

OCT 2 1986

Docket No. 50-289

Ms. Joyce Corradi  
2 South Nissley Drive  
Middletown, Pennsylvania 17057

Dear Ms. Corradi:

Attached is the information that you requested at the "SALP I" public meeting of September 23, 1986, in reference to Systematic Assessment of Licensee Performance Table 7-1. Also, for clarification and as mentioned at the meeting, the "appendices" listed in that table are in reference to appendices of NRC Code of Federal Regulation 10 CFR 50. They are not appendices of the SALP report. I will try to make the table more useful and understandable in the next SALP report.

If you have any additional questions on this matter, please contact either Richard Conte (717-948-1167) or me (215-337-5146).

Sincerely,

Original Signed By:

Allen R. Blough, Chief  
Reactor Projects Section 1A

Attachment:  
As Stated

cc: PDR  
LPDR

*for*  
RI:DRP  
Conte  
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*Q*  
RI:DRP  
Blough  
10/1/86  
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ATTACHMENT  
LICENSE AMENDMENTS ISSUED  
SALP TABLE 7

<u>Amendment No.</u>	<u>Subject</u>
111	This amendment adds Technical Specifications (TS) on new fire detection instruments which were installed by the licensee.
112	This amendment adds the positions titled "Manager(s), Plant Engineering" which report to the Plant Engineering Director, and limits the number of managers in these positions to six. In addition, the amendment changes the "Chemistry Supervisor" block title to "Staff Chemist."
113	This amendment modifies Section 4.4.1.2.5 of the TMI-1 Technical Specifications to state that local leak rate detection tests shall be performed at a frequency as required by 10 CFR 50, Appendix J. The amendment also states that if an exemption from the test frequency as specified by 10 CFR 50, Appendix J is granted by the NRC, the frequency, as specified by the exemption, shall apply.
114	This amendment modifies the TS to allow defeating of two automatic reactor trips during low power physics testing. The specific reactor trips involved are the anticipatory reactor trips for main feedwater pump trip and main turbine trip.
115	This amendment modifies TS 3.13, <u>Secondary Coolant System Activity</u> , by (1) decreasing the specification for I-131 activity from 1.0 uCi/cc to 0.1 uCi/gram DOSE EQUIVALENT I-131, (2) describing actions to be taken if the limit is exceeded, (3) eliminating the weekly gross activity determination in favor of isotopic analysis for DOSE EQUIVALENT I-131 once per every seventy-two hours, and (4) deleting the requirement to determine the I-131 condenser partition factor if primary to secondary leakage develops.
116	This amendment revises the repair limits for the steam generator tubes under a restrictive set of circumstances. The amendment is also only effective

until the next refueling outage at which time the steam generator tube repair criteria will be re-evaluated.