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Comanche Peak

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> Log # TXX-99192 File # 10010 916 Ref. # 10CFR50.90 10CFR50.36a

August 4, 1999

U. S. Nuclear Regulatory Commission Attn: Document Control Desk Washington, DC 20555

SUBJECT: COMANCHE PEAK STEAM ELECTRIC STATION (CPSES) DOCKET NOS. 50-445 AND 50-446 SUPPLEMENT TO LICENSE AMENDMENT REQUEST 99-005 BYPASSING DIESEL GENERATOR TRIPS (TAC NOS. MA5972 and MA5973)

REF: TU Electric Letter, logged TXX-99134, from C. L. Terry to NRC dated June 23, 1999

Gentlemen:

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Pursuant to 10CFR50.90, TXU Electric¹ requested, via the reference letter, an amendment to the CPSES Unit 1 Operating License (NPF-87) and CPSES Unit 2 Operating License (NPF-89) by incorporating a change into the CPSES Units 1 and 2 Technical Specifications. TXU Electric hereby supplements this request with the clarifying information provided below. This information replaces the information provided in the referenced letter in Attachment 2, section II, DESCRIPTION OF TECHNICAL SPECIFICATIONS CHANGE REQUEST.

TXU Electric was formerly TU Electric. A license amendment request (LAR 99-003) was submitted per TXX-99122, dated May 14, 1999, to revise the company name contained in the CPSES operating licenses.

The supplemental information is as follows:

This license amendment request (LAR) revises SR 3.8.1.13 in two ways.

First, the SR and its associated Bases are revised to verify that, for each DG, the automatic trips, except for the engine overspeed trip and the generator differential current trip, are bypassed on an actual or simulated actuation signal from (1) loss of voltage on the emergency bus, and (2) an SI.

Second, SR 3.8.1.13 is revised with the addition of a note which allows that Unit 2 testing need only be performed for loss of voltage signal concurrent with SI until startup following 2RFO5. In other words, Unit 2 is required to perform the surveillance as currently written until startup following the next retueling outage for Unit 2 which is 2RFO5. This note is necessary to allow Unit 2 to continue to operate under the current requirements rather than shutdown to perform the SR as revised. Note that the design modifications needed to support this technical specification have already been performed on Unit 2, during the last refueling outage, to resolve a different issue and the nonessential trips would be bypassed on the Unit 2 DGs for either a loss of voltage actuation signal on the emergency bus or an SI actuation signal. TXX-99192 Page 3 of 3

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This communication contains no new licensing basis commitments regarding CPSES Units 1 and 2. If you have any questions, please contact Mr. Denny Buschbaum, Mr. Manu Patel or Mr. Don Woodlan of my staff.

Sincerely,

C. L. Terry

By: Michael R. Blevins

Michael R. Blevins⁴ Vice President, Nuclear Operations

DRW/dw Attachments

c - E. W. Merschoff, Region IV
J. I. Tapia, Region IV
D. H. Jaffe, NRR
Resident Inspectors, CPSES

Attachment 1 to TXX-99192 Page 1 of 1

UNITED STATES OF AMERICA NUCLEAR REGULATORY COMMISSION

In the Matter of)	
TXU Electric Company) Docket Nos.	50-445 50-446
(Comanche Peak Steam Electric Station, Units 1 & 2)) License Nos.	NPF-87 NPF-89

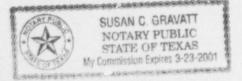
AFFIDAVIT

Michael R. Blevins being duly sworn, hereby deposes and says that he is Vice President, Nuclear Operations of TXU Electric, the licensee herein; that he is duly authorized to sign and file with the Nuclear Regulatory Commission this supplement to License Amendment Request 99-005; that he is familiar with the content thereof; and that the matters set forth therein are true and correct to the best of his knowledge, information and belief.

Michael R. Blevins

Vice President, Nuclear Operations

STATE OF TEXAS COUNTY OF Somervell)



Subscribed and sworn to before me, on this <u>###</u> day of <u>August</u>, 1999. SUSAN C. GRAVATT NOTARY PUBLIC Notary Public