HOPE CREEK GENERATING STATION MONTHLY OPERATING SUMMARY

MAY 1986

During May, the station continued to perform Technical Specification Surveillances in preparation for initial criticality. In addition, the "D" Diesel overhaul was completed and flange gaskets were replaced in twelve control rod drives. Power Ascension has closed test condition "open vessel" and is currently preparing for initial criticality.

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AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50-354

DATE 6/10/86

UNIT Hope Creek Gen. Station

		CO	MPLETED BY Naten M. head
			TELEPHONE (609) 339-5239
MONTE	May 1986		
DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)	DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
1	0	17	0
2	0	18	0
3	0	19	0
4	0	20	0
5	0	21	0
6	0	22	0
7	0	23	0
8	0	24	0
9	0	25	0
10	0	26	0
11	0	27	0
12	0	28	0
13	0	29	0
14	0	30	0
15	0	31	0
16	0		

OPERATING DATA REPORT

UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO. 50-354

UNIT NAME Hope Creek Gen. Station

DATE 6/10/86

COMPLETED BY Karen M. Head

REPORT MONTH May 1986 TELEPHONE (609) 339-5239

NO.	DATE	TYPE F FORCED S SCHEDULED	DURATION (HOURS)	REASON (1)	METHOD OF SHUTTING DOWN THE REACTOR OR REDUCING POWER (2)	CORRECTIVE ACTION/
	5/3	S	691	H	4	Entered Operational Condition 4 (Cold Shutdown) from Refueling. Continued through 5/31/86 and into June.

SUMMARY: Hope Creek Generating Station has never been critical and is presently in Cold Shutdown.

OPERATING DATA REPORT

	COMPL	KET NO UNIT DATE_ ETED BY LEPHONE_	Hope (6/10/8 Karen	Creek Gen. Stati	
OPERATING STATUS					
1.	REPORTING PERIOD May GROSS HOURS IN	REPORTIN	G PERIO	D744	
2.	CURRENTLY AUTHORIZED POWER LEVEL (MWt) 164.65 MAX. DEPEND. CAPACITY (MWe-Net) 1067 DESIGN ELECTRICAL RATING (MWe-Net) 1067				
3.	POWER LEVEL TO WHICH RESTRICTED (IF ANY) (MWe-Net)		53.35	
4.	4. REASONS FOR RESTRICTION (IF ANY) 5% License				
5.	NO. OF HOURS REACTOR WAS CRITICAL	THIS MONTH	YR TO DATE	CUMULATIVE	
6.	REACTOR RESERVE SHUTDOWN HOURS	0	0	0	
7.	HOURS GENERATOR ON LINE	0	0	0	
8.	UNIT RESERVE SHUTDOWN HOURS	0	0	0	
9.	GROSS THERMAL ENERGY GENERATED (MWH)	0	0	0	
10.	GROSS ELECTRICAL ENERGY GENERATED (MWH)	0	0	0	
11.	NET ELECTRICAL ENERGY GENERATED (MWH)	0	0	0	
12.	REACTOR SERVICE FACTOR	N/A			
13.	REACTOR AVAILABILITY FACTOR	N/A			
14.	UNIT SERVICE FACTOR	N/A			
15.	UNIT AVAILABILITY FACTOR	N/A			
16.	UNIT CAPACITY FACTOR (Using Design MDC)	N/A			
17.	UNIT CAPACITY FACTOR (Using Design MWe)	N/A			
18.	UNIT FORCED OUTAGE DATE	N/A			
19.	SHUTDOWNS SCHEDULED OVER NEXT 6 MONTHS (TYPE, DATE, & DURATION): Four				
20.	IF SHUT DOWN AT END OF REPORT PERIOD, ESTIMATED DATE OF STARTUP: 6/15/86				
21.	UNITS IN TEST STATUS (PRIOR TO COMMERCIAL FORECAST INITIAL CRITICALITY 6/15/86 7/13/86 COMMERCIAL OPERATION 11/11/86	OPERATIO ACHIE			

SCHEDULED SHUTDOWNS (Item 19)

	TYPE	DATE	DURATION
1.	LOP Test - Scram	7/27/86	2 days
2.	Shutdown Outside Control Room - Scram	8/16/86	4.5 days
3.	MSIV Isolation - Scram	10/30/86	2 days
4.	Load Rejection - Scram	11/4/86	4.5 days



Public Service Electric and Gas Company P.O. Box L Hancocks Bridge, New Jersey 08038 Hope Creek Operations

June 13, 1986

U. S. Nuclear Regulatory Commission Document Control Desk Washington, D.C. 20555

Dear Sir:

MONTHLY OPERATING REPORT HOPE CREEK GENERATING STATION UNIT 1 DOCKET NO. 50-354

In compliance with Section 6.9, Reporting Requirements for the Hope Creek Technical Specifications, the operating statistics for May are being forwarded to you.

Sincerely yours,

R. S. Salvesen General Manager

Hope Creek Operations

KMH:bar

Distribution

CC Regional Administrator USNRC Region I 631 Park Avenue King of Prussia, PA 19406

Enclosures