OPERATING DATA REPORT

DOCKET NO. _ 50-244 DATE January 14, 1986 COMPLETED Y Colupe Longe for Andrew E. McNamara

-1 -

OPERATING STATUS

1. Unit Name: R.E. GINNA NUCLEAR POWER PLANT		Notes
2. Reporting Period: December, 1985		- Reactor power level reduct.
3. Licensed Thermal Power (MWt):	1520	- to approximately 98.5% on
4. Nameplate Rating (Gross MWe):	490	12/11 and continued to the
5. Design Electrical Rating (Net MWe):	470	end of the report period d
6. Maximum Dependable Capacity (Gross MWe):	490	to abnormal main feedwater
7. Maximum Dependable Capacity (Net MWe):	470	pump vibrations.
8 If Changes Occur in Canacity Ratings (Items N	umber 3 Throu	wh 7) Since Last Report. Give Reasons:

power level reduction ximately 98.5% on d continued to the he report period due

TELEPHONE (315) 524-4446 Ext. 301

Ginna Station

eport. Give Reasons: 8. If Change

9. Power Level to Which Restricted, If Any (Net MWe): .

10. Reasons For Restrictions, If Any: _

	This Month	Yrto-Date	Cumulative
11. Hours In Reporting Period	744	8,760.00	141,120.00
12. Number of Hours Reactor Was Critical	744	7,838,46	108,287.17
13. Reactor Reserve Shutdown Hours	0	0	1,637.55*
14. Hours Generator On-Line	744	7,732.25	106,024.63
15. Unit Reserve Shutdown Hours	0	0	8.5*
16. Gross Thermal Energy Generated (MWH)	1,119,144	11,436,864	147,722,625
17. Gross Electrical Energy Generated (MWH)	375,569	3,307,449	48,292,856
18. Net Electrical Energy Generated (MWH)	357,270	3,620,296	45,803,317
19. Unit Service Factor	100%	88.27	875.138
20. Unit Availability Factor	100%	88.27	875.148
21. Unit Capacity Factor (Using MDC Net)	102.17%	87.93	870.678
22. Unit Capacity Factor (Using DER Net)	102.17%	87.93	870.678
23. Unit Forced Outage Rate		1.8	8 7.3.8

24. Shutdowns Scheduled Over Next 6 Months (Type, Date and Duration of Each): Annual Refueling and Maintenance - February 8, 1986 approximately 49 days

duration.

25. If Shut Down At End Of Report Period, Estimated Date of Startup:

26. Units In Test Status (Prior to Commercial Operation):

8604020071 851231 PDR ADOCK 05000244

PDR

Achieved

Forecast

INITIAL CRITICALITY INITIAL ELECTRICITY COMMERCIAL OPERATION

*Cummulative total commencing January 1. 1975

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REV 4/85 49-

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50-244 UNIT R.E. Ginna Nuclear Power Plant DATE January 14, 1986 COMPLETED BY Andrew E. McNamara

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MONTH	December, 1985		
DAY AV	(MWe-Net)	DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
1	485	17.	479
2	485	18.	478
3	483	19.	478
4	483	20.	478
5	485	21.	478
6	484	22.	478
7	485	23.	478
8	484	24.	479
9	484	25.	478
10	483	26.	478
11	481	27.	477
12	479	28.	478
13	479	29.	478
14	479	30.	478
15	479	31.	478
16	479		

INSTRUCTIONS

On this format, list the average daily unit power level in MWe-Net for each day in the reporting month. Compute to the nearest whole megawatt.

	DOCKET NO.	50-244	
		R.E. GINNA NUCLEAR POWER PLANT	
AND POWER REDUCTIONS	DATE COMPLETED BY	January 14, 1986 Gabert & Dollar for .	
IONTH DECEMBER 1985		Andrew E. McNamara (315) 524-4446 Ext. 301	
		Ginna Station	

UNIT SHUTDOWN

REPORT M

3 Method of Shutting Down Reactor 2 Component Code 5 Duration (Hours) Licensee Reason Cause & Corrective System Code 4 Type No. Date Event Action to Report # Prevent Recurrence Reactor Power level was reduced to approximately 98.5% on 12/11 and continued to the end of the report period to alleviate abnormal main feedwater pump vibrations. 3 F: Forced Reason: Method: Exhibit G - Instructions S: Scheduled A-Equipment Failure (Explain) 1-Manual for Preparation of Data **B-Maintenance** or Test 2-Manual Scram. Entry Sheets for Licensee **C**-Refueling 3-Automatic Scram. Event Report (LER) File (NUREG-**D-Regulatory** Restriction 4-Other (Explain) 0161) E-Operator Training & License Examination F-Administracive G-Operational Error (Explain) H-Other (Explain) REV. 4/85 49-89 Exhibit 1 - Same Source

NARRATIVE SUMMARY OF OPERATING EXPERIENCE

DOCKET NO. 50-244 UNIT R.E. Ginna Nuclear Power Plant DATE January 14, 1986 COMPLETED BY Andrew E. McNamara

TELEPHONE <u>1 (315) 524-4446</u> EXT. 301 at Ginna

MONTH December, 1985

. . .

The reactor power level was reduced to ~ 98.5% on 12/11/85 and continued to the end of the report period to alleviate main feedwater pump vibrations.

GINNA STATION

MAINTENANCE REPORT SUMMARY

DECEMBER, 1985

During the month of November, routine maintenance and inspections were completed. Major safety related work included:

- 1. Replace Hydrogen Regulator to Volume Control Tank
- 2. Primary/Secondary Snubber Inspection
- 3. R-13/14 Radiation Monitor Pump P.M. Inspection
- 4. #1-B CHarging Pump Inlet Valve Repair
- 5. #1 SPING Monitor Pump P.M. Inspection
- 6. #1-D Service Water Pump Motor Major overhaul
- 7. Tech. Support Center Diesel P.M. Inspection
- 8. Rebuild Charging Pump Plunger Assemblies
- 9. #1-G Aux. Building Exhaust Fan Install
- Troubleshoot MOV-9703A Limitorque Drive Faulty Torque Switch
- 11. Annual Calibration of Radiation Monitoring System
- 12. Annual Calibration of H₂ Recombiner Instrumentation & Controls
- 13. Annual Calibration of Safety Related Instrumentation

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DECEMBER, 1985

The reactor power level was reduced to ~ 98.5% on 12/11 and remained there through the end of the report period to alleviate excessive main feedwater pumps vibrations.

Reactor Power Level (%)		Net Generator Output (MWe)		
Period	High	Low	High	Low
12/1 - 12/7	100	100	488	477
12/8 - 12/14	100	~98.5	486	477
12/15 - 12/21	~98.5	~98.5	480	476
12/22 - 12/28	~98.5	~98.5	481	476
12/29 - 12/31	~98.5	~98.5	480	476



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ROCHESTER GAS AND ELECTRIC CORPORATION . 89 EAST AVENUE, ROCHESTER, N.Y. 14649-0001

AREA JONE 118 545-2700

GINNA STATION January 14, 1986

Director, Office of Management Information and Program Analysis U.S. NUCLEAR REGULATORY COMMISSION Washington, DC 20555

Subject: Monthly Report for December, 1985 Operating Status Information R. E. Ginna Nuclear Power Plant Docket No. 50-244

Dear Sir:

Pursuant to our Technical Specification 6.9.1, attached herewith is the monthly operating status report for Ginna Station for the month of December, 1985.

Very truly yours,

SmSquite Stanley M. Spector Superintendent of Ginna Production

SMS/eeg

Attachments

cc: Dr. Thomas E. Murley NRC (1)

1624