

APPENDIX A
Operating Data Report

Docket No.: 50-219
Date: August 13, 1997
Completed By: Rick Nash
Telephone: (609) 971-4851

REPORTING PERIOD: July, 1997

		MONTH	YEAR TO DATE	CUMULATIVE
1.	DESIGN ELECTRICAL RATING (MWe NET). The nominal net electrical output of the unit specified by the utility and used for the purpose of plant design.	650	*	*
2.	MAXIMUM DEPENDABLE CAPACITY (MWe NET). The gross electrical output as measured at the output terminals of the turbine generator during the most restrictive seasonal conditions minus the normal station service loads.	619	*	*
3.	NUMBER OF HOURS REACTOR WAS CRITICAL. The total number of hours during the gross hours of the reporting period that the reactor was critical.	744	4,835.4	166,424.2
4.	HOURS GENERATOR ON LINE. (Service Hours) The total number of hours during the gross hours of the reporting period that the unit operated with the breakers closed to the station bus. The sum of the hours that the generator was on line plus the total outage hours in the reporting period.	744	4,790.5	162,708.3
5.	UNIT RESERVE SHUTDOWN HOURS. The total number of hours during the gross hours of the reporting period that the unit was removed from service for economic or similar reasons but was available for operation.	0	0	0
6.	NET ELECTRICAL ENERGY (MWH) The gross electrical output of the unit measured at the output terminals of the turbine generator minus the normal station service loads during the gross hours of the reporting period, expressed in megawatt hours. Negative quantities should not be used.	438,092	2,957,946	94,965,533

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PDR ADOCK 05000219
R PDR

* Design values have no "Year to Date" or "Cumulative" significance.

Appendix B

Unit Shutdowns

Docket No. 50-219

Date:

Completed By: David M Egan

Telephone: (609)971-4818

Reporting Period: July 1997

No.	Date	Type*	Duration (Hours)	Reason ¹	Method of Shutting Down Reactor ²	Cause & Corrective Action to Prevent Recurrence
4	970712	S	0	b	1	Planned power reduction to perform quarterly main steam isolation valves testing.

*

F Forced
S Scheduled

1

Reason:

A-Equipment Failure (Explain)
B-Maintenance or Test
C-Refueling
D-Regulatory Restriction
E-Operator Training & Licensing Examination
F-Administrative
G-Operational Error (Explain)
H-Other (Explain)

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Method:

1-Manual
2-Manual Scram
3-Automatic Scram
4-Other (Explain)

Summary: Oyster Creek generated 438,092 MWH net electric during July which was 94.7% of its MDC rated capacity.