



Omaha Public Power District
444 South 16th Street Mall
Omaha, Nebraska 68102-2247

December 15, 1998
LIC-98-0172

U. S. Nuclear Regulatory Commission
Attn.: Document Control Desk
Mail Station P1-137
Washington, D.C. 20555

Reference: Docket No. 50-285

SUBJECT: November 1998 Monthly Operating Report (MOR)

The November 1998 MOR for Fort Calhoun Station (FCS) Unit No. 1 is attached as required by FCS Technical Specification 5.9.1.

If you have any questions, please contact me.

Sincerely,

S. K. Gambhir
Division Manager
Nuclear Operations

SKG/mle

Attachments

- c: E. W. Merschoff, NRC Regional Administrator, Region IV
L. R. Wharton, NRC Project Manager
W. C. Walker, NRC Senior Resident Inspector
R. J. Simon, Westinghouse
INPO Records Center
Winston & Strawn

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**ATTACHMENT I
OPERATING DATA REPORT**

DOCKET NO.	<u>50-285</u>
UNIT NAME	<u>Fort Calhoun Station</u>
DATE	<u>December 10, 1998</u>
COMPLETED BY	<u>M. L. Edwards</u>
TELEPHONE	<u>(402) 533-6929</u>

REPORT PERIOD: November 1998

- | | |
|--------------------------------|-----------------------|
| 1. Design Electrical Rating | (Mwe-Net): <u>478</u> |
| 2. Maximum Dependable Capacity | (Mwe-Net): <u>478</u> |

OPERATING STATUS

	THIS MONTH	YR-TO-DATE	CUMULATIVE
3. Number of Hours Reactor was Critical:	<u>720.0</u>	<u>6484.3</u>	<u>175376.8</u>
4. Number of Hours Generator was On-line:	<u>720.0</u>	<u>6452.4</u>	<u>173452.2</u>
5. Unit Reserve Shutdown Hours:	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>
6. Net Electrical Energy Generated (MWH):	<u>352160.8</u>	<u>3032309.9</u>	<u>73836670.7</u>

ATTACHMENT II
UNIT SHUTDOWNS

REPORT MONTH November 1998

DOCKET NO. 50-285

UNIT NAME Fort Calhoun Station

DATE December 10, 1998

COMPLETED BY M. L. Edwards

TELEPHONE (402) 533-6929

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason ¹	Method of Shutting Down Reactor ²	Cause & Corrective Action to Prevent Recurrence
None						

(1)

Reason:

A-Equipment Failure (Explain)

B-Maintenance or Test

C-Refueling

D-Regulatory Restriction

E-Operator Training/License Examination

F-Administrative

G-Operational Error (Explain)

H-Other (Explain)

(2)

Method:

1-Manual

2-Manual Trip/Scram

3-Automatic Trip/Scram

4-Continuation

5-Other (Explain)

OPERATIONS SUMMARY:

During the month of November 1998, the Fort Calhoun Station (FCS) operated at a nominal 100% power. Normal plant maintenance, surveillance and equipment rotation activities were performed.

During the month of November 1998, no power operated relief valves (PORV) or primary system safety valve challenges or failures occurred.