

General Offices: 1945 West Parnall Road, Jackson, MI 49201 • (517) 788-0550

ALJust 29, 1986

Director, Nuclear Reactor Regulation US Nuclear Regulatory Commission Washington, DC 20555

DOCKET 50-155 - LICENSE DPR-6 - BIG ROCK POINT PLANT - INTEGRATED PLAN SEMI-ANNUAL UPDATE NO. 5

As required by the Big Rock Point operating license, this letter provides the fifth Integrated Plan Semi-Annual Update. Attachment 1 contains an Issue Index which identifies all issues by category, rank, description and status. Attachment II contains a detailed listing of all open issues which includes scope, status and applicable schedule dates. The previous update identified several issues with completion dates of 1986 refueling outage. The 1986 refueling outage schedule has been changed to start in January 1987, and therefore, all 1986 refueling outage completion dates have been changed to 1987 refueling outage. Also, as a result of changing the 1986 refueling outage dates, the 1987 refueling outage which was planned to begin in December 1987 is now planned to begin in early 1988 and all 1987 refueling outage completion dates have been changed to 1988 refueling outage.

# Summary of Issues Completed or Cancelled Since Previous Update

Three (3) issues have been completed since the fourth update and two (2) issues have been cancelled. A summary of these five (5) issues is as follows:

Issue BN-022A Organic Materials (Wall Coatings)

The surveillance inspection procedure for triennial inspection of containment coatings (TV-35) has been approved for implementation. One minor deficiency was noted during a review of the baseline inspection report issued subsequent to the 1985 refueling outage.

Room 401, located directly below the reactor vessel (CRD Room) was inadvertently omitted during the 1985 inspection. Reasons for this omission were due to the inspector

400/

encountering unsuitable conditions in room 401 forcing a temporary postponement of the inspection and his overlooking the need to revisit room 401 prior to returning the plant to power.

A Deviation Report was written to assure resolution of this deficiency, now expected during the next refueling outage. Because of the minor nature of the deficiency and the fact that it is being tracked on the corrective action system for resolution, Issue BN-022A is considered closed.

## Issue B-023 Balance of Plant - QA

This issue, to develop a Quality Assurance Plan for the balance of plant equipment, has been re-evaluated for desirability based on available plant resources, potential benefit vs cost and priority. It has been decided that this issue should be cancelled and it has been removed from the living schedule.

### Issue B-045 ECCS Test Terminal Box

This issue involved a proposed modification to install two test boxes in the backup core spray circuitry to enable quarterly testing of the initiating sensors without stroking MO-7070 and MO-7071 valves. Re-evaluation of this proposed modification indicates minimal payback for resources that would be expended. Future testing will continue to require stroking of the two valves. It has been decided that this issue should be cancelled and it has been removed from the living schedule.

### Issue BN-090 Classification of Structures, Systems and Components

This issue involved the analysis and evaluation for thermal fatigue of a piping system and a vessel nozzle. The piping system evaluation was submitted for NRC review in our February 10, 1986 letter and the nozzle evaluation in our August 29, 1986 letter. This issue is now considered closed.

### Issue BN-100 Vendor Interface and Manuals

A computerized listing was developed that provides a cross reference between equipment and manuals. In addition to the user index, a vendor manual control procedure has been approved. This issue is now considered closed.

### Summary of Issues Added Since Previous Update

Seven (7) new issues have been ranked by the TRG and added to the Integrated Plan since the fourth update. These new issues are:

### Issue B-036A EEQ Program Enhancements

With the completion of the original EEQ Project (Issue A-036), it was acknowledged that plant resources will continue to be expended on EEQ to enhance the administrative controls program and support the ongoing maintenance activities. Specifically, this project will provide for the review and, if necessary, revision of the Administrative Procedures to provide for additional assurance that EEQ program controls will be met. These Administrative Procedures may include maintenance order processing, material control, modification control, and qualification file control. This project also allocates resources to revise the existing EEQ files to incorporate the component (SCEW) sheets onto a computer form, inclusion of a new LOCA profile sheet, and general revisions to achieve a more consistent format.

## Issue B-113 Relief Valve Failures Investigation

Big Rock Plant relief valves are tested in accordance with ASME Section XI requirements per the BRP pump and valve program. Some as found set points have lacked repeatability with both high and low set point drift. Since the set points can adversely affect plant reliability, this issue was initiated to determine the cause of the set point drifting and provide recommendations to improve relief valve performance. Areas of investigation include procedures for establishing set points, determining as found set point, relaxation of spring constant, buildup of system impurities in valve internals, and evaluation of bench test equipment.

# Issue B-114 Recirculation Pump Room Lighting

Lighting in the recirculation pump area has been identified inadequate for operations, maintenance and health physics personnel. The issue is primarily one of personnel safety. The proposed modification will result in the separation of electrical circuitry for normal and emergency lighting.

# Issue B-115 Condenser Makeup Water/Core Spray Investigation

This issue was ranked #3 during the May 1986 TRG meeting. The issue involves conducting a study to determine alternatives/benefits of providing makeup water to the condenser to prolong high pressure makeup water to the

reactor via reactor feed pumps in the event of a small break LOCA. This issue qualified for living schedule based on extensive man hours that will be required for the study.

### Issue B-116 Cleanup Demineralizer Pit Access - Handrail

Presently, due to a lack of space, personnel have utilized equipment and piping to stand on while working in the cleanup demineralizer pit area. This has caused damage of equipment to occur. This project may result in the installation of a new working platform and support structure, addition of handrails around the platform, installation of grab bars between ladders and handrail around top of pit with an access gate. Corrective actions will be aimed at enhancement of personnel safety and reduction of damage to equipment.

### Issue B-117 Replace Diesel Fire Pump Engine

The existing diesel driver is an obsolete model resulting in replacement/spare parts not being readily available. The existing diesel driver meets functional requirements; however, if failure occurs, availability of spare parts could result in or extend an outage. The diesel driver will be replaced during the upcoming refueling outage.

#### Issue B-118 Underwater Filtering System for Spent Fuel Pool

To enhance spent fuel pool water clarity and ALARA considerations, the decision was made to install an underwater filtration system. The system currently under consideration is designed so it can be used for vacuuming as well as continuous filtering. It is anticipated radiation levels over the fuel pool will drop, resulting in reduced man-rem exposure in the future. Installation is scheduled prior to the beginning of the next refueling outage.

#### Summary of Schedule/Scope Changes Since Previous Update

Eight (8) issues have been rescheduled since the fourth update. These issues are as follows:

### Tssue BN-006 Safety Parameter Display System

As previously stated in our letter dated 3/27/86, a safety analysis will be submitted to NRC for review and approval by March 1, 1987. SPDS operational date will be determined after it is determined if additional hardware will be required. This date will be included in the August 1987 update report. The planned scheduled completion date has

been revised to indicate 3/1/87 as the submittal date for the safety analysis package.

## Issue BN-014A Resolution of Seismic Issues

An issue manager has been assigned. A portion of the modifications required could possibly be performed with the plant in power operation; however, the planned scheduled completion date of 1988 refueling outage has been established for those requiring an outage to perform. Further, the completion date of 1988 refueling outage reflects anticipated plant resources that will be available.

# Issue BN-025 Wind and Tornado Loading

NRC comments on original submittal have been received. Work will commence in the fourth quarter of 1986 to resolve NRC's comments and to revise the risk analysis to include the Alternate Shutdown Building (ASD). If resolution of NRC's comments require additional structural analysis, generation of fragilities or site specific probabilistic treatment of missiles, this additional work scope will be presented to the Technical Review Group and a schedule established during the first quarter of 1987.

# Issue BN-032 Emergency Operating Procedures Upgrade

Development of the Procedure Generation Package (PGP) continues; the PGP will be submitted to the NRC by December 31, 1986. The status of each element of the PGP is as follows:

Writer's Guide The guide has been developed, but requires considerable revision. Revisions are scheduled to be completed by November 1, 1986.

Validation and Verification (V&V) Program The procedure for the V&V Program has been written and is currently being reviewed.

Training Program The Training Program description has been completed.

Technical Guidelines Remaining work on the first draft of the guidelines consists of developing the Radioactivity Control Guideline and its associated basis document. The completed portion of the guidelines is currently undergoing a technical review.

Following completion of the technical review, comments resulting from that review as well as concerns/comments resulting from the Control Room Design Review (CRDR) will be evaluated, and the guidelines revised as appropriate. In addition, the guidelines will be reviewed to determine if additional control room instrumentation and controls need to be included in the CRDR.

Analyses to support development of the new guidelines are underway; although some of these analyses may not be completed at the time of the PGP submittal, it is believed that no significant revisions to the technical guidelines will be required as a result of the analyses. If any changes are required following initial submittal of the PGP, the technical guidelines will be revised and promptly resubmitted for NRC review.

Following submittal of the PGP, efforts in 1987 will include development of the EOPs (the current plan is to utilize a logic-diagram/flow chart format), perform validation and verification, develop lesson plans and perform training, and rewrite existing operating procedures so that they will be aligned with the new EOPs. These efforts will continue through 1987, with the upgraded EOPs being ready for implementation in January 1988.

# Issue A-035B FHSR Update Study

Discussions with the NRC have resulted in the scope of this issue being increased to include a schedular exemption request. The indexing system and schedular exemption request have been submitted for NRC review and approval. Submittal of the indexing system completes the activities which were committed to be completed by 8/27/86. A final completion date will be established pending NRC review of our submittals.

# Issue BN-050A2 Containment Isolation - On Line Testing of MSIV

The power source for the MSIV and several other valves (including position indication) was transferred from the station battery to the alternate shutdown battery as a result of fire protection modifications. Because the loads supplied by the alternate shutdown battery are few and continuous in nature, power demands can now be more accurately measured and attributed to a given component. An online testing procedure has been written and approved for implementation that involves the measurement of power drawn by the MSIV operator upon application of a temporary open/

close signal. Implementation of this procedure will allow better assessment of MSIV reliability.

The Nuclear Safety Department, utilizing probabilistic risk assessment techniques, is in the process of evaluating the desirability of installing a second valve. The evaluation is expected to be completed by the end of this year. This issue will be considered active until the evaluation results have been reviewed by the TRG.

Issue B-106

### Remove Turbine Grating

Since the last semi-annual update, the possible alternatives to resolve this issue were more fully developed. Based on a significant increase in scope, this issue was presented to TRG a second time for review. During this review TRG reranked this issue from 15th to 29th out of 30 issues. Based on the new ranking and the fact that administrative controls have been implemented to alleviate the original personnel safety concern, resolution of this issue was rescheduled for completion during the 1988 refueling outage.

Issue BN-109

### Backup High Range Stack Monitor

Project has been scheduled for installation prior to startup from next refueling outage.

Ralph R Frisch

Senior Licensing Analyst

CC Administrator, Region III, USNRC NRC Resident Inspector - Big Rock Point Plant

Attachments

### ATTACHMENT 1

Consumers Power Company Big Rock Point Plant Docket 50-155

ISSUE INDEX FOR THE BIG ROCK POINT INTEGRATED PLAN

August 29, 1986

#### ISSUES BY ISSUE NUMBER

ISSUE NUMBER	ISSUE RANK	ISSUE DESCRIPTION	STATUS
B-001	-	HEAT EXCHANGER TUBE BUNDLE REPLACEMENT	COMPLETE
B-002	-	ACID LINE EXTENSION	COMPLETE
B-003	-	REACTOR COOLANT PRESSURE BOUNDARY LEAKAGE DETECTION	COMPLETE
B-004	-	STACK GAS MONITORING	COMPLETE
BN-005	18	CONTROL ROOM DESIGN REVIEW	ACTIVE
BN-006		SAFETY PARAMETER DISPLAY SYSTEM	ACTIVE
B-007		SCRAM DUMP TANK LEVEL INSTRUMENTATION	COMPLETE
B-008	-	SINGLE CHANNEL RESET INVESTIGATION	COMPLETE
B-009	-	REACTOR COOLING WATER PRESSURE STUDY	COMPLETE
B-009A	27	INSTALLATION OF TELLTALES ON SHUTDOWN HEAT EXCHANGER	ACTIVE
B-010		VENTILATION FOR PANEL C-52	COMPLETE
B-011	-	RUCKER SYSTEM (STUDY)	COMPLETE
B-011A	2	TURBINE BYPASS SYSTEM IMPROVEMENTS	ACTIVE
B-012	-	RESIDUAL HEAT REMOVAL HEAT EXCHANGER TUBE FAILURE	COMPLETE
B-013		PURITY OF PRIMARY COOLANT	COMPLETE
B-014	-	SEISMIC DESIGN CONSIDERATIONS	COMPLETE
BN-014A	15	RESOLUTION OF SEISMIC ISSUES	ACTIVE
B-015	-	CONTAINMENT ELEC. RICAL PENETRATIONS	COMPLETE
B-016	5	SECONDARY SYSTEM INSTABILITIES	ACTIVE
B-017	-	PCS ISOLATION - PC SYSTEM	COMPLETE
B-018	8	HIGH PRESSURE RECYCLE	ACTIVE
B-019	-	HYDROGEN MONITORING	COMPLETE
B-020	-	INSTRUMENTATION TO DETECT INADEQUATE CORE COOLING	COMPLETE
B-021	-	RECIRCULATION PUMP TRIP	COMPLETE
BN-022A	-	ORGANIC MATERIALS (WALL COATINGS)	COMPLETE
B-022B	9	POST ACCIDENT CHEMISTRY - SEP TOPIC VI-1	COMPLETE
B-023	-	BALANCE OF PLANT QA PLAN DEVELOFMENT	CANCELLED
B-024		INSTALLATION OF DP GAUGE ON NONREGEN HEAT EXCHANGER	COMPLETE
BN-025	20	WIND AND TORNADO LOAD & TORNADO MISSILE - SEP TOPICS III-2 & III-4.A	ACTIVE
B-026		ISI OF WATER CONTROL STRUCTURES	COMPLETE
B-027		SERVICE WATER/COOLING WATER SYSTEMS	COMPLETE
B-028	-	PROXIMITY OF TECTONIC STRUCTURES	COMPLETE

ISSUE NUMBER	ISSUE RANK	ISSUE DESCRIPTION	STATUS
B-029	_	TURBINE MISSILES	COMPLETE
A-030	-	RADIOLOGICAL EFFLUENT TECHNICAL SPECIFICATIONS	COMPLETE
B-031	-	DEFINITION OF OPERABILITY	COMPLETE
BN-032	7	EMERGENCY OPERATING PROCEDURE UPGRADE	ACTIVE
B-033	-	REFERENCE VOLUME CHAMBER REMOVAL	COMPLETE
B-034	-	CONTROL ROOM AIR CONDITIONING	COMPLETE
A-035B	26	FHSR UPDATE STUDY	ACTIVE
A-036	-	ENVIRONMENTAL QUALIFICATION OF ELECTRICAL EQUIPMENT (EEQ)	COMPLETE
B-036A	15	EEQ PROGRAM ENHANCEMENTS	ACTIVE
B-037	-	PROBABLE MAXIMUM FLOOD CONSIDERATIONS	COMPLETE
B-038	-	SAFETY RELATED WATER SUPPLY - SEP TOPIC II-3.C	COMPLETE
B-039	-	EFFECTS OF HIGH WATER LEVEL - SEP TOPIC III-3.A	COMPLETE
B-040	-	PIPING AND SAFE END INTEGRITY	COMPLETE
B-041	-	CLASSIFICATION OF STRUCTURES, SYSTEMS, & COMPONENTS	COMPLETE
B-042	-	ONGOING ISI	COMPLETE
8-043	-	MECHANICAL SNUBBERS	COMPLETE
B-044	24	VERIFICATION OF BS&B VALVE DATA	ACTIVE
B-045	-	ECCS TEST TERMINAL BOX	CANCELLED
B-046	-	REVISED REACTOR VESSEL PRESSURE/TEMPERATURE LIMITS	COMPLETE
B-047		SPENT FUEL POOL CLEANUP	COMPLETE
B-048		CLEANUP DEMINERALIZER SYSTEM PUMP REPLACEMENT INVESTIGATION	COMPLETE
B-048A	8	CLEANUP DEMINERALIZER SYSTEM PUMP BYPASS	ACTIVE
B-049	-	VENTILATION SYSTEMS	COMPLETE
B-050A1	-	MSIV BACKUP VALVES - LEAK TESTING	COMPLETE
BN-050A2	5	CONTAINMENT ISOLATION - ONLINE TESTING OF MSIV	ACTIVE
BN-050B	23	CONTAINMENT ISOLATION - LEAK TEST OF SERVICE AND INSTRUMENT AIR	ACTIVE
B-050C	-	CONTAINMENT ISOLATION - ISOLATION VALVES IN HEATING, COOLING, OR SERVICE WATER	COMPLETE
B-050D		CONTAINMENT ISOLATION - ADD CONTROL CIRCUIT TO TREATED WASTE VALVE (CV-4C49)	COMPLETE

ISSUE NUMBER	ISSUE RANK	ISSUE DESCRIPTION	STATUS
B-050E	-	CONTAINMENT ISOLATION - AIR LOCK TESTING - SEP TOPIC VI-4	COMPLETE
B-050F	-	CONTAINMENT ISOLATION - HAND ISOLATION OF INSTRUMENT LINES - SEP TOPIC VI	COMPLETE
B-050G	-	CONTAINMENT ISOLATION - PNEUMATIC TEST OF MSIV - SEP TOPIC VI-4	COMPLETE
BN-051	30	DESIGN CODES, CRITERIA AND LOAD COMBINATIONS	ACTIVE
B-052	-	HELB - SEP TOPIC III-5.A	COMPLETE
B-053	-	PIPE BREAKS OUTSIDE CONTAINMENT	COMPLETE
B-054		PLANT SHIELDING - NUREG-0737 ITEM II.B.2	COMPLETE
B-055	- 1	METEOROLOGICAL TOWER	COMPLETE
B-056	-	ESF UPGRADE	COMPLETE
B-057	-	CONTROL ROOM HABITABILITY - NUREG-0737	COMPLETE
B-057A	-	CONTROL ROOM HABITABILITY - SEAL DOORS	COMPLETE
B-058	-	POST ACCIDENT SAMPLING	COMPLETE
B-059	-	MSLB OUTSIDE CONTAINMENT	COMPLETE
B-060	-	REVISED SECURITY PRINTS	COMPLETE
B-061	-	EQUIPMENT IDENTIFICATION	CANCELLED
B-062	-	REVISE DRAWINGS (SYSTEM CHECKSHEET VERIFICATION)	COMPLETE
B-063	-	CONTAINMENT PURGE AND VENT	COMPLETE
B-064	-	CONTAINMENT ILRT	COMPLETE
B-065	-	TEST CARD READER	COMPLETE
B-066	-	RADWASTE MONITOR FLUSH TIMER	CANCELLED
B-067	-	ISOLATION OF RPS FROM NONSAFETY SYSTEMS	COMPLETE
B-068	-	DC SYSTEM MONITORING	COMPLETE
B-069		ACID AND CAUSTIC TANK PROBLEMS	COMPLETE
B-070	-	EMERGENCY DG PANEL VENTILATION	COMPLETE
B-071	-	CHANGE PIPING IN CHEM LAB HOT HOOD	CANCELLED
B-072	-	FACILITY MODIFICATIONS - WAREHOUSE	COMPLETE
B-073	-	CONTROL OF HEAVY LOADS	COMPLETE
B-074	-	REACTOR COOLANT SYSTEM - HIGH POINT VENTS	COMPLETE
A-075A	-	ALTERNATE SHUTDOWN SYSTEM	COMPLETE
A-075B	-	RADIANT ENERGY SHIELDS	COMPLETE

ISSUE NUMBER	ISSUE RANK	ISSUE DESCRIPTION	STATUS
A-075C		ASSOCIATED CIRCUITS	COMPLETE
B-076		CONTAINMENT HIGH RANGE MONITOR	COMPLETE
B-077	-	INVESTIGATE INCORE AVAILABILITY PROBLEM	COMPLETE
B-077A	-	INVESTIGATE INCORE AVAILABILITY PROBLEM	CANCELLED
B-078	-	CLEANUP SYSTEM DRAIN LINE	COMPLETE
B-079	-	CONTROL ROD MISOPERATION	COMPLETE
B-080	-	PERFORMANCE OF BWR SAFETY VALVES	COMPLETE
B-081	-	POSITION INDICATION OF PORV'S	COMPLETE
B-082	1	RDS RELIABILITY IMPROVEMENTS	ACTIVE
B-083	-	FULL STROKE TESTING OF REACTOR DEPRESSURIZATION VALVE	CANCELLED
B-084	-	SCRAM DUMP TANK VALVE - LACK OF REDUNDANCY (STUDY)	COMPLETE
B-084A	12	SCRAM DUMP TANK REDUNDANT VALVES	ACTIVE
B-085	-	CONTAINMENT OVERPRESSURE - NITROGEN SUPPLY TO RDS ISOLATION VALVES	COMPLETE
B-086	-	BYPASS OF MOV THERMAL OVERLOADS	COMPLETE
B-087	-	PIPE BREAK OUTSIDE OF CONTAINMENT	COMPLETE
B-088	-	MSLB OUTSIDE CONTAINMENT - RADIOLOGICAL CONSEQUENCES	COMPLETE
B-089	-	RCPB LEAKAGE DETECTION	COMPLETE
BN-090		CLASSIFICATION OF STRUCTURES, SYSTEMS AND COMPONENTS	COMPLETE
B-091	-	CONTAINMENT ISOLATION - POST LOCA SYSTEM WALKDOWNS	COMPLETE
B-092	-	CONTAINMENT ISOLATION - CLOSED SYSTEMS	COMPLETE
B-093	1	EMERGENCY RESPONSE FACILITIES (UPGRADE TSC)	COMPLETE
B-094A	-	POST TRIP REVIEW - DATA & INFORMATION CAPABILITIES	COMPLETE
B-094B		POST TRIP REVIEW - DATA & INFORMATION CAPABILITIES	COMPLETE
B-095		INSTALLATION OF FILTERS IN INSTRUMENT AIR LINE	COMPLETE
B-096	-	INSTALLATION OF ISOL VALVE UPSTREAM OF CV-4027	COMPLETE
B-097		REPLACEMENT OF VIP-5 WITH MOTOR OPERATED VALVE	COMPLETE
B-098	-	REVISIONS TO 125-VOLT DC DRAWINGS	COMPLETE
B-099	-	EQUIPMENT CLASSIFICATION - RPS COMPONENTS	COMPLETE
BN-100	-	VENDOR INTERFACE AND MANUALS	COMPLETE
B-101		POST MAINTENANCE TESTING - RPS COMPONENTS	COMPLETE

ISSUE NUMBER	ISSUE RANK	ISSUE DESCRIPTION	STATUS
B-102		EQUIPMENT CLASSIFICATION - ALL SAFETY RELATED EQUIPMENT	COMPLETE
B-103		POST MAINTENANCE TESTING - ALL SAFETY RELATED EQUIPMENT	COMPLETE
B-104	24	CORE SPRAY PUMP SUCTION STRAINER BLOCKAGE	ACTIVE
B-105	-	REACTOR DEPRESSURIZATION SYSTEM HANGER REPLACEMENT	COMPLETE
B-106	29	REMOVE TURBINE GRATING	ACTIVE
B-107	-	FLOOD ANNUNCIATION	CANCELLED
B-108	-	MAIN STEAM LINE DRAIN ISOLATION	COMPLETE
BN-109	28	BACKUP HIGH RANGE STACK MONITOR	ACTIVE
B-110	20	LIGHTNING PROTECTION	ACTIVE
B-111	10	REPLACEMENT OF NEUTRON MONITORING INSTRUMENTATION	ACTIVE
A-112	13	ALTERNATE ROD INJECTION	ACTIVE
B-113	13	RELIEF VALVE FAILURES INVESTIGATION	ACTIVE
B-114	20	RECIRCULATION PUMP ROOM LIGHTING	ACTIVE
B-115	3	CONDENSER MAKEUP WATER/CORE SPRAY INVESTIGATION	ACTIVE
B-116	10	CLEANUP DEMIN PIT ACCESS HANDRAIL	ACTIVE
B-117	4	REPLACE DIESEL FIRE PUMP ENGINE	ACTIVE
B-118	15	UNDER WATER FILTERING SYSTEM FOR SPENT FUEL POOL	ACTIVE

#### ATTACHMENT 2

Consumers Power Company
Big Rock Point Plant
Docket 50-155

BIG ROCK POINT INTEGRATED PLAN

OPEN ISSUES

August 29, 1986

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PAGE

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08/28/86

BIG ROCK POINT PLANT INTEGRATED PLAN TYPE ' A ' PROJECTS

ISSUE

RANK

ISSUE

PLAN SCHEDULED COMPLETION DATE

A -035B 639 26

FHSR UPDATE STUDY

00-00-00

SCOPE:
FINALIZE THE DESIGN AND IMPLEMENTATION
OF A COMPUTERIZED DOCUMENT INDEXING SYSTEM
AS A SUBSTITUTE FOR AN UPDATED FHSR, SUBMIT
SCHEDULAR EXEMPTION AND RESOLVE NRC
CONCERNS.

STATUS:
INDEXING SYSTEM AND SCHEDULAR EXEMPTION
SUBMITTED FOR NRC REVIEW ON 8/27/86. FINAL
COMPLETION DATE TO BE ESTABLISHED PENDING
NRC REVIEW OF DUR SUBMITTALS.

A -112 685 13 ALTERNATE ROD INJECTION

09-30-86

SCOPE:
PERFORM ADDITIONAL RISK BASED EVALUATIONS
TO DETERMINE THE EFFICACY OF ALTERNATE ROD
INJECTION (10CFR50.62).

STATUS:
RISK ASSESSMENT EVALUATION ON SCHEDULE FOR COMPLETION 9/30/86. SUBMITTAL TO NRC WILL OCCUR FOLLOWING PRESENTATION OF RESULTS TO TRG.

77.77

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08/28/86

BIG ROCK POINT PLANT INTEGRATED PLAN TYPE ' BN ' PROJECTS

ISSUE NUMBER

RANK

ISSUE

PLAN SCHEDULED COMPLETION DATE

BN-005 530 18 CONTROL ROOM DESIGN REVIEW

03-01-87

SCOPE:
ISSUES TO BE ADDRESSED ARE THE HED'S
ASSESSMENT AND PROPOSED CORRECTIVE ACTION,
DEVELOPMENT OF ONGOING HUMAN FACTORS PROGRAM
AND JUSTIFICATION THAT INSTALLED CONTROL
ROOM EQUIPMENT SATISFIES SPDS NEEDS.

STATUS: VALIDATION WALKTHROUGHS FOR ATMS AND FIRES COMPLETED MEEK OF 7/21. VERIFICATION COMPLETED FOR START UP TASK ANALYSIS AND HED'S FOR THIS HAVE BEEN GENERATED.

BN-006 634 SAFETY PARAMETER DISPLAY SYSTEM

03-01-87

SCOPE: WRITE AND SUBMIT SPDS SAFETY ANALYSIS PACKAGE FOR NRC REVIEW AND APPROVAL. DECLARE SPDS OPERATIONAL. STATUS:
SAFETY ANALYSIS PACKAGE WILL BE SUBMITTED
FOR NRC REVIEW AND APPROVAL BY MARCH 1, 1987.
SPDS OPERATIONAL DATE WILL BE DETERMINED
AFTER 1; IS DETERMINED IF ADDITIONAL HAPDWARE
WILL BE REQUIRED. REFERENCE ISSUE BN-005

BN-014A

RESOLUTION OF SEISMIC ISSUES

88 REF OUT

SCOPE: PERFORM MODIFICATIONS TO UPGRADE "0.0G" WEAK LINK COMMITMENTS. STATUS:
FIVE PROPOSED SEISMIC UPGRADE MODIFICATIONS
WERE RANKED BY THE TRG AT THE OCTOBER 8,1985
TRG MEETING. PROJECT SCOPE AND SCHEDULE HAVE
BEEN INTIATED.

08/28/86

BIG ROCK POINT PLANT INTEGRATED PLAN TYPE ' BN ' PROJECTS

ISSUE NUMBER

RANK

ISSUE TITLE

PLAN SCHEDULED. COMPLETION DATE

BN-025 638

20

WIND AND TORNADO LOADING

00-00-00

SCOPE: SEP TOPIC III-2 AND III-4A. UPDATE ANALYSIS REFLECTING INTEGRATION WITH NEW QUALIFIED

ALTERNATE SHUTDOWN PANEL BUILDING.

STATUS: RESOLUTION OF MRC COMMENTS AND REV. OF RISK ANALY. TO INCLUDE ASD BLDG WILL COMMENCE 4TH QTR 86. IF ADD STRUCT. AMAL., GEN. OF FRAGIL-ITIES OR SITE SPECIFIC PROBABILISTIC TREATMY OF MISSILES IS REQ'D, WORK SCOPE WILL BE PRE-SENTED TO TRG & SCHEDULE EST. 1ST OTR 87.

BN-032 531

EMERGENCY OPERATING PROCEDURES UPGRADE

88 REF UUI

SCOPF: FINALIZE PLT SPEC TECH GUIDELINES. PREPARE BASES DOC. FOR PLT SPEC GUIDELINES. SUBMIT PROC GEN PKG TO NRC. DRAFT EOP FLOW CHARTS BEGIN OPERATOR TRNG. IMPLEMENT AND COMPLETE VALIDATION & VERIFICATION PROGRAM. INCORP NRC COMMENTS. COMPLETE OPERATOR TRAINING.

STATUS: RADIOACTIVE RELEASE GUIDLINES MUST BE DEVELOPED. GENERAL AND SPECIFIC CAUTIONS FOR ALL GUIDELINES TO BE WRITTEN. PROCEDURE GEN-ERATION PACKAGE TO BE SUBMITTED TO MRC IN DEC 1986. BECAUSE THE 87 REFOUT HAS BEEN MOVED TO 1988 THE COMPLETION DATE HAS BEEN SHIFTED.

BN-050A2 495

CONTAINMENT ISO - ON-LINE TEST OF MSIV

87 REF OU!

SCOPE: PROVIDE ON-LINE TEST CAPABILITY FOR THE MAIN STEAM ISOLATION VALVE.

STATUS: A PROCEDURE TO TEST THE MSIV HAS BEEN MRITTEN AND APPROVED FOR IMPLEMENTATION. IN ADDITION, NUCLEAR SAFETY DEPARTMENT EVALUATING DESIR-ABILITY OF INSTALLING SECOND VALVE USING PRA TECH.

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BIG ROCK POINT PLANT INTEGRATED PLAN TYPE ' BN ' PROJECTS

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ISSUE

SCHEDULED COMPLETION DATE

BN-050B

23 LEAK RATE TEST ON SERVICE AND INSTRUMENT AIR

87 REF OUT

SCOPE:
PROVIDE A LEAK TEST PROGRAM FOR INSTRUMENT
AND SERVICE AIR LINE CONTAINMENT ISOLATION
CHECK VALVES. PERFORM TEST.

STATUS:
PRELIMINARY ENGINEERING UNDERHAY. TEST
PROCEDURE BEING DRAFTED. SPARE CHECK VALVE
IN STOCK ROOM. WORK WILL BE DONE ON
MAINTENANCE ORDER.

BN-051 640 30 DESIGN CODES, CRITERIA AND LOAD COMBINATIONS

00-00-00

SCOPE:
REVIEW WORK PERFORMED BY CONTRACTORS ON
SEISMIC, WIND AND TORNADO MISSLES. REVIEW
ORIGIANAL PLANT STRUCTURAL DESIGN/ANALYSES
TO IDENTIFY POTENTIAL STRUCTURES, SYSTEMS
AND COMPONENTS FOR MODIFICATION.

STATUS:
REVIEW OF HOW TO COLLECTIVELY INTERRELATE SEP
TOPIC III-2, 4.A, 5.A & 6 FOR INPUT TO
STRUCTURAL ANALYSES IS TO BE COMPLETED BY
12/31/86. OVERALL COMPLETION DATE DEPENDS
ON POTENTIAL MODIFICATIONS RESULTING FROM
THESE REVIEWS.

BN-109 592 BACKUP HIGH RANGE STACK MONITOR (ROUTE RGEM EXAUST TO "OLD" MONITOR)

87 REF OUT

SCOPE:
ROUTE THE EXHAUST OF THE HIGH RANGE STACK
MONITOR THROUGH THE "OLD" HIGH RANGE STACK
MONITOR SHIELDING AS A BACKUP MONITOR.

STATUS: ENGINEERING IS COMPLETE NITH ANTICIPATED INSTALLATION PRIOR TO STARTUP FROM NEXT REFUELING OUTAGE. 3

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08/28/86

BIG ROCK POINT PLANT INTEGRATED PLAN TYPE ' B ' PROJECTS

ISSUE

RANK TITLE

SCHEDULED COMPLETION DATE

B -009A 544 27 INSTALL TELLTALES ON SCS HT EXCH

87 PEF OUT

SCOPE:
REQUIRES ROUTING DISCHARGE FROM SHUTDOWN
HEAT EXCHANGER AND NON-REGEN HEAT EXCHANGER
RELIEF VALVES TO A POINT VISIBLE TO THE
OPERATORS. NEED TO PROCURE PIPE, INSTALL
AND REVISE DRAWINGS. NON-SAFETY RELATED.

STATUS: ENGINEERING OF PROJECT IS NEARLY COMPLETE. ANTICIPATE INSTALLATION DURING 87 REFUELING OUTAGE. MATERIALS HAVE BEEN PROCURED.

B -011A 794 RECOMMENDATIONS FOR TURBINE BYPASS SYSTEM

07-01-87

SCOPE:
CHECK INTEGRITY OF CONNECTION BETWEEN
HYDRAULIC CYLINDER AND MAIN VALVE STEM.
PURGE AIR FROM HYDRAULIC PIPING AFTER
REPAIRS. DEVELOP TEST PROGRAM FOR HYDRAULIC
SYSTEM. CHECK TIGHTNESS OF TRANSDUCER COUPLING TO VALVE STEM. ADJ. SERVO-AMP. GAIN.

STATUS:
MAINTENANCE ORDERS TO CHECK CONNECTION OF
HYDRAULIC CYLINDER AND TRANSDUCER REVEALED NO
LOOSE CONNECTIONS. HYDRAULIC SYSTEM TEST
PROCEDURE IN PRELIMINARY DRAFT.

B -016 557 SECONDARY SYSTEM INSTABILITIES

12-31-86

SCOPE:
PERFORM ANALYSIS OF CONDENSER-HOTWELL/FEEDWATER SYSTEM CHARACTERISTICS. PROVIDE
RECOMMENDATIONS TO PREVENT LOSS OF FEEDWATER
UPON PLANT LOAD REJECTION.

STATUS: ANALYSIS CURRENTLY IN PROGRESS. 2000

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BIG ROCK POINT PLANT INTEGRATED PLAN TYPE ' B ' PROJECTS

ISSUE NUMBER RANK TITLE

24

PLAN SCHEDULED COMPLETION DATE

B -018 636 8 HIGH PRESSURE RECYCLE

88 REF OUT

SCOPE: IMPLEMENTATION THROUGH UPGRADED EMERGENCY OPERATING PROCEDURES. STATUS: COMPLETE, PENDING FINAL IMPLEMENTATION OF EOP'S.

B -036A 713 15 EEQ PROGRAM ENHANCEMENTS

07-01-88

SCOPE:
REVIEW & REVISE THE ADMIN. PROCEDURES TO
PROVIDE ADDITIONAL EEQ PROGRAM CONTROL.
REVISE EXISTING EEQ FILES TO PROVIDE MORE
CONSISTENT FORMAT NITH NEW LOCA PROFILE AND
COMPONENT SHEETS (COMPUTER FORM).

STATUS: SEVEN OF 51 EXISTING EEQ FILES REVISED.

B -044 422 VERIFICATION OF BS&B VALVE DATA

12-31-87

SCOPE: THIS IS AN ONGOING PROJECT. VALVE OPERATING DATA IS NEEDED FOR 28 OF 56 VALVES. STATUS:
DUE TO ALARA CONSIDERATIONS, THE REMAINING
DATA WILL BE COLLECTED WHEN VALVE MAINTENANCE
IS REQUIRED. VALVE DATA HAVE BEEN GATHERED
FOR 28 VALVES. INSTRUMENT DATA SHEETS
UPDATED. AS DATA IS GATHERED, SHEETS WILL BE
UPDATED. NO CHANGE IN COMPLETION DATE.

08/28/86

BIG ROCK POINT PLANT INTEGRATED PLAN TYPE ' B ' PROJECTS

ISSUE NUMBER B -048A 415

B -082

489

ISSUE RANK TITLE

> INSTALL BY-PASS LINE AROUND CLEANUP DEMIN SYSTEM PUMP

SCOPE: SEPARATE OPERATION OF CLEANUP PUMP AND DISCHARGE VALVE CV-4042. INSTALL CONTROL SWITCH FOR BYPASS LINE.

RDS RELIABILITY IMPROVEMENTS

SCOPE:

1. RESEARCH SYSTEM HISTORY.

2. DEVELOP LIST OF POSSIBLE SYSTEM IMPROVEMENTS.

3. PROGRAM PLAN FOR SYSTEM MODIFICATION.

4. INITIATE AND IMPLEMENT FACILITY CHANGES. 5. INVESTIGATE FULL STROKE TEST METHODS.

B -084A 487

REDUNDANT VALVES FOR SCRAM DUMP TANK

SCOPE: ADD DOUBLE ISOLATION TO SCRAM DUMP TANK VENT LINE AND DRAIN LINE. NEED TO COMPLETE DETAILED ENGINEERING INCLUDING PIPING ANALYSIS AND PROCURE VALVES FOR INSTALLATION. STATUS: BYPASS LINE INSTALLED. ENGINEERING DESIGN

CHANGE FOR ELECTRIC CIRCUITRY FOR P-5 AND CV-4042 TO INTERFACE WITH BYPASS LINE IS COMPLETE AND AWAITING ALL NECESSARY REVIEWS, AND TESTING.

87 REF OUT

STATUS: PURCHASE OF 4 NEW PILOT VALVES & VALVE TOPS IN PROGRESS. INSTALLATION TO BE 1987 REFOUT. CONSIDERATION OF METHODS TO PERFORM IN PLACE FULL STROKE TEST OF TARGET ROCK VALVES IN PROGRESS. DATE FOR RESOLVING FULL STROKE TEST ISSUE UNKNOWN.

STATUS: ENGINEERING IS IN PROGRESS. VALVES HAVE BEEN PROCURED WITH ANTICIPATED INSTALLATION DURING 87 REFUELING OUTAGE.

87 REF OUT

PLAN SCHEDULED

COMPLETION

DATE

12-31-86

08/28/86

BIG ROCK POINT PLANT INTEGRATED PLAN TYPE ' B ' PROJECTS

PLAN SCHEDULED ISSUE ISSUE COMPLETION NUMBER RANK TITLE DATE B -104 24 CORE SPRAY PUMP SUCTION STRAINER BLOCKAGE 09-01-87 521 SCOPE: STATUS: INVESTIGATE THE POSSIBILITY OF BACKFLUSHING PRELIMINARY INVESTIGATION IN PROGESS. BACK-THE SUCTION STRAINER SCREENS OR ADDING GROUND INFORMATION IN CONJUNCTION WITH THE INSTRUMENTATION TO DETERMINE PUMP BLOCKAGE. VARIOUS ALTERNATIVES TO RESOLVE THIS ISSUE IS BEING RESEARCHED. B -106 REMOVE TURBINE GRATING 88 REF OUT 573 SCOPE: STATUS: MODIFY GRATING INSIDE TURBINE DOOR TO ALLOW PLANT HAS IMPLEMENTED ADMINISTRATIVE CONTROLS IT TO BE REMOVED TO ACCOMODATE PERSONNEL THAT PRECLUDE THE NEED TO MAKE THE MODIFICA-ACCESS. TIONS COVERED BY THIS ISSUE. TRG HAS RERANKED PROJECT. NEW COMPLETION DATE CONSIDERING EXISTING WORKLOAD AND PLANT PRIORITY HAS BEEN ESTABLISHED. B -110 20 LIGHTNING PROTECTION 12-31-86 582

SCOPE:

PERFORM MODIFICATIONS RECOMMENDED IN MEMO LARK 02-84 (PARAGRAPHS 1,2 AND 3).

STATUS: PRELIMINARY DESIGN PACKAGE GENERATED. FC PRELIMINARY ENG. PACKAGE HAS BEEN PRC REVIEWED AND APPROVED.

200

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08/28/86

BIG ROCK POINT PLANT INTEGRATED PLAN TYPE ' B ' PROJECTS

ISSUE NUMBER

RANK T

ISSUE

B -111 662 10 REPLACEMENT OF NEUTRON MONITORING SYSTEM

89 REF OUT

PLAN

COMPLETION

DATE

SCOPE: FC-599 A,B, & C. REPLACEMENT OF NEUTRON MONITORING INSTRUMENTS (STARTUP, LOGN AND POHER RANGE), PROCESS AND AREA MONITORS.

STATUS:
EQUIP DELIVERY FOR CH 6 & 7 IS 9/30/86 WITH
INSTALLATION 87 REFOUT. EQUIP DELIVERY FOR
CH 1 - 5 IN 1987; INSTALLATION 88 REFOUT.
EQUIP DELIVERY FOR AREA & PROCESS MONITORS
IN 1989; INSTALLATION 89 REFCU3.

B -113 549 13 RELIEF VALVE FAILURES INVESTIGATION

06-30-87

SCOPE:
DETERMINE THE INCONSISTENT SET POINT
MEASUREMENTS OF RV'S. EVALUATION OF SYSTEM
SET POINTS, SET POINT TOLERANCES, TEST STAND
APPARATUS AND SET POINT PROCEDURES.

STATUS:
INFORMATION BEING DRAWN FROM OTHER UTILITY
PROGRAMS (RV TESTING). PO ISSUED FOR PRECISION DIGITAL GAGE FOR BRP RV TEST PROGRAM.
RECOMMENDATIONS GIVEN TO PRC ON 5/22/86.
PROCEDURES (NEH/REVISED) BEING DRAFTED FOR
ESTABLISHING SET POINTS ON VALVES.

B -114 696 20 RECIRC. PUMP ROOM LIGHTING

88 REF OUT

SCOPE:
INSTALL SEMI-PERMANENT LIGHTING UNDER THE
STEAM DRUM AREA. SEPARATE ELECTRICAL CIRCUIT
FOR NORMAL AND EMERGENCY LIGHTING IN RCP
ROOM/STEAM DRUM AREA.

STATUS:
MAINTENANCE ORDER HRITTEN FOR INSTALLATION
OF SEMI-PERMANENT LIGHTING. ANTICIPATE
INSTALLATION DURING 87 REFUELING OUTAGE.
SEPARATION OF ELECTRICAL CIRCUITS HILL BE
PERFORMED DURING 88 REFUELING OUTAGE.

10.24

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BIG ROCK POINT PLANT INTEGRATED PLAN TYPE ' B ' PROJECTS

ISSUE ISSUE NUMBER RANK TITLE B -115 CONDENSER MAKEUP H20 / CORE SPRAY INVEST. 515 SCOPE: STATUS: EVALUATE ALTERNATE MAKEUP WATER TO HOTWELL/ PROJECT WAS ASSIGNED. WORK TO BEGIN UPON CORE SPRAY AND PROVIDE RECOMMENDATIONS TO TRG COMPLETION OF OTHER PROJECTS CURRENTLY IN FOR POTENTIAL PLANT MODIFICATION. PROGRESS. B -116 10 CLEAN-UP DEMIN PIT ACCESS - HANDRAIL 697 SCOPE: STATUS: PROVIDE A SAFE MEANS OF ACCESSING THE BOTTOM ENGINEERING IN PROGRESS FOR MODIFICATION OF THE CLEAN-UP DEMIN PIT WHILE AVOIDING INSTALLATION 87 REFOUT. EQUIPMENT DAMAGE.

87 REF OUT

87 REF OUT

PLAN

COMPLETION

DATE

12-31-87

B -117 714

4 REPLACE DIESEL FIRE PUMP ENGINE

SCOPE:
PROCURE AND INSTALL A NEW DIESEL ENGINE DRIVE
FOR FIRE PUMP P-7.

STATUS:
THE REPLACEMENT OF A DIESEL ENGINE DRIVE FOR P-7 WITH A COMPATIBLE DRIVE FOR DRIVING A RIGHT ANGLE GEAR HAS BEEN INITIATED AND PRELIMINARY SCOPE IS COMPLETE.

7

08/28/86

BIG ROCK POINT PLANT INTEGRATED PLAN TYPE ' B ' PROJECTS

ISSUE NUMBER

RANK

ISSUE TITLE

B -118 705

15

UNDERWATER FILTERING SYSTEM FOR SFP

SCOPE: INSTALL UNDERWATER FILTERING SYSTEM FOR THE SPENT FUEL POOL.

PLAN SCHEDULED COMPLETION DATE

12-31-86

STATUS: CONCEPTUAL DESIGN PACKAGE AND SOME DETAILED ENGINEERING COMPLETED. PACKAGE ROUTED FOR PRC REVIEW. ATP FOR UFU 250 UNIT PREPARED. COST ESTIMATE FOR CONSTRUCTION MATERIALS EXPECTED FROM RYERSON.