

## Nebraska Public Power District

Nebraska's Energy Leader

NLS990031 March 22, 1999

U.S. Nuclear Regulatory Commission Attention: Document Control Desk Washington, D.C. 20555-0001

Gentlemen:

Subject: Licensee Event Report No. 1999-001 Cooper Nuclear Station, NRC Docket 50-298, DPR-46

The subject Licensee Event Report is forwarded as an enclosure to this letter.

Sincerely, M. F. Peckham

M. F. Peckham Plant Manager

/rar Enclosure

cc: Regional Administrator USNRC - Region IV

> Senior Project Manager USNRC - NRR Project Directorate IV-1

Senior Resident Inspector USNRC

NPG Distribution

**INPO** Records Center

W. Turnbull MidAmerica Energy



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Correspondence No: NLS990031

The following table identifies those actions committed to by the District in this document. Any other actions discussed in the submittal represent intended or planned actions by the District. They are described to the NRC for the NRC's information and are not regulatory commitments. Please notify the NL&S Manager at Cooper Nuclear Station of any questions regarding this document or any associated regulatory commitments.

COMMITMENT	COMMITTED DATE OR OUTAGE
A review of the applicable set point calculation will be performed to determine whether set point adjustments can be made to allow additional margin to TS allowable values. The calculation will be revised to incorporate the vendor information on set point drift.	July 25, 1999
Information on the effect of hysteresis on newly installed pressure switches will be evaluated and incorporated into necessary station documents to assure that newly installed pressure switches are calibrated approximately one month after reaching normal operating pressure.	July 25, 1999
A program change to ensure HPCI-PS-68A, B, C and D pressure switch functional/calibration surveillance will be scheduled approximately one month after a plant outage will be completed. This scheduled surveillance will be discontinued after two planned outages, provided trend data supports discontinuing this activity.	July 25, 1999
Vendor Manual 0769 for Static O Ring pressure switches will be updated to include newly acquired information from the vendor on the behavior of these pressure switches.	June 25, 1999
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