James A. FitzPatrick Nuclear Power Plant P.O. Box 41 Lycoming, New York 13093 315 342 3840



August 15, 1997 JAFP-97-0297

U.S. Nuclear Regulatory Commission Mail Station P1-137 Washington, D.C. 20555

Attention: Document Control Desk

SUBJECT: OPERATING STATUS REPORT

Reference: DOCKET NO. 50-333

Dear Sir:

Enclosed please f nd the James A. FitzPatrick Nuclear Power Plant Operating Status Report for the month of July, 1997.

If there are any questions concerning this report, please contact Yan Gao, System Engineer, at (315) 349-6353.

IEDY!

Very truly yours,

MICHAEL J. COLOMB SITE EXECUTIVE OFFICER

MJC: YC mac Enclosure

CC: F. Edler ≇^L JAF Department Heads White Plains Office JTS JAFP File RMS – JAF

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NEW YORK POWER AUTHORITY JAMES A. FITZPATRICK NUCLEAR POWER PLANT OPERATING DATA REPORT

REPORT MONTH: JULY 1997

816.0

DOCKET NO .:	50-333
UNIT NAME:	FITZPATRICK
DATE:	August 5, 1997
COMPLETED B	Y: YAN GAO
TELEPHONE:	(315)349-6353

OPERATING STATUS

1. Unit Name: FitzPa.rick

2. Reporting Period: 970701 - 970731

3. Licensed Thermal Power (MWT): 2536

4. Nameplate Rating (Gross MWE): 883.0

5. Design Electrical Rating (Net MWE):

6. Maximum Dependable Capacity (Gross Mwe) 826.0

7. Maximum Dependable Capacity (Net MWE) 798.6

8. If changes occur in capacity ratings (Items 3-7) since last report, give reasons:

9. Power level to which restricted, if any (Net MWE): ____

10. Reasons for restrictions, if any:

11.	Hours in Reporting Period:	THIS MONTH 744.00	YR-TO-DATE 5087.00	CUMULATIVE 192960.00
12.	Number of Hours Reactor was Critical:	744.00	4869.09	137985.79
13.	Reactor Reserve Shutdown Hours:	0	0	0
14.	Hours Generator On-Line	744.00	4806.30	133443.05
15.	Unit Reserve Shutdown Hours:	0	0	0
16.	Gross Thermal Energy Generated (MWH):	1749432.00	11813712.0	2.97c + 08
17.	Gross Electrical Energy Generated (MWH):	567220.00	3952380.0	100796660.00
18.	Net Electrical Energy Generated (MWH):	550135.00	3827980.0	96934955.00
19.	Unit Service Factor:	100.00	94.48	69.16
20.	Unit Availability Factor:	100.00	94.48	69.16
21.	Unit Capacity Factor (using MDC Net):	92.59	94.32	71.04
22.	Unit Capacity Factor (using DER Net):	90.62	92.22	61.56
23.	Unit Forced Outage Rate:	0.00	3.77	12.24

24. Shutdown scheduled over next 6 months (type, date, and duration of each):

25	If shutdown at end of report period, estimate date of s	artup		
	Units in Test Status (prior to commercial operation):	and the particular	FORECAST	ACHIEVED
	Initial Critica	· · · · ·		
	Initial Electri		water provident law of the last	
	Commercial	Commercial Operation		

NOTES:

NEW YORK POWER AUTHORITY JAMES A. FITZPATRICK NUCLEAR POWER PLANT AVERAGE DAILY UNIT POWER LEVEL

REPORT MONTH: JULY 1997

DOCKET NO .:	50-333
UNIT NAME:	FITZPATRICK
DATE:	August 5, 1997
COMPLETED I	BY: YAN GAO
TELEPHONE:	(315) 349-6353

DAY	NET AVERAGE DAILY POWER LEVEL	DAY	NET AVERAGE DAILY POWER LEVEL
1	806	17	799
2	802	18	797
3	804	19	573
4	802	20	503
5	803	21	50.5
6	805	22	\$06
7	803	23	508
8	796	24	\$56
9	801	25	789
10	799	26	800
11	802	27	795
12	564	28	778
13	778	29	791
14	766	30	797
15	800	31	798
16	798		

NEW YORK POWER AUTHORITY JAMES A. FITZPATRICK NUCLEAR POWER PLANT UNIT SHUTDOWNS REPORT

REPORT MONTH: JULY 1997

DOCKET NO.:	50-333
UNIT NAME:	FITZPATRICK
DATE:	August 5, 1997
COMPLETED BY:	YAN GAO
TELEPHONE:	(315)349-63353

NO.	DATE	TYPE	D UH RO AU TR IS O N	R E A S O N	METHOD OF SHUTTING DOWN THE REACTOR	LICENSEE EVENT REPORT	S C O D E M	C O M P O D E N P O N E N T	CAUSE AND CORRECTIVE ACTION TO PREVENT RECURRENCE
1		2	L				3		4
	FORCED REASON: SCHEDULED A. EQUIPMENT FAILURE (EXPLAIN) B. MAINTENANCE OR TEST C. REFUELING D. REGULATORY RESTRICTION E. OPERATOR TRAINING AND LICENSE EXAMINATION F. ADMINISTRATIVE					FOR PREPARATION OF DATA ENTRY AM SHEETS FOR LICENSEE EVENT CRAM REPORT (LER) FILE (NUREG-0161)			

G. OPERATIONAL ERROR (EXPLAIN)

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NEW YORK POWER AUTHORITY JAMES A. FITZPATRICK NUCLEAR POWER PLANT

NARRATIVE SUMMARY OF OPERATING EXPERIENCE

REPORT MONTH: JULY 1997

DOCKET NO.: 50-333 UNIT NAME: FIT2PATRICK DATE: August 13, 1997 COMPLETED BY:YAN GAO TELEPHONE: (315)349-6353

The FitzPatrick Plant remained at full power operation for most of the month of July. A load reduction on July 12 was required to replace scram solenoid pilot valve material. Also, a load reduction was performed during July 19 through July 24 to replace C condensate pump motor. The motor failed due to ground fault.