

**ATTACHMENT G**  
**ENGINEERING CALCULATION**  
**E4C-098**  
**CALCULATION CHANGE NOTICE 25**  
**4 KV SWITCHGEAR PROTECTIVE RELAY SETTING CALCULATION**  
**SAN ONOFRE UNITS 2 AND 3**

9908130040 990811  
PDR ADOCK 05000361  
P PDR

Southern California Edison Company  INTERIM CALCULATION CHANGE NOTICE (ICCN)/ CALCULATION CHANGE NOTICE (CCN) COVER PAGE	CALC. NO. E4C-098		ICCN NO./ PRELIM. CCN NO. N-15	PAGE 1	TOTAL NO. OF PAGES 50
	BASE CALC. REV. 1	UNIT 2 & 3	CCN CONVERSION : CCN NO. CCN- 25	CALC. REV. 1	
	CALCULATION SUBJECT : 4 KV SWITCHGEAR PROTECTIVE RELAY SETTING CALCULATION				
CALCULATION CROSS-INDEX  <input checked="" type="checkbox"/> New/Updated index included <input type="checkbox"/> Existing index is complete	ENGINEERING SYSTEM NUMBER / PRIMARY STATION SYSTEM DESIGNATOR 1804 / PBA / PBB			Q-CLASS II	
	CONTROLLED PROGRAM OR DATABASE ACCORDING TO SO123-XXIV-5.1 <input type="checkbox"/> PROGRAM <input type="checkbox"/> DATA BASE		PROGRAM / DATABASE NAME (S)  <input type="checkbox"/> ALSO, LISTED BELOW		VERSION/RELEASE NO.(S)
Site Programs/Procedure Impact? <input type="radio"/> NO <input checked="" type="radio"/> YES, AR No. 970200708					

### 1. BRIEF DESCRIPTION OF ICCN / CCN:

This CCN evaluates the setpoints included in CCN 20 to base calculation E4C-098 for the following items to support Proposed Change Number (PCN) 488 to SR 3.3.7.3 & SR 3.3.7.4 of Units 2&3 Technical Specifications:

Loss of voltage relay 127F  
Degraded bus voltage relay 127D  
Time delay relay 162D  
Time delay relay 162S  
Time delay relay 162T

This CCN deletes some lower/upper limit of voltage/time delay, which are not important to safety, from surveillance requirement

INITIATING DOCUMENT (DCP, FCN, OTHER) PCN-488 to Units 2&3 Tech. Spec. REV.       

### 2. OTHER AFFECTED DOCUMENTS (CHECK AS APPLICABLE FOR CCN ONLY):

☐ YES ☒ NO OTHER AFFECTED DOCUMENTS EXIST AND ARE IDENTIFIED ON ATTACHED FORM 26-503.

### 3. APPROVAL :

DISCIPLINE / ESC : NEDO / Electrical

J. Kim / <u>J. Kim</u> 7/23/99	<u>James W. J. Winkler</u> 7/23/99	
ORIGINATOR (Print name/sign/date)	FLS (Signature/date)	OTHER (Signature/date)
B. Lennartz / <u>B. Lennartz</u> 7/23/99		
IRE (Print name/sign/date)	OTHER (Signature/date)	OTHER (Signature/date)

### 4. CONVERSION TO CCN DATE

7/28/99

John Oakland  
SCE CDM, SONGS

# CALCULATION CROSS-INDEX

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Calculation No. E4C-098

Calc. rev. number and responsible FLS initials and date	INPUTS		OUTPUTS		Does the output interface calculator document require revision?	Identify output interface calculator/document CCN, DCN, TCN/Rev., FIDCN, or tracking number.
	Calc / Document No.	Rev. No.	Results and conclusions of the subject calculation are used in these interfacing calculations and/or documents.	Calc / Document No.	Rev. No.	
1/ [signature] 7/23/99	Maintenance Orders 94071244 94071245 96030942 96031127 96050677 96050678		Tech. Spec. Unit 2 Tech. Spec. Unit 3		127 116	PCN-488 PCN-488
	97020999 97021000 97021004 97021013 98060307 98060308		SO2-II-11.1A SO2-II-11.1B SO3-II-11.1A SO3-II-11.1B		1 1 1 1	AR # 970200708 - 16
1/ [signature] 7/23/99	CCN 20 to base calc. E4C-098					

SCE 29424 REV. 2 8/95 [REFERENCE: 80125-XXIV-7.10]



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Project or DCP/FCN UNITS 2 & 3 Calc No. E4C-098

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REV	ORIGINATOR	DATE	IRE	DATE	REV	ORIGINATOR	DATE	IRE	DATE	REV INDICATOR
	Joor Kim		B. Lennartz							

**1      PURPOSE**

This CCN evaluates the setpoints included in CCN 20 to base calculation E4C-098 for the following items to support Proposed Change Number (PCN) 488 to SR 3.3.7.3 & SR 3.3.7.4 of Units 2&3 Technical Specifications:

- ☒ Loss of voltage relay 127F
- ☒ Degraded bus voltage relay 127D
- ☒ Time delay relay 162D
- ☒ Time delay relay 162S
- ☒ Time delay relay 162T



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	Joon Kim		B. Lennartz						

REV INDICATOR

## 2 RESULTS/CONCLUSIONS and RECOMMENDATIONS

### 2.1 Results

#### 2.1.1 Setpoints for Degraded Voltage Function (127D-1,2,3,& 4 relays - ABB 27N relay)

Item	Design Limit [TLU = $\pm 0.89$ V (0.737%), Engin. Margin = 0.46 V]		Allowable (As-found) Values [Tol. = $\pm 0.45$ V (0.37%), Engin. Margin = 0.46 V]		As-left Values (setting tol = $\pm 0.1$ V)	
	Relay(V)	Primary (V)	Relay (V)	Primary (V)	Relay (V)	Primary (V)
Max. Relay pickup	122.75	4296.25	<b>122.31*</b>	<b>4280.85*</b>	121.50	4252.50
Max. Relay dropout	122.14	4274.90	<b>121.70*</b>	<b>4259.50*</b>	120.90	4231.50
Nominal relay pickup	121.40	4249.00	121.40	4249.00	121.40	4249.00
Nominal relay dropout	120.80	4228.00	120.80	4228.00	120.80	4228.00
Min. Relay pickup	120.05	4201.75	<b>120.49*</b>	<b>4217.15*</b>	121.30	4245.50
Min. Relay dropout	119.45	4180.75	<b>119.89*</b>	<b>4196.15*</b>	120.70	4224.50
Time delay (120 V to 0 V)	2 sec.s $\pm$ 0.2 sec.		2 sec.s $\pm$ 0.17 sec.*		2 sec.s $\pm$ 0.02 sec.	

\*Revised value from the value in CCN 20 to E4C-098.

#### 2.1.2 Setpoints for Loss of Voltage Function (127F-1,2,3,& 4 relays - Westinghouse CV-2 relay)

Item	Existing Tech. Spec. SR 3.3.7.3.b		Proposed Allowable Values (Acceptable As-Found Values)			Acceptable As-Left Setting Values			
	TLU	Overall Setting (V)		Tol.	Relay Setting (V)		Tol.	Relay Setting (V)	
		Relay	Primary		Relay	Primary		Relay	Primary
Max. relay dropout	±3.3 (%)	108.47	3796.45	±3.3 (%)	108.47	3796.45	±1 (%)	106.05	3711.75
Nominal relay dropout		105.00	3675.00		105.00	3675.00		105.00	3675.00
Min. relay dropout		101.56	3554.60		101.54*	3553.90*		103.95	3638.25
Time delay (Note)	≥ 0.95 sec. and ≤ 1.05 sec.		≥ 0.75 sec. and ≤ 1.0 sec.			≥ 0.782 sec. and ≤ 0.965* sec.			

\*Revised value from the value in CCN 20 to E4C-098.

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	Joan Kim		B. Lennartz							↓

Note: Time dial of CV-2 relay should be adjusted such that the time delay of the entire LOVS channel up to an including 127F-1X3 and 127F-1X/127F-1X2 is within this time range. A LOVS channel consists of relay 127F-1 and auxiliary relays 127F-1X3 and 127F-1X1/127F-1X2 in series. This timing requirement also applies to the LOVS channels associated with relays 127F-2, 127F-3, and 127F-4. This is the time to go from nominal voltage to zero (120 V to 0 V).

## 2.1.3 Setpoints for time delay relays for Degraded Voltage Function

Relay	Existing Tech. Spec. SR 3.3.7.3.a		Proposed Allowable Values (Acceptable As-Found Values)		Acceptable As-Left setting	
	TLU (%)	Setting (seconds)	Tol. (%)	Setting (seconds)	Tol. (sec.)	Setting (seconds)
162D-1,2,3 & 4	±20	110 ± 22	±16.4	110 ± 18	±2	110 ± 2
162S-1,2,3 & 4	±4.4	4.3 ± 0.19	±3.33	4.3 ± 0.14	±0.05	4.3 ± 0.05
162T-1,2,3 & 4	±32	1.25 ± 0.4	±29.87	1.25 ± 0.37	±0.05	1.25 ± 0.05

No change from CCN 20 to calculation E4C-098.

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	Joon Kim		B. Lennartz								

REV INDICATOR

## 2.2 Recommendations

### 2.2.1 Revise Surveillance Requirements of Technical Specification section 3.3.7 as follows:

Section	Existing Allowable Values	Recommended Allowable Values
SR 3.3.7.3. a	Degraded Voltage Function $\geq 4181$ V and $\leq 4275$ V	Degraded Voltage Function: i. Dropout $\geq 4196$ V (Note 1) ii. Pickup $\leq 4281$ V (Note 2)
	SDVSS (Sustained Degraded Grid Voltage):  Time delay: i. $127D \geq 1.8$ seconds and $\leq 2.2$ seconds ii. $162D \geq 88$ seconds and $\leq 132$ seconds	SDVSS (Sustained Degraded Grid Voltage):  Time delay: i. $127D \leq 2.17$ seconds (Note 3) ii. $162D \leq 128$ seconds (Note 3)
	DGVSS (Degraded Grid Voltage with SIAS Signal):  Time delay: i. $127D \geq 1.8$ seconds and $\leq 2.2$ seconds ii. $162S \geq 4.11$ seconds and $\leq 4.49$ seconds iii. $162T \geq 0.85$ seconds and $\leq 1.65$ seconds	DGVSS (Degraded Grid Voltage with SIAS):  Time delay: i. $127D \geq 1.83$ seconds and $\leq 2.17$ seconds ii. $162S \geq 4.16$ seconds and $\leq 4.44$ seconds iii. $162T \geq 0.88$ seconds and $\leq 1.62$ seconds
SR 3.3.7.3.b	Loss of Voltage Function $\geq 3554$ V and $\leq 3796$ V  Time delay: $\geq 0.95$ seconds and $\leq 1.05$ seconds at 0 V	Loss of Voltage Function $\geq 3554$ V (Note 1)  Time delay: $\leq 1.0$ seconds at 0 V (Note 4)
SR 3.3.7.4 (Note)	Verify Response Time of required DG-LOV channel is within 1.05 seconds.	Deleted

#### Notes:

1. Surveillance of the lower limit of the dropout voltage is important to safety because the operation of the undervoltage relay at the setpoint ensures the protection of electrical equipment from low operating voltage.
2. Surveillance of the upper limit of the pickup voltage is required to verify that the relay will reset at the minimum bus voltage of 4297 V.
3. Surveillance of the upper limit of the time delay is required because only the upper limit of the time delay is important to safety.
4. Time dial of CV-2 relay should be adjusted such that the time delay of the entire LOVS channel up to and including 127F-1X3 and 127F-1X1/127F-1X2 is within this time range. A LOVS channel consists of relay 127F-1 and auxiliary relays 127F-1X3 and 127F-1X1/127F-1X2 in series. This timing requirement also applies to the LOVS channels associated with relays 127F-2, 127F-3, and 127F-4. This is the time to go from nominal voltage to zero (120 V to 0 V).



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	Joan Kim		B. Lennartz							

2.2.2 Revise Test Procedures SO2(3)-II-11.A and SO2(3)-II-11.B to change acceptance criteria for as-found dropout and pickup voltages of 127D relays and as-left time delay value of 127F relays as shown below:

## Undervoltage Relay

Relay		Time delay		Dropout		Pickup	
		Nominal setting	Acceptance criteria	Nominal setting	Acceptance criteria	Nominal setting	Acceptance criteria
127D-1,2,3,&4 (Applicable TS SR 3.3.7.3) 27N	AS-Left	2 Sec.	1.98 sec. to 2.02 sec.	121.40 V	120.7 V to 120.9 V	121.40 V	121.30 V to 121.5 V
	As-Found		1.83 sec. to 2.17 sec.		119.89 V to 121.70 V		120.49 V to 122.31 V
127F-1,2,3,& 4 (Applicable TS SR 3.3.7.3) CV-2	As-Left	≤ 1.0 sec.	0.782 sec. to 0.965 sec. (Note)	105 V	103.95 V to 106.05 V	N/A	N/A
	As-Found		0.75 sec. to 1.0 sec. (Note)		101.54 V to 108.47 V		N/A

Note: Time dial of CV-2 relay should be adjusted such that the time delay of the entire LOVS channel up to and including 127F-1X3 and 127F-1X1/127F-1X2 is within this time range. A LOVS channel consists of relay 127F-1 and auxiliary relays 127F-1X3 and 127F-1X1/127F-1X2 in series. This timing requirement also applies to the LOVS channels associated with relays 127F-2, 127F-3, and 127F-4. This is the time to go from nominal voltage to zero (120 V to 0 V)

## 2.2.3 Instrument calibration

As recommended in CCN 20 to calculation E4C-09, the following equipment (equivalent or better accuracy) are required for instrument calibration:

Instrument	Instrument ID	Calibration equipment
Undervoltage relays	127D-1,2,3, & 4 127F-1,2,3, & 4	Fluke 45 Multimeter with a user selected reading rate of medium and voltage range of 300 V or equal.
Time delay relays	162D-1,2,3, & 4	Wilmar SC-101 with a user selected range of second or equal
	162S-1,2,3, & 4 162T-1,2,3, & 4	Wilmar SC-101 with a user selected range of millisecond or equal

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	Joon Kim		B. Lennartz							
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	Joon Kim		B. Lennartz																																						
<div style="display: flex; justify-content: space-between;"> <div style="width: 10%;"> <p><b>3</b></p> </div> <div style="width: 85%;"> <p><b><u>ASSUMPTIONS</u></b></p> <p>3.1 The reset time of 5 cycles for Westinghouse type CV-2 relay was assumed based on the similar electro-mechanical G.E type IAV54E relay.</p> <p>3.2 The following instruments are assumed to be used for calibration of undervoltage relays and time delay relays (see recommendation 2.2.3).</p> <div style="margin-left: 20px;"> <p>Undervoltage relays: Fluke 45 Multimeter with a user selected reading rate of medium and voltage range of 300 V.</p> <p>Time delay relays: Wilmar SC-101 with a user selected range of second and millisecond</p> </div> <p>3.3 The following relay voltage setting tolerances were assumed:</p> <table style="width: 100%; margin-left: 20px;"> <thead> <tr> <th style="text-align: left;"><u>Relay</u></th> <th style="text-align: left;"><u>Setting tolerance</u></th> <th style="text-align: left;"><u>Reference</u></th> </tr> </thead> <tbody> <tr> <td>127D-1,2,3,&amp;4 (27N)</td> <td>±0.1 V</td> <td>Surveillance test data (refer to para. 4.4)</td> </tr> <tr> <td>127F-1,2,3,&amp; 4 (CV-2)</td> <td>±1%</td> <td>Surveillance test data (refer to para. 4.3) and Attachment 9.10 of CCN 20 to E4C-098</td> </tr> </tbody> </table> <p>3.4 Since drift tolerances of some relays are not available, the following miscellaneous tolerances which include drift tolerance for voltage tap were assumed:</p> <table style="width: 100%; margin-left: 20px;"> <tbody> <tr> <td>127D-1,2,3,&amp;4 (27N)</td> <td>±0.36%</td> </tr> <tr> <td>127F-1,2,3,&amp;4 (CV-2)</td> <td>±1.29%</td> </tr> </tbody> </table> <p style="margin-left: 20px;">As shown in paragraphs 4.3 &amp; 4.4, measured drifts of the relays are less than these assumed tolerances.</p> <p>3.5 Time setting tolerances of the following relays were assumed:</p> <table style="width: 100%; margin-left: 20px;"> <thead> <tr> <th style="text-align: left;"><u>Relay</u></th> <th style="text-align: left;"><u>Setting tolerance</u></th> <th style="text-align: left;"><u>Reference</u></th> </tr> </thead> <tbody> <tr> <td>162D-1,2,3,&amp; 4</td> <td>±2 seconds</td> <td>Refer to para. 4.5</td> </tr> <tr> <td>162S-1,2,3,&amp; 4</td> <td>±0.05 second</td> <td>Refer to para. 4.6</td> </tr> <tr> <td>162T-1,2,3,&amp; 4</td> <td>±0.05 second</td> <td>Refer to para. 4.7</td> </tr> <tr> <td>127D-1,2,3,&amp; 4</td> <td>±0.02 second</td> <td>Refer to para. 4.4</td> </tr> <tr> <td>127F-1,2,3,&amp; 4</td> <td>±1%</td> <td>Attachment 9.10 of CCN 20 to E4C-098</td> </tr> </tbody> </table> <p style="margin-left: 20px;">As shown in paragraphs 4.3, 4.4, 4.5, 4.6, &amp; 4.7, measured drifts of the relays are less than these assumed tolerances.</p> <p>3.6 ABB catalog for 27N relay specifies an accuracy of ±10% for time delay. However, ABB (Mr. Cliff Downs) states that the accuracy of ±10% is very conservative value that includes temperature effect, power supply effect, and miscellaneous tolerance.</p> </div> <div style="width: 10%; text-align: center;"> <p>REV INDICATOR</p> </div> </div>											<u>Relay</u>	<u>Setting tolerance</u>	<u>Reference</u>	127D-1,2,3,&4 (27N)	±0.1 V	Surveillance test data (refer to para. 4.4)	127F-1,2,3,& 4 (CV-2)	±1%	Surveillance test data (refer to para. 4.3) and Attachment 9.10 of CCN 20 to E4C-098	127D-1,2,3,&4 (27N)	±0.36%	127F-1,2,3,&4 (CV-2)	±1.29%	<u>Relay</u>	<u>Setting tolerance</u>	<u>Reference</u>	162D-1,2,3,& 4	±2 seconds	Refer to para. 4.5	162S-1,2,3,& 4	±0.05 second	Refer to para. 4.6	162T-1,2,3,& 4	±0.05 second	Refer to para. 4.7	127D-1,2,3,& 4	±0.02 second	Refer to para. 4.4	127F-1,2,3,& 4	±1%	Attachment 9.10 of CCN 20 to E4C-098
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	Joon Kim		B. Lennertz							
<p>Type test results for 27N relay (Attachment 9.11 of CCN 20 to E4C-098) shows the following accuracies:</p> <p>Accuracy: Max. <math>\pm 5\%</math> (time tap setting at 1)            Temperature effect: <math>\pm 0.1\%</math> in a range of <math>0^{\circ}\text{C}</math> to <math>40^{\circ}\text{C}</math>            Power supply effect: Not available</p> <p>Based on the above data, the following random tolerances for 27N relay time delay were assumed:</p> <p>Reference tolerance: <math>\pm 5\%</math>            Temperature effect: <math>\pm 0.1\%</math>            Power supply variation: <math>\pm 0.1\%</math>            Miscellaneous tolerance: <math>\pm 8.66\%</math></p> <p>3.7 ABB clarifies that temperature and control power effects on the accuracy are non-random (refer to Attachment 9.16 of the base calculation E4C-098, rev. 1). However, it was assumed that the worst case effects (<math>\pm 0.1\%</math> for control power effect and <math>\pm 0.4\%</math> for temperature effect) are random.</p> <p>3.8 Operating time tolerance of <math>\pm 5\%</math> for CV-2 relay is based on the calibration tolerance of 1% as stated in Attachment 9.10 of CCN 20 to E4C-098. The operating tolerance of <math>\pm 5\%</math> is considered to include temperature effect, drift allowance, and miscellaneous allowance.</p> <p>Voltage tap tolerance of <math>\pm 3\%</math> for CV-2 relay is based on the calibration tolerance of 1% as stated in Attachment 9.10 of CCN 20 to E4C-098. The voltage tap tolerance of <math>\pm 3\%</math> is considered to include temperature effect, drift allowance, and miscellaneous allowance.</p> <p>3.9 Temperature effect on accuracy for Agastat series E7000 Class 1E relay is not available. However, the specification (Attachment 9.12 of CCN 20 to E4C-098) for series 7000 non-1E relay states "The maximum shift in the average of three consecutive time delays from <math>77^{\circ}\text{F}</math> is <math>-20\%</math> at <math>-20^{\circ}\text{F}</math>, <math>+20\%</math> at <math>165^{\circ}\text{F}</math>." This temperature variation will be used for series E7000 Class 1E relay.</p> <p>Voltage effect on accuracy is not available. Therefore, it was assumed that voltage effect on accuracy is included in the relay accuracy of <math>\pm 10\%</math>.</p> <p>3.10 Since drift tolerances of some relays are not available, the following miscellaneous tolerances (which include drift tolerance) for time delay were assumed based on the existing tolerances of the time delay relays in Tech. Spec. SR 3.3.7.3.a:</p> <p>162D-1,2,3,&amp; 4 <math>\pm 16.3\%</math>            162S-1,2,3,&amp; 4 <math>\pm 3.13\%</math>            162T-1,2,3,&amp; 4 <math>29.3\%</math></p> <p>As shown in paragraphs 4.5, 4.6, &amp; 4.7, measured drifts of the relays are less than these assumed tolerances.</p>										

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REV	ORIGINATOR	DATE	IRE	DATE	REV	ORIGINATOR	DATE	IRE	DATE	REV INDICATOR																																																		
	Joon Kim		B. Lennartz							↓																																																		
<div style="border: 1px solid black; padding: 5px;"> <p><b>4 DESIGN INPUT</b></p> <p>4.1 Undervoltage relay 127D-1,2,3,4 settings (refer to the base calculation E4C-098)</p> <table style="width: 100%; margin-top: 10px;"> <thead> <tr> <th style="width: 30%;"></th> <th style="width: 15%;">Relay Setting(V)</th> <th style="width: 20%;">4160 V bus voltage volts</th> <th style="width: 35%;">P. U.</th> </tr> </thead> <tbody> <tr> <td>Maximum reset</td> <td>122.75</td> <td>4296.25</td> <td>1.033</td> </tr> <tr> <td>Maximum dropout</td> <td>122.14</td> <td>4274.90</td> <td>1.028</td> </tr> <tr> <td>Nominal reset</td> <td>121.40</td> <td>4249.00</td> <td>1.021</td> </tr> <tr> <td>Nominal dropout</td> <td>120.80</td> <td>4228.00</td> <td>1.016</td> </tr> <tr> <td>Minimum reset</td> <td>120.05</td> <td>4201.75</td> <td>1.010</td> </tr> <tr> <td>Minimum dropout</td> <td>119.45</td> <td>4180.75</td> <td>1.005</td> </tr> </tbody> </table> <p>4.2 Technical Data for miscellaneous devices</p> <p>4.2.1 West. CV-2 undervoltage relay (references 6.2 &amp; 6.4 and Attach. 9.10 of CCN 20 to E4C-098))</p> <table style="width: 100%; margin-top: 10px;"> <tr> <td style="width: 30%;">Device No:</td> <td>127F1, 127F2, 127F3, and 127F4</td> </tr> <tr> <td>MFR:</td> <td>Westinghouse</td> </tr> <tr> <td>Style No:</td> <td>1875516</td> </tr> <tr> <td>Tap Range:</td> <td>55-140 V</td> </tr> <tr> <td>Temperature range:</td> <td>-20°C to 55°C</td> </tr> <tr> <td>Burden:</td> <td>2.4 VA w/ 0.29 power factor @ 105 V TAP 3.64 VA &amp; 0.34 PF at 105 V tap (Existing) 4.66 VA &amp; 0.35 PF at 93 V tap (Existing)</td> </tr> <tr> <td>Inst. book:</td> <td>I.L. 41-201K</td> </tr> <tr> <td>Tap setting</td> <td>105 V</td> </tr> <tr> <td>Time dial:</td> <td>Adjust time delay of 127F1 relay such that the time delay of the entire LOVS channel up to and including 127F1X3 and 127F1X1/127F1X2 is 1.00 ± 0.05 seconds. A LOVS channel consists of relay 127F1 and auxiliary relays 127F1X3 and 127F1X1/127F1X2 in series. This timing requirement also applies to the LOVS channels associated with relays 127F2, 127F3, and 127F4.</td> </tr> <tr> <td>Accuracy:</td> <td>Voltage tap - ±3% Voltage tap calibration - ±1% Time curve - ±5% Time dial calibration - ±1%</td> </tr> <tr> <td>Reset time (contact opening):</td> <td>5 cycles (refer to paragraph 3.1)</td> </tr> </table> </div>												Relay Setting(V)	4160 V bus voltage volts	P. U.	Maximum reset	122.75	4296.25	1.033	Maximum dropout	122.14	4274.90	1.028	Nominal reset	121.40	4249.00	1.021	Nominal dropout	120.80	4228.00	1.016	Minimum reset	120.05	4201.75	1.010	Minimum dropout	119.45	4180.75	1.005	Device No:	127F1, 127F2, 127F3, and 127F4	MFR:	Westinghouse	Style No:	1875516	Tap Range:	55-140 V	Temperature range:	-20°C to 55°C	Burden:	2.4 VA w/ 0.29 power factor @ 105 V TAP 3.64 VA & 0.34 PF at 105 V tap (Existing) 4.66 VA & 0.35 PF at 93 V tap (Existing)	Inst. book:	I.L. 41-201K	Tap setting	105 V	Time dial:	Adjust time delay of 127F1 relay such that the time delay of the entire LOVS channel up to and including 127F1X3 and 127F1X1/127F1X2 is 1.00 ± 0.05 seconds. A LOVS channel consists of relay 127F1 and auxiliary relays 127F1X3 and 127F1X1/127F1X2 in series. This timing requirement also applies to the LOVS channels associated with relays 127F2, 127F3, and 127F4.	Accuracy:	Voltage tap - ±3% Voltage tap calibration - ±1% Time curve - ±5% Time dial calibration - ±1%	Reset time (contact opening):	5 cycles (refer to paragraph 3.1)
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	Joon Kim		B. Lennartz																
<div style="margin-bottom: 20px;"> <p>4.2.2 ABB undervoltage relay (references 6.3 &amp; 6.4)</p> <div style="margin-left: 40px;"> <p>Device No: 127D-1, 2, 3, 4</p> <p>Manufacturer: ABB</p> <p>Type: 27N</p> <p>Catalog #: 411T5375</p> <p>Pickup range: 70-120 V</p> <p>Pickup setting: 121.4 V</p> <p>Dropout: 70-99% of pickup (Note 1)</p> <p>Dropout delay: 2-20 seconds</p> <p>Delay setting: 2 seconds</p> <p>Reset time: Less than 2 cycles</p> <p>Control voltage: 100-140 V DC</p> <p>Temperature range: -30 to +70° C</p> <p>Burden: 0.5 VA at 120 V</p> <p>Repeatability tolerance (Note 2):</p> <p><u>With harmonic filter</u></p> <div style="margin-left: 20px;"> <p>a. @ constant temperature &amp; control voltage - ±0.1%</p> <p>b. For allowable dc control power range (100-140 V) - ±0.1%</p> <p>c. Temp. range</p> <p style="margin-left: 20px;">0 to +55° C - ±0.75%</p> <p style="margin-left: 20px;">+10 to +40° C - ±0.4%</p> <p style="margin-left: 20px;">-20 to +70° C - ±1.5%</p> <p>d. Time delay - ±10% or ±20 milliseconds whichever is greater.</p> </div> <p>Notes:</p> <div style="margin-left: 20px;"> <p>1 Difference between pickup and dropout can be set as low as 0.5 %</p> <p>2 The three repeatability tolerances are cumulative and are random tolerances (refer to para. 3.7).</p> </div> </div> </div> <div style="margin-bottom: 20px;"> <p>4.2.3 GE potential transformer (refer to base calculation E4C-098)</p> <div style="margin-left: 40px;"> <p>Type: JVM-3</p> <p>Ratio: 4200/120 V</p> <p>Accuracy: 0.3W, X, Y, 1.2Z burden at 120 V</p> </div> </div> <p>4.2.4 Environmental condition data (reference 6.8)</p> <div style="margin-left: 40px; display: flex; justify-content: space-around;"> <table style="border-collapse: collapse;"> <tr> <td style="text-align: center;">Min. temp.</td> <td style="text-align: center;">Max. temp.</td> </tr> <tr> <td style="text-align: center;"><u>Area</u></td> <td style="text-align: center;"><u>normal/accident</u></td> </tr> <tr> <td style="text-align: center;">CB Area B5</td> <td style="text-align: center;">95°F/95°F</td> </tr> <tr> <td style="text-align: center;">(ESF SWGR room)</td> <td></td> </tr> </table> </div>												Min. temp.	Max. temp.	<u>Area</u>	<u>normal/accident</u>	CB Area B5	95°F/95°F	(ESF SWGR room)	
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<div style="margin-bottom: 20px;"> <p>4.2.5 Fluke 45 multimeter (Attachment 9.8 of CCN 20 to base calc. E4C-098))</p> <p><u>300 V range</u></p> <p>Accuracy: <math>\pm 0.2\%</math> of reading + 10 digits            Full scale: 300 V AC            Resolution: 0.01 V</p> <p>Note: Since the resolution at medium sampling rate (refer to para. 3.2) on 300 V range is 10 mV, the reference accuracy is <math>\pm(0.2\% + 10 \times 0.01 \text{ V}) = \pm(0.2\% + 0.1 \text{ V})</math></p> <p><u>30 mA range</u></p> <p>Accuracy: <math>0.05\% + 3</math>            Full scale: 30 mA            Resolution: 1 <math>\mu\text{A}</math></p> <p>Note: Since the resolution at medium sampling rate (refer to para. 3.2) on 30 mA range is 1 <math>\mu\text{A}</math>, the reference accuracy is <math>\pm(0.05\% + 3 \times 0.000001 \text{ A}) = \pm(0.05\% + 0.000003 \text{ A})</math></p> </div> <div> <p>4.2.6 Timer (Attachment 9.9 of CCN 20 to base calc. E4C-098)</p> <p>Manufacturer: Wilmar            Type: SC-101            Operation Modes: Dry contact, NO or NC                                      DC potential, OFF or ON                                      AC potential, OFF ON            Temperature range: 0°C to 50°C</p> <p>Range: Cycles - 0-99999                      Milliseconds - 0-99999                      Seconds - 0-999.99</p> <p>Accuracy*: Dry contact - <math>\pm 1</math> millisecond                      DC voltage - <math>\pm 1</math> millisecond                      AC voltage - <math>\pm 1/4</math> cycle</p> <p>* Notes</p> <p>(1) The "clock" and "read-out" tolerance listed below must be added in computing the overall accuracy:</p> <p style="margin-left: 40px;">a. The internal clock tolerance - <math>\pm 0.06\%</math>                 b. Above accuracies are <math>\pm 1</math> less significant digit.</p> <p>(2) The AC voltage accuracy given is the worst case at low voltages and improves</p> </div>										

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	Joon Kim		B. Lennartz							
<div style="text-align: center; margin-bottom: 20px;">with high voltage.</div> <div style="margin-bottom: 20px;">           4.2.7 Time delay relay (Attachment 9.18 of base calc. E4C-098, rev. 1)           <div style="margin-left: 40px; margin-top: 10px;">             Device No.: 162S-1, 2, 3, &amp; 4              Manufacturer: ABB              Catalog No.: 417T2170              Time delay range: 0.01 - 9.99 seconds               Accuracy: Repeatability - <math>\pm 0.5\%</math> or <math>\pm 15\text{ms}</math> whichever is greater.              Variation of timing with change in ambient temp. - <math>\pm 2\%</math> or <math>\pm 20\text{ms}</math> whichever is greater for <math>-20^{\circ}\text{C}</math> to <math>+70^{\circ}\text{C}</math>               Variation of timing with change in control voltage - <math>\pm 2\%</math> or <math>\pm 20\text{ms}</math> whichever is greater for <math>-20\%</math> to <math>+10\%</math> voltage variation.           </div> </div> <div style="margin-bottom: 20px;">           4.2.8 Time delay relay (Attachment 9.18 of base calc. E4C-098, rev. 1)           <div style="margin-left: 40px; margin-top: 10px;">             Device No.: 162T-1, 2, 3, &amp; 4              Manufacturer: Amerace Corp.              Catalog No.: Agastat E7012PB              Time delay range: 0.5 - 5 seconds              Accuracy: <math>\pm 10\%</math> </div> </div> <div>           4.2.9 Time delay relay (Attachment 9.18 of base calc. E4C-098, rev. 1)           <div style="margin-left: 40px; margin-top: 10px;">             Device No.: 162D-1, 2, 3, &amp; 4              Manufacturer: Amerace Corp.              Catalog No.: Agastat E7012PKL              Time delay range: 1-300 seconds              Accuracy: <math>\pm 10\%</math> </div> </div>										

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	Joon Kim		B. Lennartz						

REV INDICATOR

## 4.3 CV-2 Loss of Voltage relay test data

### Loss of voltage relay CV-2 (reference 6.12)

Bus/ test date	Relay	Min. Trip Voltage (V)			Channel Operating Time (sec.) (120 V to 0 V)	
		Nominal setting	As-left	As-found	Nominal setting	As-left
2A04/ 2/15/97	127F-1	105	Note 2	103.1	1.0	0.974
	127F-2			103.9		0.965
	127F-3			104.6		0.967
	127F-4			104.2		0.969
2A06/ 2/15/97	127F-1		Note 2	106.0	(Note 1)	0.965
	127F-2			106.5		0.964
	127F-3			103.5		0.964
	127F-4			104.1		0.967
3A04/ 2/15/97	127F-1		Note 2	104.5		0.964
	127F-2			102.9		0.986
	127F-3			104.5		0.976
	127F-4			104.5		0.988
3A06/ 2/15/97	127F-1		Note 2	103.5		0.962
	127F-2			103.4		0.965
	127F-3			103.0		0.964
	127F-4			102.7		0.962

- Notes: 1. Time dial of CV-2 relay should be adjusted such that the time delay of the entire LOVS channel up to and including 127F-1X3 and 127F-1X1/127F-1X2 is within this time range. A LOVS channel consists of relay 127F-1 and auxiliary relays 127F-1X3 and 127F-1X1/127F-1X2 in series. This timing requirement also applies to the LOVS channels associated with relays 127F-2, 127F-3, and 127F-4.
2. As-left min. trip voltages for 4.16 KV buses are not available. Since the function of the CV-2 is to generate LOVS on loss of voltage condition within a specific time, CV-2 relay with a fixed time dial will dropout at the same time on a loss of power condition regardless of voltage tap settings (existing voltage tap of 105 V is arbitrary). Therefore, As-Left min. trip voltage of CV-2 relay is not critical for this analysis.



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## Loss of voltage relay CV-2 (reference 6.14)

Bus/ test date	Relay	As-found		As-left	
		Trip Voltage (V0)	Channel operating Time (sec) (120V - 0 V)	Trip Voltage (V0)	Channel operating Time (sec) (120V - 0 V)
2A04/ 2/23/99	127F-1	102.75	1.01	105.1	0.952
	127F-2	103.84	0.9485	105.0	0.958
	127F-3	104.25	0.9744	105.0	0.957
	127F-4	102.54	0.9138	105.1	0.953
2A06/ 2/6/99	127F-1	105.1	0.97	105.4	0.96
	127F-2	106.1	0.95	105.1	0.96
	127F-3	104.4	0.96	104.8	0.96
	127F-4	104.1	0.95	104.3	0.96

Note; Data for buses 3A04 & 3A06 are not available.

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	Joon Kim		B. Lennertz						

REV INDICATOR

4.4 27N Degraded Bus Voltage relay test data

DGVSS relays 27N (reference 6.13)

Bus	Relay	As-Found		As-Left		
		Dropout voltage (V)	Time (sec) (120 V - 0 V)	Pickup voltage (V)	Dropout voltage (V)	Time (sec) (120 V - 0 V)
3A04/ 8/15/95	127D-1	120.7	2.02	121.3	120.7	2.01
	127D-2	120.6	2.01	121.3	120.8	2.02
	127D-3	120.7	2.00	121.4	120.7	2.00
	127D-4	120.8	2.00	121.5	120.8	1.99
3A06/ 8/4/95	127D-1	120.8	2.01	121.5	120.9	2.01
	127D-2	120.9	2.00	121.3	120.8	2.00
	127D-3	120.8	2.03	121.5	120.9	2.01
	127D-4	120.8	1.99	121.5	120.8	1.99

Note: Data for buses 2A04 & 2A06 are not available.

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	Joon Kim		B Lennartz							

**DGVSS relays 27N (reference 6.10)**

Bus	Relay	As-Found		As-Left		
		Dropout voltage (V)	Time (sec) (120V - 0 V)	Pickup voltage (V)	Dropout voltage (V)	Time (sec) (120V - 0 V)
2A04/ 12/26/96	127D-1	120.37	2.0059	121.35	120.75	1.9971
	127D-2	120.35	2.0045	121.40	120.8	2.006
	127D-3	120.44	1.9933	121.41	120.8	1.987
	127D-4	120.45	1.9952	121.38	120.7	1.995
2A06/ 12/3/96	127D-1	120.63	1.99	121.37	120.78	1.99
	127D-2	120.59	1.99	121.31	120.71	1.99
	127D-3	120.60	1.99	121.31	120.73	2.00
	127D-4	120.59	1.99	121.30	120.70	1.98
3A04/ 4/14/97	127D-1	120.3	1.99	121.3	120.9	2.00
	127D-2	120.4	2.01	121.3	120.9	2.01
	127D-3	120.4	1.99	121.4	120.8	2.00
	127D-4	120.4	2.00	121.4	120.7	2.00
3A06/ 5/7/97	127D-1	120.54	2.02	121.39	120.80	2.02
	127D-2	120.50	2.01	121.40	120.80	2.01
	127D-3	120.62	2.03	121.40	120.80	2.03
	127D-4	121.14	2.0	121.4	120.8	2.04



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	Joon Kim		B Lennartz							

**DGVSS relays 27N (reference 6.14)**

Bus	Relay	As-Found			As-Left		
		Pickup voltage (V)	Dropout voltage (V)	Time (sec) (120V - 0 V)	Pickup voltage (V)	Dropout voltage (V)	Time (sec) (120V - 0 V)
2A04/ 2/23/99	127D-1	121.20	120.71	2.01	121.36	120.83	2.01
	127D-2	121.32	120.70	2.01	121.32	120.70	2.01
	127D-3	121.38	120.84	2.01	121.38	120.84	2.01
	127D-4	121.24	120.66	2.0	121.40	120.85	2.00
2A06/ 2/8/99	127D-1	121.4	120.8	2.0	121.4	120.8	2.0
	127D-2	121.3	120.7	2.0	121.3	120.7	2.0
	127D-3	120.95	120.8	2.0	121.4	120.8	2.0
	127D-4	121.3	120.7	1.99	121.3	120.7	1.99

Note: Data for buses 3A04 & 3A06 are not available.

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	Joan Kim		B. Lennartz							1

4.5 162D Time Delay relay test data

**Time delay relays 162D (reference 6.10)**

Bus	Relay	Operating time (sec)				
		Nominal	As-found	As-left (1)	As-left (2)	As-left (3)
2A04/ 12/26/96	162D-1	110	108.6	118.4	116.3	118.6
	162D-2		110.2	110.2	112.4	112.7
	162D-3		115.4	115.4	112.7	120.4
	162D-4		116.6	118.6	111.2	112.8
2A06/ 12/3/96	162D-1		Not available	Not available	Not available	Not available
	162D-2					
	162D-3					
	162D-4					
3A04/ 4/14/97	162D-1		111	111	111	112
	162D-2		111	111	114	114
	162D-3		111	111	111	114
	162D-4		113	113	115	111
3A06/ 5/7/97	162D-1		109.4	109.4	108.5	107.6
	162D-2		110.8	106.1	105.9	109.8
	162D-3		112.8	110.5	110.6	110.2
	162D-4		112.7	104.4	108.8	109.0

Note: Time setting tolerance of 2 seconds for as-left time delay test is not applicable to these tests because the tests were performed before the 2 seconds tolerance was specified in CCN 20 to calculation E4C-098.

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	Joon Kim		B. Lennartz																																																																												
<p align="center"><b>Time delay relays 162D (reference 6.14)</b></p> <table border="1"> <thead> <tr> <th rowspan="2">Bus</th> <th rowspan="2">Relay</th> <th colspan="5">Operating time (sec)</th> </tr> <tr> <th>Nominal</th> <th>As-found</th> <th>As-left (1)</th> <th>As-left (2)</th> <th>As-left (3)</th> </tr> </thead> <tbody> <tr> <td rowspan="4">2A04/ 2/23/99</td> <td>162D-1</td> <td rowspan="16">110</td> <td>113.32</td> <td>110.8</td> <td>111.93</td> <td>111.92</td> </tr> <tr> <td>162D-2</td> <td>110.43</td> <td>109.0</td> <td>108.0</td> <td>108.37</td> </tr> <tr> <td>162D-3</td> <td>115.63</td> <td>108.65</td> <td>110.48</td> <td>109.26</td> </tr> <tr> <td>162D-4</td> <td>112.05</td> <td>109.41</td> <td>108.57</td> <td>108.72</td> </tr> <tr> <td rowspan="4">2A06/ 2/6/99</td> <td>162D-1</td> <td>112.89</td> <td>109.74</td> <td>110.98</td> <td>110.39</td> </tr> <tr> <td>162D-2</td> <td>108.50</td> <td>109.45</td> <td>109.54</td> <td>109.45</td> </tr> <tr> <td>162D-3</td> <td>113.43</td> <td>108.79</td> <td>109.4</td> <td>110.81</td> </tr> <tr> <td>162D-4</td> <td>110.48</td> <td>109.51</td> <td>110.27</td> <td>110.05</td> </tr> <tr> <td rowspan="4">3A04/</td> <td>162D-1</td> <td rowspan="12">Not available</td> <td rowspan="12">Not available</td> <td rowspan="12">Not available</td> <td rowspan="12">Not available</td> </tr> <tr> <td>162D-2</td> </tr> <tr> <td>162D-3</td> </tr> <tr> <td>162D-4</td> </tr> <tr> <td rowspan="4">3A06/</td> <td>162D-1</td> </tr> <tr> <td>162D-2</td> </tr> <tr> <td>162D-3</td> </tr> <tr> <td>162D-4</td> </tr> </tbody> </table>											Bus	Relay	Operating time (sec)					Nominal	As-found	As-left (1)	As-left (2)	As-left (3)	2A04/ 2/23/99	162D-1	110	113.32	110.8	111.93	111.92	162D-2	110.43	109.0	108.0	108.37	162D-3	115.63	108.65	110.48	109.26	162D-4	112.05	109.41	108.57	108.72	2A06/ 2/6/99	162D-1	112.89	109.74	110.98	110.39	162D-2	108.50	109.45	109.54	109.45	162D-3	113.43	108.79	109.4	110.81	162D-4	110.48	109.51	110.27	110.05	3A04/	162D-1	Not available	Not available	Not available	Not available	162D-2	162D-3	162D-4	3A06/	162D-1	162D-2	162D-3	162D-4
Bus	Relay	Operating time (sec)																																																																													
		Nominal	As-found	As-left (1)	As-left (2)	As-left (3)																																																																									
2A04/ 2/23/99	162D-1	110	113.32	110.8	111.93	111.92																																																																									
	162D-2		110.43	109.0	108.0	108.37																																																																									
	162D-3		115.63	108.65	110.48	109.26																																																																									
	162D-4		112.05	109.41	108.57	108.72																																																																									
2A06/ 2/6/99	162D-1		112.89	109.74	110.98	110.39																																																																									
	162D-2		108.50	109.45	109.54	109.45																																																																									
	162D-3		113.43	108.79	109.4	110.81																																																																									
	162D-4		110.48	109.51	110.27	110.05																																																																									
3A04/	162D-1		Not available	Not available	Not available	Not available																																																																									
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4.6      162S Time Delay relay test data

**Time delay relays 162S (reference 6.10)**

Bus	Relay	Operating time (sec)				
		Nominal	As-found	As-left (1)	As-left (2)	As-left (3)
2A04/ 12/26/96	162S-1	4.30	4.29	4.29	4.30	4.29
	162S-2		4.29	4.29	4.29	4.29
	162S-3		4.30	4.34	4.29	4.30
	162S-4		4.30	4.29	4.29	4.29
2A06/ 12/3/96	162S-1		4.30	4.30	4.30	4.29
	162S-2		4.32	4.31	4.31	4.31
	162S-3		4.30	4.30	4.30	4.31
	162S-4		4.30	4.30	4.30	4.30
3A04/ 4/14/97	162S-1		4.3	4.3	4.3	4.3
	162S-2		4.3	4.3	4.3	4.3
	162S-3		4.3	4.3	4.3	4.3
	162S-4		4.3	4.3	4.3	4.3
3A06/ 5/7/97	162S-1		4.3	4.30	4.30	4.30
	162S-2		4.31	4.31	4.31	4.31
	162S-3		4.31	4.31	4.31	4.31
	162S-4		4.31	4.31	4.31	4.31

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	Joon Kim		B. Lennartz							

## Time delay relays 162S (reference 6.14)

Bus	Relay	Operating time (sec)				
		Nominal	As-found	As-left (1)	As-left (2)	As-left (3)
2A04/ 2/23/99	162S-1		4.29	4.29	4.29	4.29
	162S-2		4.29	4.29	4.29	4.29
	162S-3		4.29	4.29	4.29	4.29
	162S-4		4.30	4.29	4.29	4.29
2A06/ 2/6/99	162S-1		4.3	4.3	4.3	4.3
	162S-2		4.3	4.3	4.3	4.3
	162S-3		4.3	4.3	4.3	4.3
	162S-4		4.3	4.3	4.3	4.3

Note; Data for buses 3A04 & 3A06 are not available.

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	Joon Kim		B. Lennartz						

REV INDICATOR

4.7 162T Time Delay relay test data

### Time delay relays 162T (reference 6.10)

Bus	Relay	Operating time (sec)				
		Nominal	As-found	As-left (1)	As-left (2)	As-left (3)
2A04/ 12/23/96	162T-1	1.25	1.35	1.32	1.33	1.32
	162T-2		1.31	1.32	1.32	1.33
	162T-3		1.29	1.30	1.30	1.30
	162T-4		1.32	1.32	1.32	1.33
2A06/ 12/3/96	162T-1		1.28	1.26	1.26	1.27
	162T-2		1.29	1.26	1.24	1.24
	162T-3		1.33	1.45	1.38	1.36
	162T-4		1.29	1.30	1.27	1.27
3A04/ 4/14/97	162T-1		1.27	1.27	1.27	1.29
	162T-2		1.28	1.28	1.28	1.28
	162T-3		1.29	1.29	1.29	1.29
	162T-4		1.28	1.28	1.28	1.27
3A06/ 5/7/97	162T-1		1.31	1.29	1.29	1.30
	162T-2		1.29	1.28	1.29	1.30
	162T-3		1.27	1.28	1.29	1.28
	162T-4		1.27	1.27	1.28	1.30

Note: Time setting tolerance of 0.05 seconds for as-left time delay test is not applicable to these tests because the tests were performed before the 0.05 seconds tolerance was specified in CCN 20 to calculation E4C-098.



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## Time delay relays 162T (reference 6.14)

Bus	Relay	Operating time (sec)				
		Nominal	As-found	As-left (1)	As-left (2)	As-left (3)
2A04/ 2/26/99	162T-1	1.25	1.38	1.25	1.25	1.25
	162T-2		1.33	1.25	1.25	1.26
	162T-3		1.31	1.24	1.25	1.25
	162T-4		1.35	1.26	1.26	1.26
2A06/ 2/6/99	162T-1		1.28	1.28	1.28	1.28
	162T-2		1.23	1.21	1.22	1.22
	162T-3		1.37	1.22	1.24	1.24
	162T-4		1.33	1.24	1.23	1.25

Note; Data for buses 3A04 & 3A06 are not available..

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5 **METHODOLOGY**

## 5.1 Definition

## 5.1.1 Allowable values (reference 6.6)

Allowable values of a setpoint are the design limit adjusted by the sum of the absolute value of the applicable tolerance plus the engineering margin.

Allowable value (min.) = Design limit + IPos. tolerance + Engineering margin

Allowable value (max.) = Design limit - INeg. tolerance - Engineering margin

Any operating procedures containing procedural steps having values, including surveillance acceptance values, must be more conservative than or equal to the allowable values.

## 5.1.2 Acceptable As-Left values

Setpoint  $\pm$  Setting tolerance

## 5.1.3 Acceptable As-Found values

The same value as the allowable value

## 5.2 Setpoints of the Undervoltage Relay

## 5.2.1 Degraded Undervoltage Relay (27N)

Per sections 5.8 of base calculation E4C-098, revision 1, the maximum reset (pickup) voltage of the relay should be equivalent to the highest 4.16 KV ESF bus voltage determined by calculation E4C-082 (System Dynamic Voltages During Design Basis Accident) during the automatic sequencing of ESF loads immediately following a design basis accident. The minimum dropout voltage of the relay should be equal to or greater than the post accident steady state voltage of 4.16 KV ESF bus voltage determined by calculation E4C-090 (Auxiliary System Voltage Regulation).

Calculate analytical limits and allowable values for the maximum reset voltage and time delay, considering TLU of the relay circuit.

## 5.2.2 Loss of Voltage Relay (CV-2)

Voltage tap

Since the function of the CV-2 is to generate LOVS on loss of voltage condition within a specified time, CV-2 relay with a fixed time dial will dropout at the same time on a loss of power condition regardless of voltage tap settings (voltage tap of 105 V is arbitrary).



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Therefore, TLU of the CV-2 relay voltage tap is not critical factor. However, the following should be noted:

1. As shown in section 5.8 of base calculation E4C-098, revision 1, the relay should operate at 75% of 4.16 kV bus voltage within 15 seconds to protect motors from short time voltage dips.
2. During surveillance test, the following item should be verified as specified by the relay manufacturer:
  - 1% calibration
  - Repeatability of the relay, considering tolerances of the relay & M&TE.

Time delay

Time dial of CV-2 relay was adjusted such that the time delay of the entire LOVS channel up to and including 127F-1X3 and 127F-1X1/127F-1X2 is 1.00 ± 0.05 seconds. A LOVS channel consists of relay 127F-1 and auxiliary relays 127F-1X3 and 127F-1X1/127F-1X2 in series. This timing requirement also applies to the LOVS channels associated with relays 127F-2, 127F-3, and 127F-4.

Since the upper limit of the time delay is the limiting condition, adjust CV-2 relay time dial to limit the maximum time delay of the entire LOVS channel to 1.00 second, considering TLU of the relay circuit and pickup time of the auxiliary relays 127F-1X1 and 127F-1X2 (X3).

5.3 Setpoints of time delay relays 162D-1, 2, 3, & 4, 162S-1, 2, 3, & 4, and 162T-1, 2, 3, & 4

Calculate the design limits and allowable values of the time delay, considering TLU of the relay circuit.

5.4 Total Loop Uncertainty (TLU) of metering devices

5.4.1 The following uncertainties are considered per Standard JS-123-103C (reference 6.6):

- a. Device tolerance
  - Reference accuracy
  - Drift allowance
  - Power supply allowance
  - Temperature allowance (normal & accident)

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<div style="margin-left: 40px;"> <p>b. M&amp;TE tolerance</p> <ul style="list-style-type: none"> <li>■ M&amp;TE accuracy requirement</li> <li>■ Readability requirement (One half of one minor division for analog M&amp;TE and the value of the least significant digit for digital M&amp;TE)</li> <li>■ M&amp;TE temperature requirement</li> <li>■ M&amp;TE reference standards requirement (25% of M&amp;TE accuracy)</li> </ul> <p>c. Setting tolerance allowance, if applicable</p> <p>d. Readability allowance for meters</p> <p>e. Miscellaneous allowance</p> </div> <p>5.4.2 The following tolerances are considered for allowable values:</p> <div style="margin-left: 40px;"> <p>a. Drift allowance</p> <p>b. Setting tolerance</p> <p>c. Miscellaneous allowance</p> </div> <p>5.5 Relay Circuit Tolerance</p> <p>A combination of the Straight Sum and Square Root Sum of the Squares (RSS) methodologies will be utilized per SCE Standard JS-123-103C (reference 6.6). The random elements of uncertainty are combined under the RSS methodology, and any non-random uncertainties are added algebraically (straight-sum) to the RSS result as shown below:</p> <p>a. Random, independent elements are combined by RSS methodology:</p> $U = \pm (W^2 + X^2 + Y^2 + Z^2)^{1/2}$ <p style="margin-left: 40px;">Where: W, X, Y, &amp; Z are random, independent elements of uncertainty and U is the total uncertainty.</p> <p>b. Random, dependent elements are first combined algebraically according to their dependency to form new independent elements. Then, as independent elements, they are combined with other independent elements by RSS methodology as follows:</p> $U = \pm [W^2 + X^2 + (Y + Z)^2]^{1/2}$ <p style="margin-left: 40px;">Where: Y &amp; Z are random, dependent elements of uncertainty, W, X, and (Y + Z) are random, independent elements of uncertainty, and U is the total uncertainty.</p> <p>c. Non-random element should be combined algebraically (straight sum) with the results of</p>										

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the RSS computation for random, independent elements.

$$U = \pm (W^2 + X^2 + Y^2)^{1/2} + Z$$

Where: W, X, & Y are random, independent elements of uncertainty, Z is non-random element of uncertainty, and U is the total uncertainty.

REV INDICATOR



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<div style="display: flex; justify-content: space-between;"> <div> <p><b>6 REFERENCES</b></p> <p>6.1 G E. Protection and Control Products Catalog GEZ-7723</p> <p>6.2 Instructions Westinghouse I.L.41-201.4C - Type CV Voltage Relays for Class 1E Application</p> <p>6.3 Asea Brown Boveri Information Bulletin, IB 7.4.1.7-7 Issue D</p> <p>6.4 Drawings</p> <p style="margin-left: 20px;">30220-2</p> <p style="margin-left: 20px;">30299</p> <p style="margin-left: 20px;">30300</p> <p>6.5 V/P SO23-302-2-84 &amp; 85 - B/M bus A04 &amp; A06</p> <p>6.6 SCE Standard JS-123-103C, Instrument Setpoints/Loop Accuracy Calculation Methodology.</p> <p>6.7 Surveillance Operating Instruction SO23-3-3.23.1 - Diesel Generator Refueling Interval Tests</p> <p>6.8 DBD-SO23-TR-EQ - Environmental Qualification Topical Report</p> <p>6.9 90042 - Nuclear Consolidated Data Base</p> <p>6.10 Maintenance Orders (History)</p> <table style="margin-left: 40px; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left; border-bottom: 1px solid black;">Bus</th> <th style="text-align: left; border-bottom: 1px solid black;">M.O.</th> <th style="text-align: left; border-bottom: 1px solid black;">Test date</th> </tr> </thead> <tbody> <tr> <td>2A04</td> <td>96030942</td> <td>12/26/96</td> </tr> <tr> <td>2A06</td> <td>96031127</td> <td>12/3/96</td> </tr> <tr> <td>3A04</td> <td>96050677</td> <td>4/14/97</td> </tr> <tr> <td>3A06</td> <td>96050678</td> <td>5/7/97</td> </tr> </tbody> </table> <p>6.11 Test Procedures for Loss of Voltage (LOVS), Degraded Voltage (SDVS, DGVSS) and Sequencing Relays and Circuit Test</p> <p style="margin-left: 40px;">           SO2-II-11.1A - S.R. Unit 2 ESF Train A            SO2-II-11.1B - S.R. Unit 2 ESF Train B            SO3-II-11.1A - S.R. Unit 3 ESF Train A            SO3-II-11.1B - S.R. Unit 3 ESF Train B         </p> </div> <div></div> </div>											Bus	M.O.	Test date	2A04	96030942	12/26/96	2A06	96031127	12/3/96	3A04	96050677	4/14/97	3A06	96050678	5/7/97
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<p>6.12 CV-2 relay test data</p> <table> <thead> <tr> <th>Bus</th> <th>M.O.</th> <th>Test date</th> </tr> </thead> <tbody> <tr> <td>2A04</td> <td>97021004</td> <td>2/15/97</td> </tr> <tr> <td>2A06</td> <td>97021013</td> <td>2/15/97</td> </tr> <tr> <td>3A04</td> <td>97020999</td> <td>2/15/97</td> </tr> <tr> <td>3A06</td> <td>97021000</td> <td>2/15/97</td> </tr> </tbody> </table> <p>6.13 Maintenance Orders (History)</p> <table> <thead> <tr> <th>Bus</th> <th>M.O.</th> <th>Test date</th> </tr> </thead> <tbody> <tr> <td>3A04</td> <td>94071244</td> <td>8/15/95</td> </tr> <tr> <td>3A06</td> <td>94071245</td> <td>8/4/95</td> </tr> </tbody> </table> <p>6.14 Maintenance Orders (History)</p> <table> <thead> <tr> <th>Bus</th> <th>M.O.</th> <th>Test date</th> </tr> </thead> <tbody> <tr> <td>2A04</td> <td>98060307</td> <td>2/23/99</td> </tr> <tr> <td>2A06</td> <td>98060308</td> <td>2/6/99</td> </tr> </tbody> </table>											Bus	M.O.	Test date	2A04	97021004	2/15/97	2A06	97021013	2/15/97	3A04	97020999	2/15/97	3A06	97021000	2/15/97	Bus	M.O.	Test date	3A04	94071244	8/15/95	3A06	94071245	8/4/95	Bus	M.O.	Test date	2A04	98060307	2/23/99	2A06	98060308	2/6/99
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7      **NOMENCLATURES**

AR              Action Request

CCN             Calculation Change Notice

EDG            Emergency Diesel Generator

DGVSS         Degraded Grid Voltage Signal with SIAS

LOVS           Loss of Voltage Signal

NCR            Non Conformance Report

Para.           Paragraph

SDVS           Sustained Degraded Voltage signal

SR              Surveillance Requirement

SRSS           Square Root Sum of the Squares

Tol.            Tolerance

TLU            Total Loop Uncertainty

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**8 EVALUATION / COMPUTATIONS**

8.1 TLU calculation

8.1.1 Measuring and testing equipment (M&TE) tolerance

8.1.1.1 Fluke 45 tolerance (refer to paragraph 4.2.5)

Voltage - 300 V range

a. M&TE accuracy requirement

Fluke 45 multimeter random accuracy is  $\pm 0.2\% + 10$  digits

Since the resolution at medium sampling rate on the 300 V range is 10 mV, the reference accuracy is  $\pm(0.2\% + 10 \times 0.01 \text{ V}) = \pm(0.2\% + 0.1 \text{ V})$

If the device is set near 121 V, then 0.1 V is equivalent to about 0.083%. Therefore, the random accuracy of Fluke 45 multimeter is  $\pm 0.283\%$ .

b. M&TE readability requirement

The resolution at medium sampling rate on the 300 V range is 10 mV. If the relay is set near 121 V, then 10 mV is equivalent to about  $\pm 0.0083\%$ .

c. M&TE temperature requirement

Per Fluke 45 specification the temperature coefficient of Fluke 45 voltmeter is less than 0.1 times the applicable accuracy of  $\pm 0.283\%$  per degree C for 0°C to 18°C and 28°C to 50°C (32°F to 64.4°F and 82.4°F to 122°F). The temperature range at SWGR room is 50°F to 95°F.

Temperature range to be considered:

50°F (10°C) to 64.4°F (18°C) or 82.4°F (28°C) to 90°F (32.2°C).  
At 50°F (10°C) ambient temperature,

M&TE temperature effect is  $(0.1/\text{degree C}) \times 8^\circ\text{C} \times \pm 0.283\% = \pm 0.2264\%$

d. M&TE reference standard requirement

25% of M&TE accuracy is  $0.25 \times \pm 0.283\% = \pm 0.07\%$

e. SRSS total =  $\pm(0.283^2 + 0.0083^2 + 0.2264^2 + 0.07^2)^{1/2} = \pm 0.369\%$



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8.1.1.2 Wilmar timer SC-101, tolerance (refer to para. 4.2.6)

Dry contact and DC voltage:

a. M&TE accuracy requirement

Wilmar timer SC-101 random accuracy is  $\pm 1$  millisecond.

If the timer measures approximate 10 seconds, then 0.001 second is equivalent to 0.01%.

b. M&TE readability requirement

Since the least significant digit is 0.001 second for millisecond range, If the timer measures 10 seconds, then 0.001 second is equivalent to  $\pm 0.01\%$

c. M&TE temperature requirement:  $\pm 0.06\%$

d. M&TE reference standard requirement

25% of M&TE accuracy is  $0.25 \times \pm 0.01\% = \pm 0.0025\%$

e. SRSS total =  $\pm(0.01^2 + 0.01^2 + 0.06^2 + 0.0025^2)^{1/2}\% = \pm 0.062\%$

AC voltage:

a. M&TE accuracy requirement

Wilmar timer SC-101 random accuracy is  $\pm 1/4$  cycle

If the timer measures approximate 10 seconds, then 1/4 cycle is equivalent to about 0.042%.

b. M&TE readability requirement

Since the least significant digit is 0.001 second for millisecond range, If the timer measures 10 seconds, then 0.001 second is equivalent to about  $\pm 0.01\%$

c. M&TE temperature requirement:  $\pm 0.06\%$

d. M&TE reference standard requirement

25% of M&TE accuracy is  $0.25 \times \pm 0.042\% = \pm 0.0105\%$

e. SRSS total =  $\pm(0.042^2 + 0.01^2 + 0.06^2 + 0.0105^2)^{1/2}\% \pm 0.075\%$

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8.1.2 Relay voltage tap tolerance

8.1.2.1 Tolerances to be considered

- M&TE (Fluke 45) tolerance (refer to para. 8.1.1.1)
 

Random:  $\pm 0.369\%$
- Voltage transformer accuracy
 

Random:  $\pm 0.3\%$  (refer to para. 4.2.3)
- 27N Relay Tolerance (refer to para. 4.2.2)
 

Random : Pickup and dropout settings, repeatability at constant temperature and constant control voltage =  $\pm 0.1\%$

Pickup and dropout settings, repeatability over allowable dc control power range =  $\pm 0.1\%$

Pickup and dropout settings, repeatability over temperature range =  $\pm 0.4\%$  for a relay with Harmonic Filter (HF). The ESF SWGR room temperature will be maintained between 50° F (10° C) and 95° F (35° C) during normal and emergency operations (reference 4.2.4).
- Voltage setting tolerance
 

Random accuracy  $\pm 0.1$  V ( refer to para.3.3)

If the relay is set near 121 V, then 0.1 V is equivalent to about 0.083%.
- Miscellaneous tolerance
 

Random tolerance  $\pm 0.36\%$  (refer to para. 3.4)

8.1.2.2 TLU of 27N relay circuit - design limit

- a. 27N Relay pickup and dropout setting, repeatability over allowable dc control power =  $\pm 0.1\%$
- b. 27N Relay pickup and dropout setting, repeatability over temperature range =  $\pm 0.2\%$  without HF and  $\pm 0.4\%$  with HF

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c. 27M Relay pickup and dropout setting, repeatability at constant temperature and constant control voltage =  $\pm 0.1\%$

d. M&TE requirement =  $\pm 0.369\%$

e. Voltage setting tolerance =  $\pm 0.083\%$

f. PT tolerance =  $\pm 0.3\%$

g. Miscellaneous tolerance =  $\pm 0.36\%$

$TLU = \pm (0.1^2 + 0.4^2 + 0.1^2 + 0.369^2 + 0.083^2 + 0.3^2 + 0.36^2)^{1/2}\% = \pm 0.737\%$

8.1.2.3 Tolerance for allowable values during surveillance test (relay only)

Voltage setting tolerance:  $\pm 0.083\%$ .

Miscellaneous tolerance:  $\pm 0.36\%$

Tolerance for allowable value =  $\pm (0.083^2 + 0.36^2)^{1/2}\% = \pm 0.37\%$

8.1.2.4 As-Left setting (relay only)

$\pm 0.1$  V (refer to para. 3.3)



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8.1.3 TLU of 27N relay time delay setting

8.1.3.1 Tolerances to be considered:

- M&TE (Wilmar SC-101) tolerance (refer to para. 8.1.1.2)
- Random  $\pm 0.062\%$
- 27N relay tolerance (refer to para. 3.6)
- Accuracy:  $\pm 5\%$
- Temperature effect:  $\pm 0.1\%$
- Power supply:  $\pm 0.1\%$
- SRSS total =  $\pm(5^2 + 0.1^2 + 0.1^2)^{1/2}\% = \pm 5.002\%$
- Time setting tolerance
- Random  $\pm 0.02$  second =  $\pm(0.02 \text{ sec.} / 2 \text{ sec.}) = \pm 1\%$  (refer to para. 3.5)
- Miscellaneous tolerance
- Random  $\pm 8.66\%$  (refer to para. 3.6)

8.1.3.2 27N relay time delay tolerance

8.1.3.2.1 TLU for design limit

SRSS total =  $\pm(0.062^2 + 5.002^2 + 1^2 + 8.66^2)^{1/2}\% = \pm 10.05\%$

8.1.3.2.2 Tolerance for allowable values during surveillance test

Time setting tolerance -  $\pm 1\%$

Miscellaneous tolerance -  $\pm 8.66\%$

SRSS total =  $\pm(1^2 + 8.66^2)^{1/2}\% = \pm 8.72\%$

8.1.3.2.3 As-Left setting

$\pm 0.02$  second (refer to para. 3.5)

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8.1.4 TLU of CV-2 relay voltage tap

8.1.4.1 Tolerances to be considered

- M&TE, Fluke 45, tolerance -  $\pm 0.369\%$  (refer to para. 8.1.1.1)
- Voltage transformer accuracy -  $\pm 0.3\%$  (refer to para. 4.2.3)
- CV-2 relay accuracy -  $\pm 3\%$  (refer to para. 4.2.1)
- Miscellaneous tolerance -  $\pm 1.29\%$  (refer to para. 3.4)

8.1.4.2 TLU of CV-2 relay circuit

$SRSS \text{ total} = \pm(0.369^2 + 0.3^2 + 3^2 + 1.29^2)^{1/2}\% = \pm 3.3\%$

Since the voltage setting of the CV-2 relay is a arbitrary setting, this TLU will be used to verify the operability of the CV-2 relay.

8.1.4.3 As-Left setting

$\pm 1\%$  (refer to para. 3.3)

8.1.5 TLU of CV-2 relay time delay setting(refer to para. 3.8 & Attach. 9.10 of CCN 20 to E4C-098)

8.1.5.1 Tolerances to be considered:

- M&TE, Wilmar SC-101, tolerance (refer to para. 8.1.1.2)
- $\pm 0.062\%$
- CV-2 relay tolerance
- $\pm 5\%$

8.1.5.2 CV-2 relay time delay tolerance

$SRSS \text{ total} = \pm(0.062^2 + 5^2)^{1/2}\% = \pm 5\%$

8.1.5.3 As-Left setting

$\pm 1\%$  (refer to para. 3.3)

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<p>8.1.6 Tolerance of time delay relays 162S-1,2,3,&amp;4</p> <p>8.1.6.1 Tolerances to be considered:</p> <ul style="list-style-type: none"> <li>■ M&amp;TE (Wilmar SC-101) tolerance (refer to para. 8.1.1.2)</li> <li>Random <math>\pm 0.062\%</math></li> <li>■ Relay tolerance</li> <li>Repeatability - <math>\pm 0.5\%</math> or 15ms whichever is greater. [15ms is 0.35% (0.015 sec. / 4.3 sec. = 0.35%)]</li> <li>Ambient temp. effect - <math>\pm 2\%</math></li> <li>Voltage variation effect - <math>\pm 2\%</math></li> <li>SRSS total = <math>\pm(0.5^2 + 2^2 + 2^2)^{1/2}\% = \pm 2.87\%</math></li> <li>■ Time setting tolerance</li> <li><math>\pm 0.05</math> sec. / 4.3 sec. = <math>\pm 1.163\%</math> (refer to para. 3.5)</li> <li>■ Miscellaneous tolerance</li> <li>Random <math>\pm 3.13\%</math> (refer to para. 3.10)</li> </ul> <p>8.1.6.2 Tolerance of time delay relays 162S-1,2,3,&amp;4</p> <p>8.1.6.2.1 TLU for design limit</p> <p>SRSS total = <math>\pm(0.062^2 + 2.87^2 + 1.163^2 + 3.13^2)^{1/2}\% = \pm 4.4\%</math></p> <p>8.1.6.2.2 Tolerance for allowable values during surveillance test</p> <p>Time setting tolerance - <math>\pm 1.16\%</math></p> <p>Miscellaneous tolerance - <math>\pm 3.13\%</math></p> <p>SRSS total = <math>\pm(1.16^2 + 3.13^2)^{1/2}\% = \pm 3.34\%</math></p> <p>8.1.6.2.3 As-Left setting</p> <p><math>\pm 0.05</math> second (refer to para. 3.5)</p>										



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<div style="margin-left: 40px;">8.1.7 Tolerance of time delay relays 162T-1,2,3,&amp;4</div> <div style="margin-left: 40px;">8.1.7.1 Tolerances to be considered:</div> <div style="margin-left: 80px;"> <ul style="list-style-type: none"> <li>■ M&amp;TE (Wilmar SC-101) tolerance (refer to para. 8.1.1.2) <math>\pm 0.062\%</math></li> <li>■ Relay accuracy - <math>\pm 10\%</math></li> <li>■ Temperature effect on accuracy (refer to para. 3.9)             Since the maximum shift in the average of three consecutive time delays from 77°F is -20% at -20°F and +20% at 165°F,  <math>(-20\% / 97^\circ\text{F}) = 0.206\%/^\circ\text{F}</math> and <math>(+20\% / 88^\circ\text{F}) = +0.227\%/^\circ\text{F}</math>             At the SWGR room temperature of 50°F, <math>-0.206\% \times 27^\circ\text{F} = -5.562\%</math>            At the SWGR room temperature of 95°F, <math>+0.227\% \times 18^\circ\text{F} = +4.1\%</math>   <math>\pm 5.562\%</math> will be used.         </li> <li>■ Time setting tolerance   <math>\pm 0.05</math> second (refer to para. 3.5)  <math>\pm (0.05 \text{ sec.} / 1.25 \text{ sec.}) = \pm 4\%</math> </li> <li>■ Miscellaneous tolerance - <math>\pm 29.3\%</math> (refer to para. 3.10)</li> </ul> </div> <div style="margin-left: 40px;">8.1.7.2 Tolerance of time delay relays 162T-1,2,3,&amp;4</div> <div style="margin-left: 40px;">8.1.7.2.1 TLU for design limit   <math>\text{SRSS total} = \pm (0.062^2 + 10^2 + 5.562^2 + 4^2 + 29.3^2)^{1/2}\% = \pm 32\%</math> </div> <div style="margin-left: 40px;">8.1.7.2.2 Tolerance for allowable values during surveillance test             Time setting tolerance - <math>\pm 4\%</math>            Miscellaneous tolerance - <math>\pm 29.3\%</math>   <math>\text{SRSS total} = \pm (4^2 + 29.3^2)^{1/2}\% = \pm 29.87\%</math> </div> <div style="margin-left: 40px;">8.1.7.2.3 As-Left setting   <math>\pm 0.05</math> second (refer to para. 3.5)         </div>										

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8.1.8 Tolerance of time delay relays 162D-1,2,3,&4

8.1.8.1 Tolerances to be considered:

- M&TE (Wilmar SC-101) tolerance (refer to para. 8.1.1.2)  
 $\pm 0.062\%$
- Relay accuracy -  $\pm 10\%$
- Temperature effect on accuracy (refer to para. 3.9)  

Since the maximum shift in the average of three consecutive time delays from 77°F is -20% at -20°F and +20% at 165°F,  
 $(-20\% / 97^\circ\text{F}) = 0.206\% / ^\circ\text{F}$  and  $(+20\% / 88^\circ\text{F}) = +0.227\% / ^\circ\text{F}$

At the SWGR room temperature of 50°F,  $-0.206\% \times 27^\circ\text{F} = -5.562\%$   
 At the SWGR room temperature of 95°F,  $+0.227\% \times 18^\circ\text{F} = +4.1\%$

$\pm 5.562\%$  will be used.
- Time setting tolerance  
 $\pm 2$  seconds (refer to para. 3.5)  
 $\pm (2 \text{ sec.} / 110 \text{ sec.}) = \pm 1.8\%$
- Miscellaneous tolerance -  $\pm 16.3\%$  (refer to para. 3.10)

8.1.8.2 Tolerance of time delay relays 162D-1,2,3,&4

8.1.8.2.1 TLU for design limit

SRSS total =  $\pm (0.062^2 + 10^2 + 5.562^2 + 1.8^2 + 16.3^2)^{1/2}\% = \pm 20\%$

8.1.8.2.2 Tolerance for allowable values during surveillance test

Time setting tolerance -  $\pm 1.8\%$   
 Miscellaneous tolerance -  $\pm 16.3\%$

SRSS total =  $\pm (1.8^2 + 16.3^2)^{1/2}\% = \pm 16.4\%$

8.1.8.2.3 As-Left setting

$\pm 2$  seconds (refer to para. 3.5)

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<div style="margin-left: 40px;"> <p>8.2 27N Relay Voltage Setpoints</p> <p>8.2.1 Given data for 27N relay setting</p> <ul style="list-style-type: none"> <li>◆ 27N relay reset voltage at 4.16 KV : 4201.75 V (base calc. E4C-098, rev. 1)</li> <li>◆ 27N relay dropout voltage: 99.5% of relay reset (pickup) voltage (refer to para. 4.2.2)</li> <li>◆ Relay circuit tolerance: TLU for design limit - <math>\pm 0.737\%</math> (refer to para. 8.1.2.2) Tolerance for allowable value - <math>\pm 0.37\%</math> (refer to para. 8.1.2.3)</li> <li>◆ PT ratio: 4200 V/120 V = 35 (refer to para. 4.2.3)</li> </ul> <p>8.2.2 27N relay setting - design limit</p> <p>PT secondary voltage at 27N relay reset value = <math>4201.75 \text{ V} / 35 = 120.05 \text{ V}</math></p> <p>Minimum relay dropout voltage = <math>120.05 \text{ V} \times 0.995</math> (99.5% of pickup) = 119.45 V            Minimum relay dropout primary voltage = <math>119.45 \text{ V} \times 35 = 4180.75 \text{ V}</math></p> <p>TLU = <math>\pm 0.737\%</math> (refer to para. 8.1.2.2)            = <math>121 \text{ V} \times 0.00737 = 0.89 \text{ V}</math></p> <p>Consider an engineering margin of 0.46 V to agree with the existing nominal setting of 121.40 V,</p> <p>Nominal relay reset (pickup) voltage = <math>120.05 \text{ V} + \text{TLU} + \text{Engineering margin}</math>            = <math>120.05 \text{ V} + 0.89 \text{ V} + 0.46 \text{ V}</math>            = 121.40 V</p> <p>Nominal relay reset (pickup) primary voltage = <math>121.40 \text{ V} \times 35 = 4249.00 \text{ V}</math></p> <p>Nominal relay dropout voltage = <math>121.40 \text{ V} \times 0.995 = 120.80 \text{ V}</math>            Nominal relay dropout primary voltage = <math>120.80 \text{ V} \times 35 = 4228.00 \text{ V}</math></p> <p>Maximum relay reset (pickup) voltage = <math>121.4 \text{ V} + \text{TLU} + \text{Engineering margin}</math>            = <math>121.4 \text{ V} + 0.89 \text{ V} + 0.46 \text{ V}</math>            = 122.75 V</p> <p>Maximum relay reset (pickup) primary voltage = <math>122.75 \text{ V} \times 35 = 4296.25 \text{ V}</math></p> </div>										



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<p>Maximum relay dropout voltage = <math>122.75 \text{ V} \times 0.995 = 122.14 \text{ V}</math>            Maximum relay dropout primary voltage = <math>122.14 \text{ V} \times 35 = 4274.90 \text{ V}</math></p> <p>The min. relay dropout voltage at 4.16 KV bus is <math>119.45 \text{ V} \times 35 = 4180.75 \text{ V}</math> or 1.005 p.u. which exceeds the post accident steady state voltages of 4.16 KV Class 1E buses shown in paragraph 8.4.2 of CCN 20 to E4C-098.</p> <p>8.2.3 27N relay setting - Allowable values (As-Found) during surveillance test</p> <p>Nominal relay reset (pickup) voltage = <math>121.40 \text{ V}</math>            Nominal relay reset (pickup) primary voltage = <math>121.40 \text{ V} \times 35 = 4249.00</math></p> <p>Nominal relay dropout voltage = <math>121.40 \text{ V} \times 0.995 = 120.80 \text{ V}</math>            Nominal relay dropout primary voltage = <math>120.80 \text{ V} \times 35 = 4228.00 \text{ V}</math></p> <p>Tolerance for allowable value = <math>\pm 0.37\%</math> (refer to para. 8.1.2.3)            = <math>121 \text{ V} \times 0.0037 = 0.45 \text{ V}</math></p> <p>Consider an engineering margin of 0.46 V (refer to para. 5.1 &amp; 8.2.2).</p> <p>Minimum relay reset (pickup) voltage = <math>121.4 \text{ V} - \text{TLU} - \text{Engineering margin}</math>            = <math>121.4 \text{ V} - 0.45 \text{ V} - 0.46 \text{ V}</math>            = <math>120.49 \text{ V}</math></p> <p>Minimum relay reset (pickup) primary voltage = <math>120.49 \text{ V} \times 35 = 4217.15 \text{ V}</math></p> <p>Minimum relay dropout voltage = <math>120.49 \text{ V} \times 0.995 = 119.89 \text{ V}</math>            Minimum relay dropout primary voltage = <math>119.89 \text{ V} \times 35 = 4196.15 \text{ V}</math></p> <p>Maximum relay reset (pickup) voltage = <math>121.40 \text{ V} + \text{TLU} + \text{Engineering margin}</math>            = <math>121.4 \text{ V} + 0.45 \text{ V} + 0.46 \text{ V}</math>            = <math>122.31 \text{ V}</math></p> <p>Maximum relay reset (pickup) primary voltage = <math>122.31 \text{ V} \times 35 = 4280.85 \text{ V}</math></p> <p>Maximum relay dropout voltage = <math>122.31 \text{ V} \times 0.995 = 121.70 \text{ V}</math></p> <p>Maximum relay dropout primary voltage = <math>121.70 \text{ V} \times 35 = 4259.5 \text{ V}</math></p> <p>8.2.4 27N relay setting - As-Left setting during surveillance test (refer to para. 8.1.2)</p> <p>Nominal relay reset (pickup) voltage = <math>121.40 \text{ V}</math>            Nominal relay reset (pickup) primary voltage = <math>121.40 \text{ V} \times 35 = 4249.00</math> (1.021 p.u.)</p> <p>Nominal relay dropout voltage = <math>121.40 \text{ V} \times 0.995 = 120.8 \text{ V}</math>            Nominal relay dropout primary voltage = <math>120.80 \text{ V} \times 35 = 4228.00 \text{ V}</math> (1.016 p.u.)</p>										

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<div style="margin-bottom: 10px;">           Setting tolerance = <math>\pm 0.1 \text{ V}</math> (refer to para. 3.3)         </div> <div style="margin-bottom: 10px;">           Minimum relay reset (pickup) voltage = <math>121.40 \text{ V} - 0.1 \text{ V} = 121.30 \text{ V}</math>            Minimum relay reset (pickup) primary voltage = <math>121.30 \text{ V} \times 35 = 4245.5 \text{ V}</math> (1.021 p.u.)         </div> <div style="margin-bottom: 10px;">           Minimum relay dropout voltage = <math>121.30 \text{ V} \times 0.995 = 120.7 \text{ V}</math>            Minimum relay dropout primary voltage = <math>120.7 \text{ V} \times 35 = 4224.5 \text{ V}</math> (1.016 p.u.)         </div> <div style="margin-bottom: 10px;">           Maximum relay reset (pickup) voltage = <math>121.40 \text{ V} + 0.1 \text{ V} = 121.5 \text{ V}</math>            Maximum relay reset (pickup) primary voltage = <math>121.5 \text{ V} \times 35 = 4252.5 \text{ V}</math> (1.022 p.u.)         </div> <div style="margin-bottom: 10px;">           Maximum relay dropout voltage = <math>121.5 \text{ V} \times 0.995 = 120.9 \text{ V}</math>            Maximum relay dropout primary voltage = <math>120.9 \text{ V} \times 35 = 4231.5 \text{ V}</math> (1.017 p.u.)         </div> <div style="margin-bottom: 10px;">           8.3     27N relay time delay setpoint (refer to para.s 3.5 &amp; 8.1.3)         </div> <div style="margin-bottom: 10px;">           8.3.1     27N relay time delay - design limit           <div style="margin-left: 20px;">             Setpoint - 2 seconds               Design limit - 2 seconds <math>\pm 10\% = 2 \text{ seconds} \pm 0.2 \text{ second}</math> </div> </div> <div style="margin-bottom: 10px;">           8.3.2     27N relay time delay - Allowable value (As-Found setting) during surveillance test           <div style="margin-left: 20px;">             Setpoint - 2 seconds               Allowable value - 2 seconds <math>\pm 8.72\% = 2 \text{ seconds} \pm 0.1744 \text{ second}</math> </div> </div> <div style="margin-bottom: 10px;">           8.3.3     27N relay time delay As-Left setting           <div style="margin-left: 20px;">             2 seconds <math>\pm 0.02 \text{ second}</math> </div> </div>										

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8.4 CV-2 Relay Voltage Setpoint ( refer to para.s 3.3, 5.2.2, & 8.1.4)

8.4.1 Operating range of CV-2 relay

Relay setpoint: 105 V

TLU of CV-2 relay:  $\pm 3.3\%$

Since the function of the CV-2 is to generate LOVS on loss of voltage condition within a specific time, CV-2 relay with a fixed time dial will dropout at the same time on a loss of power condition regardless of voltage tap settings (existing voltage tap of 105 V is arbitrary). Therefore, TLU of  $\pm 3.3\%$  for the CV-2 relay voltage tap will be utilized for Tech. Spec. and surveillance procedure.

Relay operating voltage, considering relay circuit inaccuracy:

Min. operating voltage at relay =  $105 \text{ V} \times 0.967 = 101.54 \text{ V}$

Min. operating voltage at bus =  $101.54 \text{ V} \times 35 = 3553.9 \text{ V}$

Max. operating voltage at relay =  $105 \text{ V} \times 1.033 = 108.47 \text{ V}$

Max. operating voltage at bus =  $108.47 \text{ V} \times 35 = 3796.45 \text{ V}$

8.4.2 CV-2 relay voltage tap As-Left setting

$105 \text{ V} \pm 1\% = 105 \text{ V} \pm 1.05 \text{ V}$

8.4.3 In order to protect the 4.16 kV motors during a short time voltage dip, the CV-2 relay should operate within 15 seconds at 75% of rated motor voltage.

The voltage at the CV-2 relay corresponding to 75% of rated motor voltage:

$V_{\text{relay}} = (0.75 \times \text{rated motor voltage}) / \text{PT ratio}$

$= (0.75 \times 4160 \text{ V}) / 35$

$= 89.1 \text{ V}$

The voltage drop between 4.16 KV bus and a motor is considered negligible.

Considering relay circuit inaccuracy:

$V_{\text{relay min.}} = 89.1 \text{ V} \times 0.967 = 86.16 \text{ V}$

$V_{\text{relay max.}} = 89.1 \text{ V} \times 1.033 = 92.04 \text{ V}$

These voltages correspond to 82.1% and 87.7% of the existing relay tap setting (105 V), respectively. The existing relay (with 105 V tap and time dial #1) will operate within 5 seconds at these voltages.



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8.5 CV-2 relay time delay setpoint ( refer to para.s 3.5, 3.8, 5.2.2, & 8.1.5)

8.5.1 Existing setting

Time dial of CV-2 relay was adjusted such that the time delay of the entire LOVS channel up to and including 127F-1X3 and 127F-1X1/127F1-X2 is 1.00 ± 0.05 seconds.

A LOVS channel consists of relay 127F1 and auxiliary relays 127F-1X3 and 127F-1X1/127F-1X2 in series. This timing requirement also applies to the LOVS channels associated with relays 127F-2, 127F-3, and 127F-4.

8.5.2 Allowable values

Since the upper limit of the time delay is the limiting condition, adjust CV-2 relay time dial to limit the maximum time delay if the entire LOVS channel to 1.00 second, considering TLU of the relay circuit and pickup time of the auxiliary relays 127F-1X3 and 127F-1X1/X2.

Time delay of the entire LOVS channel should be

$X \text{ second} + 5\% \text{ of } X \text{ second} + 10 \text{ cycles (2-HFA relays operating time)} \leq 1.0 \text{ second}$   
 (Refer to CCN 20 to E4C-098 for HFA relay operating tome)

Where X is operating time of CV-2 relay on loss of voltage.

$1.05X \text{ second} + 10 \text{ cycles} \leq 1.0 \text{ second}$

$1.05X \leq 0.83 \text{ second, } X \leq 0.79 \text{ second}$

Adjust time dial to operate in 0.79 second on loss of voltage

Upper limit =  $0.79 \text{ sec.} \times 1.05 + 10 \text{ cycles} = 0.9962 \text{ second} < 1.0 \text{ second}$

Since the minimum operating time of the GE HFA relay is not available, only the CV-2 relay tolerance of 5% is conservatively considered.

Lower limit =  $0.79 \times 0.95 = 0.7505 \text{ second}$

$0.75 \text{ second} \leq \text{Allowable limit} \leq 1.0 \text{ second}$

M&TE tolerance of 0.062% (refer to para. 8.1.1.2) is considered negligible for less than 1 second time range.

8.5.3 As-Left setting

Upper limit:  $0.79 \text{ sec.} + 1\% (\text{setting tolerance}) + 10 \text{ cycles} = 0.965 \text{ second}$

Lower limit:  $0.79 \text{ sec.} - 1\% (\text{setting tolerance}) = 0.782 \text{ second}$

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8.6 Time delay relay 162D-1,2,3,& 4 setpoint (refer to para. 8.1.8)

8.6.1 Setpoint for design limit

Setpoint - 110 seconds

$110 \text{ seconds} \pm 20\% = 110 \text{ seconds} \pm 22 \text{ seconds}$

8.6.2 Setpoint for allowable value

$110 \text{ seconds} \pm 16.4\% = 110 \text{ seconds} \pm 18 \text{ seconds}$

8.6.3 As-Left setting

$110 \text{ seconds} \pm 2 \text{ seconds}$

8.7 Time delay relay 162S-1,2,3,& 4 setpoint (refer to para. 8.1.6)

8.7.1 Setpoint for design limit

Setpoint - 4.3 seconds

$4.3 \text{ seconds} \pm 4.4\% = 4.3 \text{ seconds} \pm 0.19 \text{ second}$

8.7.2 Setpoint for allowable value

$4.3 \text{ seconds} \pm 3.34\% = 4.3 \text{ seconds} \pm 0.14 \text{ second}$

8.7.3 As-Left setting

$4.3 \text{ seconds} \pm 0.05 \text{ seconds}$

8.8 Time delay relay 162T-1,2,3,& 4 setpoint (refer to para. 8.1.7)

8.8.1 Setpoint for design limit

Setpoint - 1.25 seconds

$1.25 \text{ seconds} \pm 32\% = 1.25 \text{ seconds} \pm 0.4 \text{ second}$

8.8.2 Setpoint for allowable value

$1.25 \text{ seconds} \pm 29.87\% = 1.25 \text{ seconds} \pm 0.37 \text{ second}$

8.8.3 As-Left setting

$1.25 \text{ seconds} \pm 0.05 \text{ seconds}$