SUPPLEMENTARY

TECHNICAL EVALUATION REPORT

NRC DOCKET NO. 50-237, 50-249

FRC PROJECT C5506

NRCTACNO. --

FRC ASSIGNMENT 12

NRC CONTRACT NO. NRC-03-81-130

FRC TASK 324

STRUCTURAL EVALUATION OF THE VACUUM BREAKERS (MARK I CONTAINMENT PROGRAM)

COMMONWEALTH EDISON COMPANY
DRESDEN STATION UNITS 2 AND 3

TER-C5506-324

Prepared for

Nuclear Regulatory Commission Washington, D.C. 20555 FRC Group Leader: v. N. Con NRC Lead Engineer: H. Shaw

July 17, 1986

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Prepared by:

Reviewed by:

Approved by:

Bringinal Author

Principal Author

7-14-86

Department Directe

Date: 7-14-84

Date: 7/16/84

FRANKLIN RESEARCH CENTER
DIVISION OF ARVIN/CALSPAN

DIVISION OF ARVIN/CALSPAN

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FOREWORD

This Technical Evaluation Report was prepared by Franklin Research Center under a contract with the U.S. Nuclear Regulatory Commission (Office of Nuclear Reactor Regulation, Division of Operating Reactors) for technical assistance in support of NRC operating reactor licensing actions. The technical evaluation was conducted in accordance with criteria established by the NRC.

1. INTRODUCTION

In a latter state of the generic resolution of the suppression pool dynamic load definition of the Mark I Containment Long-Term Program, a potential failure mode of the vacuum breakers was identified during the clugging and condensation phases of hydrodynamic loadings. To resolve this issue, two vacuum breaker owner groups were formed, one for those with General Precision Engineering (GPE) vacuum breakers, the other for those with Atwood-Morrill (AM) vacuum breakers.

The issue was not part of the original scope of the Mark I Containment Long-Term Program as described in NUREG-0661 [1]. However, vacuum breakers have the function of maintaining containment integrity and, therefore, are subject to Nuclear Regulatory Commission (NRC) review. In a generic letter dated February 3, 1983 [2], the NRC requested all affected plants either to submit the results of the plant-unique calculations which formed the bases for modifications to the vacuum breakers or to provide the justification for the as-built acceptability of the vacuum breakers.

Franklin Research Center (FRC) has been retained by the NRC to evaluate the acceptability of the structural analysis techniques and design criteria used in the plant-unique analysis (PUA) reports of 16 plants. As a part of this review, the structural analysis of the vacuum breakers has been reviewed and documented in this report.

The first part of this report (Sections 1 through 4) consists of generic information that is applicable to all affected plants. The second part of the report (Sections 5 and 6) provides a plant-specific review, which pertains to the Dresden plant.

1.1 GENERIC BACKGROUND

In 1980, the Mark I owners and the NRC became aware of the vacuum breaker damage during full-scale test facility testing and of the potential for damage during actual LOCAs. Two vacuum breaker owner groups, General Precision Engineering (GPE) and Atwood-Morrill (AM), were formed to develop action plan for resolving this issue. In February 1983, the NRC issued Generic Letter 83-08 [2], requesting commitments from affected utilities to provide

analytical results. The licensees responded to the NRC request by developing appropriate force functions simulating the anticipated hydrodynamic loads, and then performing stress analyses that used these loads. With respect to loading, the NRC has reviewed and issued a staff position as indicated in Section 3. FRC's function is to review the stress analysis submitted by a licensee.

1.2 VACIJUM BREAKER FUNCTION

During steam condensation tests on BWR Mark I containments, the wetwell-to-drywell vacuum breakers cycled repeatedly during the transient phase of steam blowdown. This load was not included in the original load combinations used in the design of the vacuum breakers. Consequently, the repeated impact of the pallet on the valve seat and body created stresses that may impair its capability to remain functional.

A vacuum breaker is a check valve installed between the wetwell and the drywell. Its primary function is to prevent the formation of a negative pressure on the drywell containment during rapid condensation of steam in the drywell and in the final stages of a LOCA. The vacuum breaker maintains a wetwell pressure less than or equal to the drywell pressure by permitting air flow from the wetwell to the drywell when the wetwell is pressurized and the drywell is depressurized slowly.

A vacuum breaker can be internally or externally mounted. Figures 1 and 2 illustrate locations of vacuum breakers.

Schematics of typical GPE and AM vacuum breakers are illustrated in Figures 3 and 4.

A typical pressure differential vacuum breaker during a LOCA is provided in Figure 5.

Table 1 lists the various vacuum breaker types and the plants affected by them.

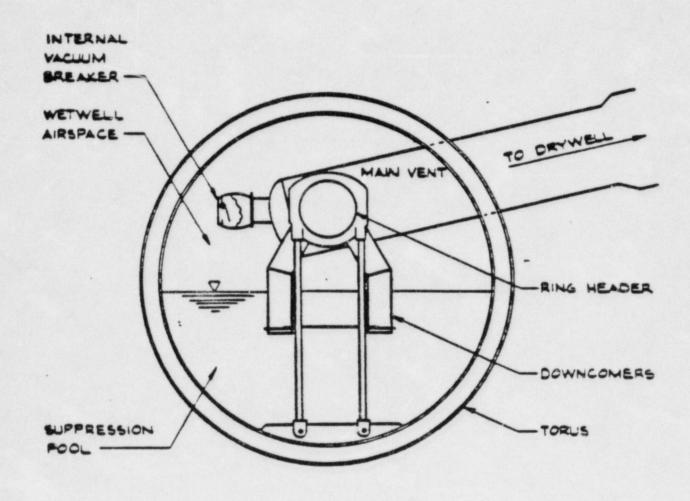


Figure 1. Internal Vacuum Breaker

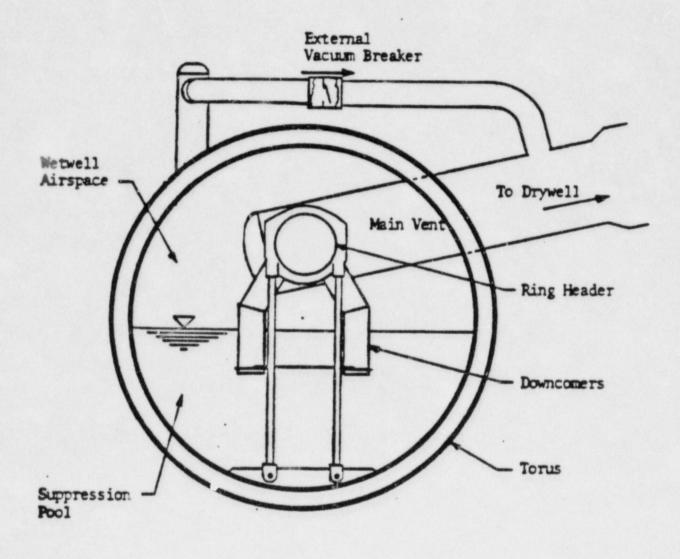


Figure 2. External Vacuum Breaker

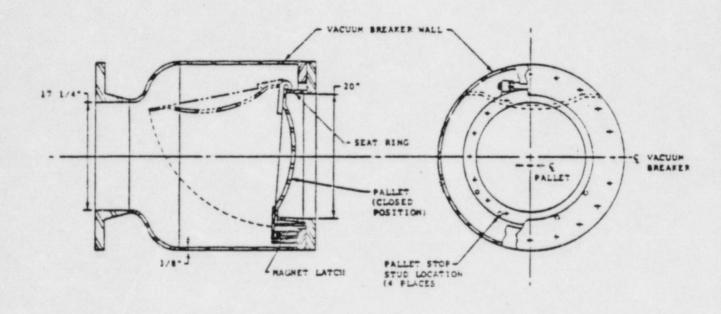
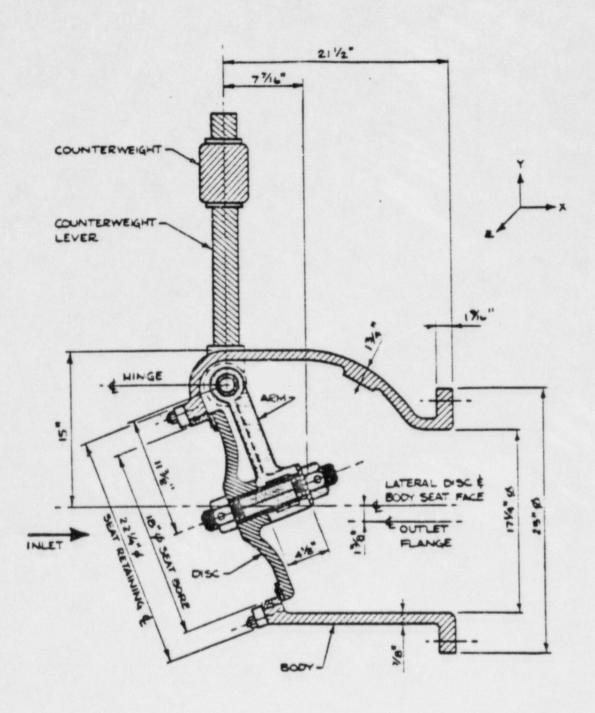


Figure 3. GPE Vacuum Breaker



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Figure 4. Atwood-Morrill Vacuum Breaker

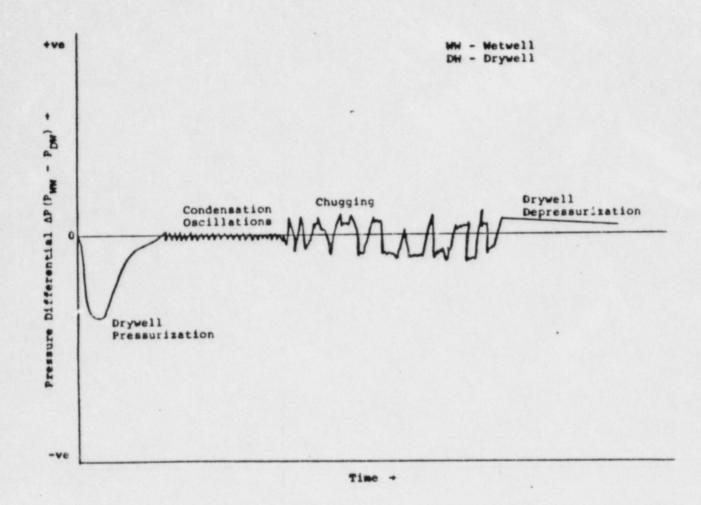


Figure 5. Typical DW/WW Vacuum Breaker Pressure Differential Due to LOCA

Table 1. Vacuum Breaker Types and Affected Plants

Vacuum Breaker	Plant
GPE 18 In (Internal)	Brown Ferry Units 1, 2, and 3
	Pilgrim Unit 1
	Brunswick Units 1 and 2
	Cooper
	Hatch Units 1 and 2
	Peach Bottom Units 2 and 3
	Duane Arnold
	Fermi Unit 2
GPE 24 in (Internal)	Hope Creek
AM 18 in (Internal)	Monticello
	Quad Cities Units 1 and 2
AM 18 in (External)	Dresden Units 2 and 3
	Millstone Unit 1
	Oyster Creek
	Vermont Yankee
AM 18 in (External)	FitzPatrick
	Nine Mile Point Unit 1

2. EVALUATION CRITERIA

To evaluate the design of the vacuum breakers, the affected licensees follow the general requirements of NUREG-0661 [1] and those of "Mark I Containment Program Structural Acceptance Criteria Plant Unique Analysis Application Guide" [3]. Specifically, the requirements of the ASME Boiler and Pressure Vessel Code, Section III, Subsection NC for Class 2 Components, 1977 Edition, including the summer 1977 addenda [4], have been used to evaluate the structural integrity of the vacuum breakers.

3. DESIGN LOADS

The loads acting on the Mark I structures and on the vacuum breaker are based upon the Mark I Program Load Definition Report [5] and the NRC Acceptance Criteria [1]. The loads acting on the vacuum breaker include gravity, seismic, and hydrodynamic loads. The hydrodynamic forcing functions were developed by Continuum Dynamics, Inc. (CDI). CDI used a dynamic model of a Mark I pressure suppression system, which was capable of predicting pressure transients at specified locations in the vent system. With this dynamic model and the full-scale test facility data, load definition resulting in pressure differential across the vacuum breaker disc was quantified as a function of time. This issue has been reviewed and addressed by the NRC [6].

4. STRESS EVALUATION

To determine structural integrity of the vacuum breaker, the licensees have employed standard analytical techniques, the including finite element method, to calculate stresses of critical components of the vacuum breaker under various design loadings. Loads resulting from the hydrodynamic phenomenon were compared with those values specified in the ASME Codes [4].

For illustration purposes, a schematic drawing of the moving parts of all components other than the actual disc of the Atwood-Morrill valve and of the corresponding finite element model are shown in Figures 6 and 7, respectively. The model in Figure 7 was used to investigate the dynamic response following impact.

A typical model for stress analysis of the vacuum breaker disc is shown in Figure 8. Loading inputs to this model are the displacement time histories that were obtained from the impact model analysis.

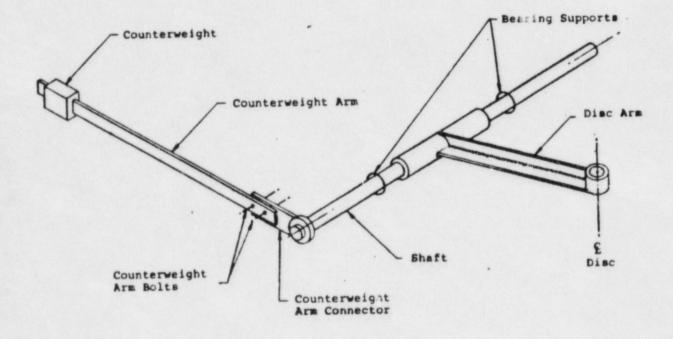


Figure 6. Detailed Valve Internal Model

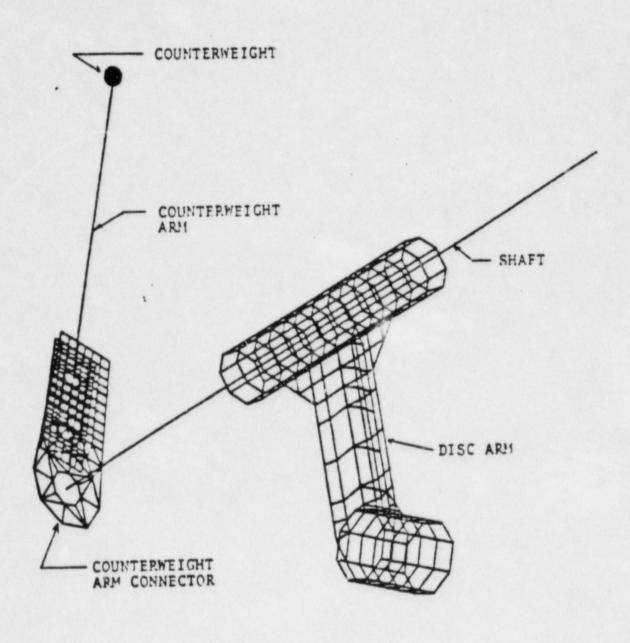


Figure 7. Finite Element Model of Valve Internals

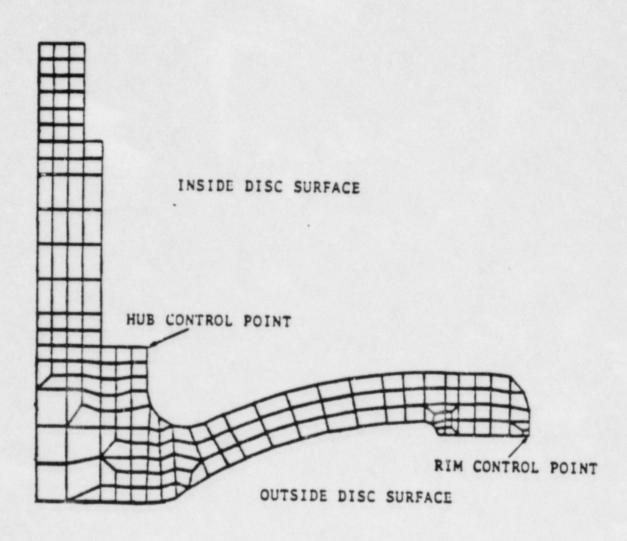


Figure 8. Valve Detailed Disc Model Geometry

5. PLANT-SPECIFIC REVIEW: DRESDEN UNITS 2 AND 3

5.1 BACKGROUND INFORMATION

- o Vacuum breaker type: 18-in Atwood and Morrill (external)
- o Vacuum breakers are mounted on an external header connecting the suppression chamber and the vent line.
- o There are two external vacuum breakers on six of the eight vent lines.
- o The vacuum breaker valves have been modified by changing the cast aluminum disc to wrought aluminum discs with stainless steel posts.

5.2 STRESS ANALYSIS RESULTS

After the modification to wrought aluminum disks, the vacuum breakers at the Dresden plant were analyzed using an ANSYS finite element computer model. The stress results of this analysis indicated that all stresses were within allowable limits as defined in the ASME Boiler and Pressure Vessel Code. Section III, Subsection NC for Class 2 components, 1977, including the summer 1977 addenda. Therefore, no further modifications were planned for the vacuum breakers at Dresden Units 2 and 3. Following this analysis, the load evaluation was refined [7] and lower loads (in terms of pallet impact velocities) than had originally been calculated were predicted. The refined analysis shows that vacuum breakers at the Dresden plant will not actuate during the chugging transient. The Licensee conducted its structural analysis based on an impact velocity of 0.8224 radians/sec [8]. Since stress is proportional to impact velocity, the Licensee's results are conservative with respect to the refined loading criteria.

6. CONCLUSIONS

A review has been conducted to determine the structural integrity of the vacuum breakers at Dresden Units 2 and 3. The design loads associated with the hydrodynamic phenomena have been reviewed and addressed by the NRC in Reference 6. This review covered only the structural analysis of the vacuum breaker, and the following conclusion is drawn from the review:

o The analytical methods used to evaluate stresses of critical components have been reviewed and judged to be adequate; the structural analysis indicates that the existing vacuum breaker design is acceptable and no additional modifications are required.

7. REFERENCES

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- 6. D. B. Vassallo, NRC Letter with Attachment to H. C. Pfefferlen, BWR Licensing Programs, GE "Evaluation of Model for Predicting Drywell to Wetwell Vacuum Breaker Valve Dynamics" December 24, 1984
- "Improved Dynamic Vacuum Breaker Valve Response for Dresden Units 2 and 3. Revision 0," Continuum Dynamics, Inc., Princeton, New Jersey, September 1982
- 8. B. Rybak
 Letter with Attachments to H. R. Dentor (NRC)
 Subject: Modification of Vacuum Breakers on Mark I Containment Generic
 Letter 83-08
 July 12, 1983