SRM & IRM'S	PREVENTIVE WR D55434	N/A			PERFORMED WORK INSTRUCTIONS ON ALL SRM AND IRM*S, WR #55466 WRITTEN TO REPAIR SRM #24, ALL OTHERS LOOK OK
SRM AND IRM*S	PREVENTIVE WR D55443	N/A		,	PERFORMED WORK INSTRUCTIONS PER WORK REQUEST + LEFT OK
D-AD 1601-21 TORUS WENT VALVE	CORRECTIVE WR D55462	N/A			DISASSEMBLED AIR OPERATOR AND REPLACED BAD AIR CYLINDER, CUPS AND END SEALS, REASSEMBLED AIR OPERATOR, LEFT OK
RM 3-755-#24 SRM #24 DET. CONNECTION	CORRECTIVE WR 055466	N/A			RETIGHTENED CONNECTOR, SHIELD TO GROUND RESISTENCE OK, LEFT OK

EQUIPMENT	NATURE OF MAINTENANCE	LER OR OUTAGE NUMBER	CAUSE	CORRECTIVE ACTION
RM3-755-17 IRM \$17 INSIDE PENT. CONN.	CORRECTIVE WR D55467	N/A		 CHANGED OUT CONNECTOR ON DETECTOR TO REPAIR LOW VALVE RESISTENCE. LEFT OK
REFUEL GRAPPLE	PREVENTIVE WR D55468	N/A		 CHECKED TRACK SWITCHES AND FUSES ON REFUEL GRAPPLE AND ALL CHECKED OUT OK
3A LPCI/CS ROOM COOLER	PREVENTIVE WR D55483	N/A		 MOTOR AND CIRCUIT TESTED, WILL REPAIR OPEN WIRE AT MOTOR CONNECTOR ON WR #55490
REFUEL GRAPPLE	PREVENTIVE WR D55487	N/A		 ADJUSTED SLACK CABLE SHITCH TO GET PROPER INDICATION, LEFT OK
REFUEL GRAPPLE	PREVENTIVE WR D55488	N/A		 ADJUSTED LOAD CELL TO GET PROPER FUNCTIONING OF GRAPPLE, LEFT OK
3-5746A LPCI-RM-CLR	PREVENTIVE WR 055490	N/A		 REPAIRED DAMAGED MOTOR SPLICE PER MMP AND TRAVELER, LEFT OK
3-1402-25A	PREVENTIVE WR 055494	N/A		 CHECKED ALL SETTINGS AND PER WORK INSTRUCTIONS
FLOW SWITCH 3-1464A	PREVENTIVE WR 055496	N/A		 BACKFILLED 1464A PER WORK INSTRUCTION, VERIFYING FLOW INTO THE CORE SPRAY PIPING, LEFT OK
FLOW SWITCH 3-1464B	PREVENTIVE WR D55497	N/A		 BACKFILLED 14648 PER WORK INSTRUCTIONS, VERIFYING FLOW INTO THE CORE SPRAY PIPING, LEFT OK
3-305-111 ACCUM 54-31	CORRECTIVE WR 055519	N/A		 REMOVED OLD PACKING AND INSTALLED NEW PACKING AS PER WORK INSTRUCTIONS. LEFT OK

EQUIPMENT	NATURE OF MAINTENANCE	LER OR OUTAGE	MALFUN	CORRECTIVE ACTION
LPR# 56-33C	CORRECTIVE WR 055731	N/A		 RESPLICED CABLE AT INSIDE DRYWELL PENETRATION, PERFORMED PROCEDURE, LEFT OK
LPRM 48-41A	CORRECTIVE WR D55732	N/A		 RESPLICED INSIDE PENETRATION CONNECTION LEFT OK
LPRM 40-33C	CORRECTIVE WR D55733	N/A		 REPLACED CONNECTION AND TESTED PER PROCEDURE. LEFT OK
LPRM 08-41A	CORRECTIVE WR D55734	N/A		 REPLACED CONNECTOR AND TESTED PER PROCEDURE, LEFT OK
LPRM 32-33C	CORRECTIVE WR D55736	N/A		 RESPLICED CABLE AND ADDED NEW CONNECTOR NEAR CRD FLANGE AREA. TESTED CABLE PER PROCEDURE, LEFT OK
ROD BLOCK MONITOR #7	CORRECTIVE WR D55777	N/A		 REPLACED +5 VOLT POWER SUPPLY WHILE PERFORMING PROCEDURE. LEFT OK
CABLE TRAY AND CABLE IN CABLE TRAY CT13M4	PREVENTIVE WR D55797	N/A		 INSPECTED. CLEANED AND REFAIRED DAMAGED OUTER JACKET OF CABLES. LEFT OK
TERMINAL AA FUSE BLOCK	PREVENTIVE WR D55844	N/A		 RECONNECTED LOOSE WIRE AND INSURED THAT IT WAS TIGHT
CLEAN TRAY AND CABLE IN CABLE TRAY CT13M5	PREVENTIVE WR D55882	N/A		 INSPECTED. CLEANED AND REPAIRED DAMAGED OUTER JACKET OF CABLES. LEFT OK
CABLE TRAY AND CABLE IN CABLE TRAY CT22IN TS	PREVENTIVE WR D55883	N/A		 REPAIRED DAMAGED OUTER JACKET OF CABLES PER WORK INSTRUCTIONS, INSPECTED AND CLEANED CABLES, LEFT OK

EQUIPMENT	NATURE OF MAINTENANCE	LER OR OUTAGE	MALFUN	RESULT	CORRECTIVE ACTION
1301-3 ISOLATION COND. INLET MO	CORRECTIVE WR 055918	N/A			TIGHTENED DRIVE LOCK NUT AND STAKED PER WORK INSTRUCTIONS. LEFT OK
MOV 1001-18	PREVENTIVE WR D55939	N/A			CORRECTED ALL E.Q. DEFICIENCIES, USED 1/4" RUBBER GASKET MATERIAL FOR CABLES IN ACTUATOR, LEFT OK
3-1601-20B TORUS VENT VALVE	CORRECTIVE WR D55943	N/A			REINSTALLED OLD VALVE, NEW BOTTOM TRUNNION PACKING, CLEANED VALVE, INSPECTED FLANGES SEAT AND DISC AREA, LEFT OK
3-263-2-31K INST. FLOW CHECK VALVE	CORRECTIVE WR D55991	N/A			INSTALLED NEW POPPET VALVE, FILED SEAT PER PROCEDURE, TESTED OK, LEFT OK
3-220-18A INST FLOW CHECK VALVE	CORRECTIVE WR D55992	N/A			INSTALLED NEW POPPET VALVE, TESTED, FILED SEAT, LEFT OK
263-100A, 100B LEVEL INDICATORS-MEDIUM RANGE	CORRECTIVE WR D56019	N/A			PERFORMED PROCEDURE, RECALIBRATED METER, LEFT OK
3-1402-8A CORE SPRAY STOP-CHECK VALVE	CORRECTIVE WR D56029	N/A			REMOVED BONNET AND VALVE INTERNALS, FOUND VALVE STUCK OPEN AND CLEANED, REASSEMBLED VALVE, LEFT DK
P-3 SECTION OF CRD ACCUM. MANIFOLD	CORRECTIVE WR D56051	N/A			INSTALLED O-RING AND TIGHTENED PLUG PER WORK INSTRUCTIONS. LEFT OK
3-2301-8 VALVE .	PREVENTIVE WR D56054	N/A			ADJUSTED PACKING TO ELIMINATE LEAKAGE. LEFT OK
3-305-104 VALVE ON CRD ACCUMULATOR	PREVENTIVE WR 056103	N/A			TIGHTENED PACKING AND LEAKAGE STOPPED

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EQUIPMENT	NATURE OF MAINTENANCE	LER OR OUTAGE NUMBER	MALFUN	RESULT	CORRECTIVE ACTION
3-1401-A CORE SPRAY PUMP	PREVENTIVE WR 056123	N/A			DISASSEMBLED AND REASSEMBLED CYCLONE STRAINER, FOUND STRAINER TO BE CLEAN, LEFT OK
DIESEL GENERATOR AIR START REGULATOR	CORRECTIVE WR D56158	N/A			REPLACED AIR START REGULATOR VALVE, LEFT OK
8 CORE SPRAY SUCTION SPOOL PIECE	PREVENTIVE WR 056175	N/F			CLEANLINESS INSPECTION AND REINSTALLED LEFT OK
1600 SNUBBERS \$405 AND \$406	CORRECTIVE WR D56227	N/A			ADJUSTED AND TIGHTENED PIPE CLAMPS ON SNUBBERS. LEFT OK
FT 3-1549-B LPCI SYSTEM II FLOW COMPUTER POINT	PREVENTIVE WR D56251	N/A			COMPLETED APPLICABLE SECTIONS OF PROCEDURE TO CHECK COMPUTER POINT ACCURACY AND FOUND IT TO BE GOOD
TARGET ROCK BELLOWS SEAL PRESSURE SWITCH 3-3A	CORRECTIVE WR D56253	N/A			REPLACED CABLE FROM BELLOWS SEAL PRESSURE SWITCH TO FIRST JUNCTION BOX. TESTED SWITCH PER PROCEDURE, LEFT OK
ATWS	PREVENTIVE WR D56259	N/A			TURNED ON CIRCUIT BREAKER #14 THAT WAS FOUND TO BE OFF, RESET TROUBLE ALARM, LEFT OK
3-1402-8C CORE SPRAY STOP CHECK VALVE	PREVENTIVE WR D56279	N/A			DISASSEMBLED VALVE, CLEANED PARTS AND REASSEMBLED VALVE, LEFT OK
LIS 3-263-72B RX LEVEL ECCS YARWAY	CORRECTIVE WR 056307	N/A			REALIGNED MAGNET FOR LO-LO LEVEL SWITCH. PERFORMED PROCEDURE. LEFT OK
3 AO-1601-20A TORUS VENT VALVE	CORRECTIVE WR D56309	N/A			REPAIRED LEAKING VALVE BY REPLACING O RINGS USING REPAIR KIT, LEFT OK

EQUIPMENT	MAINTENANCE	LER OR OUTAGE NUMBER	CAUSE	RESULT	CORRECTIVE ACTION
3-1626 TORUS LEVEL INSTRUMENTS	CORRECTIVE WR D56324	N/A			BACK FLUSHED SENSING LINES PER WORK INSTRUCTIONS . LEFT OK
3-1402-26A	PREVENTIVE WR D56503	N/A			REMOVED AND INSTALLED BONNET FOR HYDROLAZING. LEFT OK
B ACAD CAM H202 MONITOR	CORRECTIVE WR 056741	N/A			CLEANED DIRT OFF VALVES AND SEATS AND INSTALLED NEW O RINGS AND MADE 2 NEW HEAD GASKETS. REASSEMBLED PUMP AND LEFT OK

UNIQUE REPORTING REQUIREMENTS

MAIN STEAM RELIEF VALVE OPERATIONS

Relief valve operations during the reporting period of September, 1986 are summarized in the following table. The table includes information as to which relief valve was actuated, how it was actuated, and the circumstances resulting in its actuation.

Unit	Reporting Period	Valves Actuated	Actuations	Conditions	Description of Events
2	09-01-86 to 09-30-86	None			
3	09-01-86 to 09-30-86	None			

SUMMARY OF OPERATING EXPERIENCE

UNIT TWO

SEPTEMBER, 1986

09-01-86 to 09-20-86

Unit 2 entered the month on-line at a power level of 804 MWe and operated until 0125 hours of September 17th when the turbine was manually tripped off-line to improve main condenser performance. The reactor was manually made sub-critical at 0709 hours of the same day.

While the unit was off-line, the main condenser was inspected for resolution of improving vacuum and performance. After determinations were completed, the reactor was made critical on September 19th at 0427 hours and the turbine was brought on-line at 0627 hours of September 20th.

09-20-86 to 09-30-86

The unit operated the remainder of the month reaching a power level of 737 MWe with an availability of 89.30% and a capability of 71.59%.

SUMMARY OF OPERATING EXPERIENCE

UNIT THREE

SEPTEMBER, 1986

09-01-86 to 09-04-86

Unit 3's refueling and recirculation piping replacement outage was officially over at 0905 hours of September 1st, when the turbine was synchronized to the system, culminating a 10 month duration. A manual reactor scram and turbine trip at 0330 hours of September 2nd was performed because CRD pump 3B auto-tripped when the charging water valve of CRD M-3 stuck open. After repairs were executed the reactor was made critical at 0320 hours of September 4th and the turbine was brought on-line at 2003 hours of the same day.

09-04-86 to 09-06-86

At 2030 hours the turbine was manually tripped off-line because of high vibration on #7 bearing (the reactor remained critical). After determinations about bearings and turbine bearing oil were completed, the unit was brought on line at 0015 hours of September 6th.

09-06-86 to 09-27-86

The unit operated, reaching a power level of 850 MWe, until the 27th at 0428 when an automatic turbine trip and subsequent hi flux scram occurred because of flow reversing valve 3-4402D failure.

09-27-86 to 09-30-86

After repairs were effected, the reactor was made critical on September 27th at 2045 hours and the unit was brought on-line at 1520 hours of September 30th. At 2128 hours of the same day, the turbine was manually taken off-line to perform the normal turbine overspeed test and the turbine was brought on-line at 2213 hours after the successful test. Availability for the month was 74.31% and capability was 39.55%

October 1, 1986

EDE LTR: 86-080

Director, Office of Inspection and Enforcement United States Nuclear Regulatory Commission Washington, DC 20555

Attention: Document Control Desk

Dear Sir:

Enclosed, please find Dresden Station's operating data for the month of August, 1986. This information is supplied to your office per the instructions set forth in Regulatory Guide 1.16.

Sincerely,

E. D. Eenigenburg

Station Manager

Dresden Nuclear Power Station

EDE:DCM:hjb Enclosure

cc: Region III, Regulatory Operations, U.S. NRC Chief, Division Nuclear Safety, State of IL U.S. NRC, Document Management Branch Nuclear Licensing Administrator Nuclear Fuel Services Manager Nuc. Sta. Div. Vice Pres. Manager, Tech. Serv. Nuc. Sta. Tech Staff A.E. (2) On-Site NRC Inspector Sta. Nuc. Eng. Dept. Sta. Q.A. Dept. Comptroller's Office PIP Coordinator INPO Records Center File/NRC Op. Data File/Numerical