

February 9, 1987

Docket Nos. 50-317
and 50-318

Mr. J. A. Tiernan
Vice President-Nuclear Energy
Baltimore Gas & Electric Company
P. O. Box 1475
Baltimore, MD 21203

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Docket File

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PKreutzer
SMcNeil
ACRS(10)
OGC-Beth
NThompson

Dear Mr. Tiernan:

SUBJECT: CORRECTION TO SAFETY EVALUATION DATED JANUARY 6, 1987 CONCERNING
CONFORMANCE TO REGULATORY GUIDE 1.97

In our letter of January 6, 1987, a safety evaluation was issued for Calvert Cliffs Units 1 and 2 concerning your conformance to regulatory guide 1.97. In this safety evaluation it was stated that you shall have the following instrumentation installed and operable for both units "at the first scheduled outage of sufficient duration, but no later than startup following the spring 1988 Unit 1 refueling outage":

- ° Safety injection accumulator tank level or pressure
- ° narrow range containment sump water level
- ° containment sump water temperature
- ° component cooling flow to the engineered safety features system.

This schedule was in error as it was not in agreement with the requirements of the July 16, 1985 confirmatory order, "Order Modify License Confirming Additional Licensee Commitments on Emergency Response Capability (Supplement 1 to NUREG-0737)". In accordance with this confirmatory order, the schedule for installing and making operable the instrumentation, above, shall be as follows:

Unit 1 - Prior to startup following the Cycle 10 refueling outage
(estimated to be spring 1988).

Unit 2 - Prior to startup following the Cycle 9 refueling outage
(estimated to be fall 1988).

We apologize for any concerns this error may have caused.

Sincerely,

/s/

8702130255 870209
PDR ADOCK 05000317
P PDR

Scott Alexander McNeil, Project Manager
PWR Project Directorate #8
Division of PWR Licensing-B

cc: See next page

PBD-8:
PKreutzer
2/6/87

PBD-8:
SMcNeil: jch
2/6/87

PBD-8:
ATHadani
2/7/87

Mr. J. A. Tiernan
Baltimore Gas & Electric Company

Calvert Cliffs Nuclear Power Plant

cc:

Mr. William T. Bowen, President
Calvert County Board of
Commissioners
Prince Frederick, Maryland 20768

Regional Administrator, Region I
U.S. Nuclear Regulatory Commission
Office of Executive Director
for Operations
631 Park Avenue
King of Prussia, Pennsylvania 19406

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Baltimore Gas and Electric Company
P. O. Box 1475
Baltimore, Maryland 21203

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2300 N Street, N.W.
Washington, DC 20037

Mr. M. E. Bowman, General Supervisor
Technical Services Engineering
Calvert Cliffs Nuclear Power Plant
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Lusby, Maryland 20657-0073

Resident Inspector
c/o U.S. Nuclear Regulatory Commission
P. O. Box 437
Lusby, Maryland 20657-0073

Bechtel Power Corporation
ATTN: Mr. D. E. Stewart
Calvert Cliffs Project Engineer
15740 Shady Grove Road
Gaithersburg, Maryland 20760

Combustion Engineering, Inc.
ATTN: Mr. W. R. Horlacher, III
Project Manager
P. O. Box 500
1000 Prospect Hill Road
Windsor, Connecticut 06095-0500

Department of Natural Resources
Energy Administration, Power Plant
Siting Program
ATTN: Mr. T. Magette
Tawes State Office Building
Annapolis, Maryland 21204

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Sincerely,

/s/

Scott Alexander McNeil, Project Manager
PWR Project Directorate #8
Division of PWR Licensing-B

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2/16/87

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