

# Northern States Power Company

Monticello Nuclear Generating Plant 2807 West Co. Rd. 75 Monticello, Minnesota 55362-9637

August 6, 1999

US Nuclear Regulatory Commission Attn: Document Control Desk Washington, DC 20555

> MONTICELLO NUCLEAR GENERATING PLANT Docket No. 50-263 License No. DPR-22

Submittal of Monticello Monthly Operating Report for July 1999

In accordance with Monticello Technical Specification 6.7.A.3, the report of operating statistics for the Monticello Nuclear Generating Plant for the Month of June is provided.

Please contact Marcus H. Voth, Project Manager - Licensing at (612) 271-5116 if you require further information.

Marcus H. Voth

Project Manager - Licensing

Nuclear Energy Engineering Dept.

c: Regional Administrator - III, NRC

NRR Project Manager, NRC

Sr Resident Inspector, NRC

State of Minnesota

Attn: Steve Minn

J Silberg

JE241/1

9908160080 990731 PDR AD : 05000263 R

# OPERATING DATA REPORT

DATE 8- 2-99

'PLETED BY H. H. Paustian
TELEPHONE 612/295-5151

Unit Name: Reporting period: Licensed Thermal Power (MWt): Nameplate Rating (Gross MWe): Design Electrical Rating (Net MWe): Maximum Dependable Capacity (Gross MMe): Maximum Dependable Capacity (Net MWe): Maximum Dependable Capacity (Net MWe): If Changes Occur in Capacity Ratings Report, Give Reasons: N/A	Monticello _July 1775 613.0 600.0 We): 605.1 ): 578.1	Notes  Notes  Through 7	) Since Las
. Power Level To Which Restricted, If . Reasons For Restrictions, If Any:	Any (Net MWe	):N/A	
	THIS MONTH	YRTO-DATE	CUMULATIV
Number Of Hours Reactor Was Critical Reactor Reserve Shutdown Hours Hours Generator On-Line Unit Reserve Shutdown Hours Gross Thermal Energy Generated (MWH) Gross Electrical Energy Generated (MWH) Net Electrical Energy Generated (MWH) Unit Service Factor Unit Availability Factor Unit Capacity Factor (Using MDC Net) Unit Capacity Factor (Using DER Net)	0.0 744.0 0.0 1312330 WH) 440570 ) 420974 100.0% 100.0% 97.9% 94.3% 0.0%	4462.1 0.0 4419.6 0.0 7770429 2670224 2567414 86.9% 86.9% 87.3% 84.1%	940.7 199015.5 0.0 311150863 105444965 100947398 80.8% 80.8% 76.2% 74.9% 4.5%
. If Shut Down At End Of Report Period . Units In Test Status(Prior to Commercial CRITICALITY INITIAL ELECTRICITY	cial Operatio		

## AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50-263

UNIT Monticello
DATE 8-2-99

COMPLETED BY H. H. Paustian
TELEPHONE 612/295-5151

MONTH OF July

DAY A	VERAGE DAILY POWER LEVEL	DAY	AVERAGE DAILY POWER LEVEL					
	(MWe-Net)		(MWe-Net)					
1	568.	17	569					
2 _	576	18	569					
3	575.	19	572.					
4 _	570.	20	572.					
5 _	545	21	570.					
6 _	569	22	569.					
7 _	569.	23	567.					
8 _	569.	24	565					
9 _	572.	25	549.					
10	574.	26	565					
11 _	538.	27	567.					
_	569	28	567.					
13	572.	29	564					
.4	570	30	546.					
.5 _	559	31	564.					
.6	568							

### INSTRUCTIONS

On this format, list the average daily unit power level in MWe-Net for each day in the reporting month. Compute to the nearest whole magawatt.

# NARRATIVE SUMMARY OF OPERATING EXPERIENCE

DOCKET NO. 50-263

DATE 8- 2-99

COMPLETED BY H. H. Paustian
TELEPHONE 612/295-5151

MONTH \_\_\_\_JUL\_

07-01-99

to Power operation.

Note: Power operation defined as essentially 100% of rated power except for weekend load drops for specified surveillance testing.

# UNIT SHUTDOWNS AND POWER REDUCTIONS

July

REPORT MONTH

H. H. Paustian 612-295-5151 Monticello 08-02-99 50-263 DATE TELEPHONE UNIT NAME DOCKET NO. COMPLETED BY

. 18.

-		1	1	-	T-	Acres man	Freezen	-	Y	-	Processes	PER CAMPAGE	-	·	· Contraction of the Contraction	******
	Cause & Corrective Action to Prevent Recurrence															
	0.0															
	Code (5)															
	System Comp Code Code (4) (5)															
	LER No.															
Method	of Shutdown (3)															
	Reason (2)															
	Type Duration (1) (hours)															
	Type (1)															
	Date	None														
	No.															101
THE OWNER WHEN	THE RESERVE AND POST OF THE PARTY NAMED IN	The Real Property lies	Name and Address of the Owner, where	-	Terrange or other	The second second	The Real Property lies	Total Street, or other Designation of the last of the	The same of	The same of	The Parks	THE OWNER OF THE OWNER OF	and the last of	Name of Street		

2 Scheduled Forced L S

Equipment Failure (Explain) Reason:

Maintenance or Test

Refueling Pegulator Restriction K B O O H L O I

Operator Training & Licensing Examination

Administrative

Operational Error (Explain)

Other (Explain)

Automatic Scram Manual Scram Manual

Method

3

Other (Explain)

805-1984 (P805-D5) Draft IEEE Standard

2

IEEE Standard 803A-1983