

**LICENSEE EVENT REPORT (LER)**

FACILITY NAME (1)										DOCKET NUMBER (2)					PAGE (3)	
Millstone Nuclear Power Station Unit 3										0   5   0   0   0   4   2   3					1   OF   0   2	

TITLE (4)  
Missed Surveillance on ESF Radiation Monitor Sampler Flow Rate

EVENT DATE (5)			LCR NUMBER (6)			REPORT DATE (7)			OTHER FACILITIES INVOLVED (8)																	
MONTH	DAY	YEAR	YEAR	SEQUENTIAL NUMBER	REVISION NUMBER	MONTH	DAY	YEAR	FACILITY NAMES						DOCKET NUMBER(S)											
0	5	07	8	6	8	6	-	0	3	4	-	0	6	0	6	8	6	0	5	0	0	0				
																		0	5	0	0	0				

OPERATING MODE (9)		1	THIS REPORT IS SUBMITTED PURSUANT TO THE REQUIREMENTS OF 10 CFR §. (Check one or more of the following): (11)						
POWER LEVEL (10)	1, 0, 0		20.402(b)		20.405(c)		50.73(a)(2)(iv)		73.71(b)
			20.405(a)(1)(i)		50.36(c)(1)		50.73(a)(2)(v)		73.71(c)
			20.405(a)(1)(ii)		50.36(c)(2)		50.73(a)(2)(vii)		OTHER (Specify in Abstract below and in Text, NRC Form 356A)
			20.405(a)(1)(iii)	<input checked="" type="checkbox"/>	50.73(a)(2)(i)		50.73(a)(2)(viii)(A)		
			20.405(a)(1)(iv)		50.73(a)(2)(ii)		50.73(a)(2)(viii)(B)		
	20.405(a)(1)(v)		50.73(a)(2)(iii)		50.73(a)(2)(x)				

LICENSEE CONTACT FOR THIS LER (12)

NAME	TELEPHONE NUMBER	
Daniel R. Scace, Startup Engineer	AREA CODE 2 0 3	4 4 7 - 1 7 9 1

COMPLETE ONE LINE FOR EACH COMPONENT FAILURE DESCRIBED IN THIS REPORT (13)

CAUSE	SYSTEM	COMPONENT	MANUFAC- TURER	REPORTABLE TO NPRDS		CAUSE	SYSTEM	COMPONENT	MANUFAC- TURER	REPORTABLE TO NPRDS	
D				N							

SUPPLEMENTAL REPORT EXPECTED (14)		EXPECTED SUBMISSION DATE (15)	MONTH	DAY	YEAR
<input type="checkbox"/> YES (If yes, complete EXPECTED SUBMISSION DATE)	<input checked="" type="checkbox"/> NO				

**ABSTRACT** (Limit to 1400 spaces, i.e. approximately fifteen single space typewritten lines) (16)

At 1440 on 5/7/86, while operating at 100% power, plant personnel noted that surveillance of the Engineered Safety Features Building Ventilation Radiation Monitor sampler flow rate monitor was not included in monitor surveillance procedures. This surveillance is required by Plant Technical Specifications. This report is a result of an ongoing review of surveillance procedures.

The plant has two surveillance procedures which were believed to surveil the sampler flow rate monitor. The flow monitor was not included in these surveillance procedures due to an oversight in the initial writing of the procedures. The monitor was checked and found to be in calibration and the surveillance procedures have been revised.

This report is being submitted in accordance with 10CFR50.73 (a) (2) (i) (B).

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PDR ADOCK 05000423  
S PDR

## LICENSEE EVENT REPORT (LER) TEXT CONTINUATION

U.S. NUCLEAR REGULATORY COMMISSION

APPROVED OMB NO. 3150-0104

EXPIRES 8/31/86

FACILITY NAME (1)  Millstone Nuclear Power Station Unit 3	DOCKET NUMBER (2)  0 5 0 0 0 4 2 3	LER NUMBER (6)			PAGE (3)		
		YEAR	SEQUENTIAL NUMBER	REVISION NUMBER			
		8 6	— 0 3 5	— 0 0	0 2	OF	0 2

TEXT (If more space is required, use additional NRC Form 366A's) (17)

At 1440 on 5/7/86, while operating at 100% power, plant personnel noted that surveillance of the Engineered Safety Features Building Ventilation Radiation Monitor sampler flow rate monitor was not included in monitor surveillance procedures as required by Plant Technical Specifications.

The plant has two surveillance procedures which were believed to surveil the sampler flow rate monitor. The flow rate monitor, however, was not included in the procedures due to an oversight in the initial writing of the procedures.

For immediate corrective action, a work order was generated to calibrate the flow rate monitor. The monitor was found to be in calibration. The monitor had been previously calibrated during initial startup testing. Surveillance procedures were then changed to include the sampler flow rate monitor and this portion of the surveillance procedure was performed satisfactorily.

Flow to the radiation monitor is maintained by a sample pump and proper flow is indicated by the absence of flow alarms on the Radiation Monitoring System. Pump failure is alarmed on the Radiation Monitoring System and plant annunciator. These features are routinely surveilled by plant personnel, thereby minimizing the possibility of inadequate sample flow to the radiation monitor. An out of calibration flow rate monitor could have resulted in inadequate sample flow to the radiation monitor and no alarms being generated. The flow rate monitor was found to be in calibration and adequate flow was maintained.

This report is being submitted in accordance with 10CFR50.73 (a) (2) (i) (B).

# NORTHEAST UTILITIES



THE CONNECTICUT LIGHT AND POWER COMPANY  
WESTERN MASSACHUSETTS ELECTRIC COMPANY  
HOLYOKE WATER POWER COMPANY  
NORTHEAST UTILITIES SERVICE COMPANY  
NORTHEAST NUCLEAR ENERGY COMPANY

General Offices • Selden Street, Berlin, Connecticut

P.O. BOX 270  
HARTFORD, CONNECTICUT 06141-0270  
(203) 666-6911

June 6, 1986  
MP-9144

U. S. Nuclear Regulatory Commission  
Document Control Desk  
Washington, D. C. 20555

Reference: Facility Operating License No. NPF-49  
Docket No. 50-423  
Licensee Event Report 50-423/86-034-00

Gentlemen:

This letter forwards Licensee Event Report 86-034-00 required to be submitted within thirty days pursuant to 10CFR50.73 (a) (2) (i) (B), any operation or condition prohibited by the Plant's Technical Specifications.

Yours truly,

NORTHEAST NUCLEAR ENERGY COMPANY

A handwritten signature in dark ink, appearing to read 'Wayne D. Romberg'.

Wayne D. Romberg  
Station Superintendent  
Millstone Nuclear Power Station

WDR/DRS:se

Attachment: LER 86-034-00

cc: Dr. T. E. Murley, Region I

IE22  
1/1