

LICENSEE EVENT REPORT (LER)

FACILITY NAME (1) Sequoyah, Unit 1	DOCKET NUMBER (2) 0 5 0 0 0 3 2 7	PAGE (3) 1 OF 0 3
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TITLE (4)
Inability To Verify A Plant Operation Review Committee Quorum Due To Delayed Documentation

EVENT DATE (5)			LER NUMBER (6)			REPORT DATE (7)			OTHER FACILITIES INVOLVED (8)		
MONTH	DAY	YEAR	YEAR	SEQUENTIAL NUMBER	REVISION NUMBER	MONTH	DAY	YEAR	FACILITY NAMES		DOCKET NUMBER(S)
0	8	2	0	8	6	0	8	6	Sequoyah, Unit 2		0 5 0 0 0 3 2 8
0	8	2	0	8	6	0	8	6			0 5 0 0 0

THIS REPORT IS SUBMITTED PURSUANT TO THE REQUIREMENTS OF 10 CFR §: (Check one or more of the following) (11)

OPERATING MODE (9) 5	20.402(b)	20.406(c)	50.73(a)(2)(iv)	73.71(b)
	20.406(a)(1)(i)	50.36(c)(1)	50.73(a)(2)(v)	73.71(c)
	20.406(a)(1)(ii)	50.36(c)(2)	50.73(a)(2)(vii)	OTHER (Specify in Abstract below and in Text, NRC Form 366A)
	20.406(a)(1)(iii)	XX 50.73(a)(2)(i)	50.73(a)(2)(viii)(A)	
	20.406(a)(1)(iv)	50.73(a)(2)(ii)	50.73(a)(2)(viii)(B)	
	20.406(a)(1)(v)	50.73(a)(2)(iii)	50.73(a)(2)(ix)	

LICENSEE CONTACT FOR THIS LER (12)

NAME	TELEPHONE NUMBER
David P. Ormsby, Plant Operating Review Staff	6 1 5 8 7 0 - 6 1 4 6

COMPLETE ONE LINE FOR EACH COMPONENT FAILURE DESCRIBED IN THIS REPORT (13)

CAUSE	SYSTEM	COMPONENT	MANUFACTURER	REPORTABLE TO NPRDS	CAUSE	SYSTEM	COMPONENT	MANUFACTURER	REPORTABLE TO NPRDS

SUPPLEMENTAL REPORT EXPECTED (14)

YES (If yes, complete EXPECTED SUBMISSION DATE) NO

EXPECTED SUBMISSION DATE (15)	MONTH	DAY	YEAR

ABSTRACT (Limit to 1400 spaces, i.e., approximately fifteen single space typewritten lines) (16)

On August 20, 1986, during a review of Plant Operations Review Committee (PORC) minutes being prepared for typing, it was discovered that a quorum for the May 27, 1986 meeting was not documented. The cause of this event was a failure to properly log the names of PORC members present during the meeting. Because of the time which had elapsed since the meeting, it was not possible to verify that a quorum was present. An inadequate PORC quorum required by Technical Specification 6.5.1.5 is reportable in accordance with 10 CFR 50.73, paragraph a.2.i.

The items reviewed on May 27, 1986, were reviewed and approved again by another PORC meeting on August 20, 1986. To provide for expeditious recognition and resolution of any potential future deficiencies, action has been taken to complete formal review and documentation of PORC minutes in a more timely manner. The expertise of the individuals documented as present at the May 27 meeting provides assurance that an adequate review was conducted. Therefore, acceptance of the subject items reviewed would not have adversely affected plant operations. This determination is applicable regardless of the mode of operation.

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LICENSEE EVENT REPORT (LER) TEXT CONTINUATION

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		YEAR	SEQUENTIAL NUMBER	REVISION NUMBER			
							0 2 OF 0 3

TEXT (If more space is required, use additional NRC Form 366A's) (17)

DESCRIPTION OF EVENT

On May 27, 1986, at 1600 EST, a meeting of the Plant Operations Review Committee (PORC) was held to review a plant procedure change and the disposition of a potentially nonconforming QA Level II item. During this meeting, the proposed procedure change to provide for throttling of auxiliary air compressor valves was approved. Approval was also granted for acceptance of a QA Level II circuit breaker based on completion of the missing receipt inspection. During a review of the draft minutes for this PORC meeting in preparation for typing, it was determined at approximately 0900 EDT on August 20, 1986, that the minutes did not indicate an acceptable PORC quorum. Both units have been in mode 5 at 0 percent power since before the May meeting.

Technical Specification 6.5.1.5 requires the minimum quorum of PORC to consist of the chairman or his designated alternate and four members including alternates. The PORC minutes listed the chairman, three members (including a maintenance supervisor), and one alternate. However, the alternate was a member of the maintenance organization who could not participate as a PORC member in conjunction with a maintenance supervisor.

Following discovery of the deficiency identified by the meeting minutes, interviews were conducted with the subject members. Each is confident that an acceptable quorum was present, but because of the time lapse from May to August, other PORC members who attended the meeting could not be positively identified. Because of this inability to document the required quorum, it is assumed that only the listed PORC members were present. Since conducting a PORC meeting without the required quorum would constitute operation prohibited by technical specifications, this Licensee Event Report (LER) is provided in accordance with 10 CFR 50.73, paragraph a.2.i.(B). It is applicable to units 1 and 2.

ANALYSIS OF EVENT

Before beginning a PORC meeting, it is standard practice that a quorum of the required members is verified by the chairman and usually by other PORC members as well. Therefore, it is highly probable that the proper quorum was present. Although the required quorum cannot be verified, the expertise of the individuals present provides assurance that an adequate review was conducted. Therefore, acceptance of the subject circuit breaker and use of the procedure as approved by PORC would not have adversely affected plant operations. This determination is applicable regardless of the mode of operation.

CAUSE OF EVENT

The initial cause of this event was a failure to properly log the names of the PORC members present during the meeting. The delay in recognizing this deficiency and the inability to verify that the quorum was actually present is attributed to the extended timeframe for typing and formal documentation of PORC minutes.

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TEXT (If more space is required, use additional NRC Form 365A's) (17)

CORRECTIVE ACTION

The procedural revision and acceptance of the circuit breaker were reviewed and approved during another PORC meeting on August 20, 1986. An acceptable PORC quorum was present for this meeting.

Because there are no previously reportable occurrences of an inadequate quorum, this is considered an isolated instance which does not require additional corrective action; however, to expeditiously identify and resolve any future potential deficiencies, action has been taken to complete typing and documentation of PORC minutes in a timely manner.

TENNESSEE VALLEY AUTHORITY

Sequoyah Nuclear Plant
Post Office Box 2000
Soddy-Daisy, Tennessee 37379

September 15, 1986

U.S. Nuclear Regulatory Commission
Document Control Desk
Washington, DC 20555

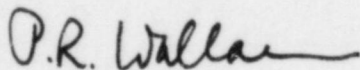
Gentlemen:

TENNESSEE VALLEY AUTHORITY - SEQUOYAH NUCLEAR PLANT UNITS 1 AND 2 - DOCKET
NOS. 50-327 AND 50-328 - FACILITY OPERATING LICENSE DPR-77 AND -79 -
REPORTABLE OCCURRENCE REPORT SQRO-50-327/86036

The enclosed licensee event report provides details concerning inability
to verify Plant Operations Review Committee quorum due to delayed
documentation of meeting minutes. This event is reported in accordance
with 10 CFR 50.73, paragraph a.2.i.

Very truly yours,

TENNESSEE VALLEY AUTHORITY



P. R. Wallace
Plant Manager

Enclosure
cc (Enclosure):

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NRC Inspector, Sequoyah Nuclear Plant

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