Director, Office of Resource Management December Monthly Operating Report January 10, 1986

ATTACHMENT I AVERAGE DAILY UNIT POWER LEVEL

50/395

01/15/86

V. C. SUMMER I

DOCKET NO.

UNIT

DATE

COMPLETED BY G. A. Loignon

798

800

833

877

		TEL	EPHONE (803) 345-52	09
MONTH_D	ECEMBER 1985			
DAY AVER	AGE DAILY POWER LEVEL (MWe-Net)	DAY AVE	RAGE DAILY POWER LEV (MWe-Net)	EL
1.	-9	17	49	
2.	-13	18	257	
3	-13	19.	541	
4.	-14	20.	635	
5.	-14	21.	633	-
6.	-14	22.	631	
7.	-22	23	683	
8.	-36	24	802	-
9.	-36	25	266	-
10.	-35	26.	77	-
11.	-34	27.	449	

28.

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Director, Office of Resource Management December Monthly Operating Report Page 2 January 10, 1986

ATTACHMENT II OPERATING DATA REPORT

DOCKET NO. 50/395

UNIT V. C. SUMMER I

DATE 01/15/86

COMPLETED BY G. A. Loignon

TELEPHONE (803) 345-5209

OPERATING STATUS

1.	Reporting Period: DECEMBER 1985 Gross Hours in	Reporting Period: 744
2.	Currently Authorized Power Level (MWt): 2775	
	Max. Depend. Capacity (MWe-Net): 885	
	Design Electrical Rating (MWe-Net): 900	
3.	. Power Level to which restricted (If Any)(MWe-Net):	N/A
4.	. Reasons for Restrictions (If Any): N/A	

		THIS MONTH	YR TO DATE	CUMULATIVE
5.	Number of Hours Reactor Was Critical	385.2	6,439.9	11,993.3
6.	Reactor Reserve Shutdown Hours	0.0	0	0
7.	Hours Generator on Line	320.1	6,274.6	11,640.3
8.	Unit Reserve Shutdown Hours	0	0	0
9.	Gross Thermal Energy Generated (MWH)	661,338	16,504,980	29,837,566
10.	Gross Electrical Energy Generated (MWH)	212,714	5,498,504	9,930,653
11.	Net Electrical Energy Generated (MWH)	190,262	5,230,536	9,422,632
12.	Reactor Service Factor	51.8	73.5	68.4
13.	Reactor Availability Factor	51.8	73.5	68.4
	Unit Service Factor	43.0	71.6	66.3
15.	Unit Availability Factor	43.0	71.6	00.3
	delt Capacity Parts (Wales MDC)	28.9	67.5	60.7
	Unit Carecity Factor (Unlag Braige MWe)		66.3	50.7
	Half forced Notage Sale	7.6	5,1	k h

1), whereforce is beduted for the the this (Type, Date, and Desaiton of Harb);

20. If Shut Down at End of Report Period, Estimated Date of Startup: N/A
21. Units in Test Status (Prior to Commercial Operation):

FORECAST ACHIEVED

		ORDERSON, TRANSPORTATION
Initial Criticality	N/A	10-22-82
Initial Electricity	N/A	11-15-82
Commercial Operation	N/A	01-01-84

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ATTACHMENT III UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO. 50/395

UNIT V. C. SUMMER I

DATE 01/15/86

COMPLETED BY G. A. Loignon TELEPHONE (803) 345-5209

DATE	TYPE F: FORCED S:SCHEDULED			METHOD OF (2) SHUTTING DOWN THE REACTOR OR REDUCING POWER	CORRECTIVE ACTIONS/
851005	s	396.5	С	4	12) Refueling
851225	F	27.4	A	1	13) Pressurizer Spray Valve Failed Open
	851005	DATE F: FORCED S:SCHEDULED 851005 S	F: FORCED DURATION (HOURS) 851005 S 396.5	TYPE F: FORCED DURATION CONTRACTOR (HOURS) REASON 851005 S 396.5 C	TYPE F: FORCED DURATION THE REACTOR OR DATE S:SCHEDULED (HOURS) REASON REDUCING POWER 851005 S 396.5 C 4

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ATTACHMENT IV NARRATIVE SUMMARY OF OPERATING EXPERIENCE

On December 1, 1985, the Virgil C. Summer Nuclear Station, Unit No. 1 was shutdown for refueling.

On December 14, 1985, at 2330 hours, the reactor was critical.

On December 16, 1985, at 1430 hours, low power physics testing was complete.

On December 17, 1985, at 1227 hours, the generator was placed on line.

On December 25, 1985, at 0830 hours, the reactor was tripped manually from approximately 92% power. A pressurizer spray valve failed open causing a reduction in system pressure. Automatic Safety Injection resulted from low pressurizer pressure. Upon repressurization, the RCS was taken solid resulting in a challenge to the pressurizer power operated relief valves at approximately 2335 psig.

On December 26, 1985, at 0748 hours, the reactor was critical. At 1153 hours, the generator was placed on line.

On December 31, 1985, the plant was operating at approximately 97% power.

South Carolina Electric & Gas Company F.O. Box 764 Columbia, SC 29218 (803) 748-3513 Dan A. Nauman Vice President Nuclear Operations

January 10, 1986

Director, Office of Resource Management U.S. Nuclear Regulatory Commission MNBB 7602 Washington, DC 20555

ATTN: Mr. Learned W. Barry

SUBJECT: Virgil C. Summer Nuclear Station
Docket No. 50/395
Operating License No. NPF-12
December Monthly Operating Report

Dear Mr. Barry:

Please find enclosed the December 1985 Monthly Operating Report for the Virgil C. Summer Nuclear Station Unit No. 1. This submittal is made in accordance with the requirements of Technical Specification 6.9.1.10.

If there are any questions, please call us at your convenience.

Asta trata hones

D. A. Wauman

RMF:GAL:DAN/1cd Attachment

cc: V. C. Summer

T. C. Nichols, Jr./O. W. Dixon, Jr.

E. H. Crews, Jr.

E. C. Roberts

W. A. Williams, Jr.

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